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OCD-ARTESIA

Form 3160-5
(August 2007)

NMOCD ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No
NM-25876

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit of CA/Agreement, Name and/or No

1 Type of Well

☐ Oil Well ☐ Gas Well ☒ Other8 Well Name and No
GETTY 24 #52 Name of Operator
CHEVRON U.S.A. INC.9 API Well No
30-015-268483a Address
15 SMITH ROAD
MIDLAND, TEXAS 797053b Phone No (include area code)
432-687-737510 Field and Pool or Exploratory Area
LIVINGSTON RIDGE4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 1652' FWL, T-22S, R-31E, SECTION 24, UL C11 Country or Parish, State
EDDY, NEW MEXICO

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT W/CHART
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8-12-2010. RAN CHART FOR BLM/NMOCD. (ORIGINAL CHART & COPY OF CHART ATTACHED) WITNESSED BY PAUL R. SWARTZ

REFERENCE WRITTEN ORDER NUMBER 1006PS31W (ATTACHED).

ALSO FIND, ATTACHED, THE UPDATED FACILITY SITE SECURITY DIAGRAM

Accepted for record
NMOCD RI
8/31/1014 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Date 08/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved by

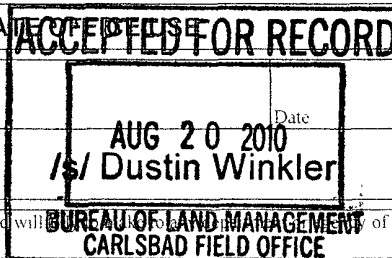
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



BLM Remarks, continued

of the well.

Maintain the casing-tubing annulus valve and a 1000psig pressure gauge in the valve. Leave this annulus open to the gauge (detecting any casing, tubing, or packer leak). Correct the cause of the 220psig on this gauge and submit a subsequent Sundry Form 3160-005 describing the repair (include the date(s) of operation, tubing used, and packer setting depth). After to any necessary repairs, record and report (one time) a casing and tubing pressure reading with the date of reading

Maintain a tubing pressure access valve and a pressure gauge with an over range of no more than 500psig in the valve. Submit documentation of the maximum tubing injection pressure allowed by NMOCD.

Record casing and tubing pressure readings at least once a week. Report and correct any annular pressure above/below 0psig or tubing injection pressure above permitted maximum

Conduct a Mechanical Integrity Test of 500psig for 30 minutes on the injection tbg/csg annulus of the well. Prepare the wellhead for a bradenhead test, such that surface and intermediate casing annulus (if applicable) may be opened to the atmosphere. Document the MIT test on no more than a 1,000psig calibrated recorder chart. Notify Paul R. Swartz at 575.234.5985 and/or 575.200.7902 at least 24 hours before the test. If there is no response, notify the BLM on call drilling phone, 575.361.2822

Submit three copies each of the recorded MIT chart and a subsequent Sundry Form 3160-005 relating correction of the tubing/casing annular pressure and the MIT activity to this BLM office. Reference this Written Order number 1006PS31W in the MIT Sundry text.

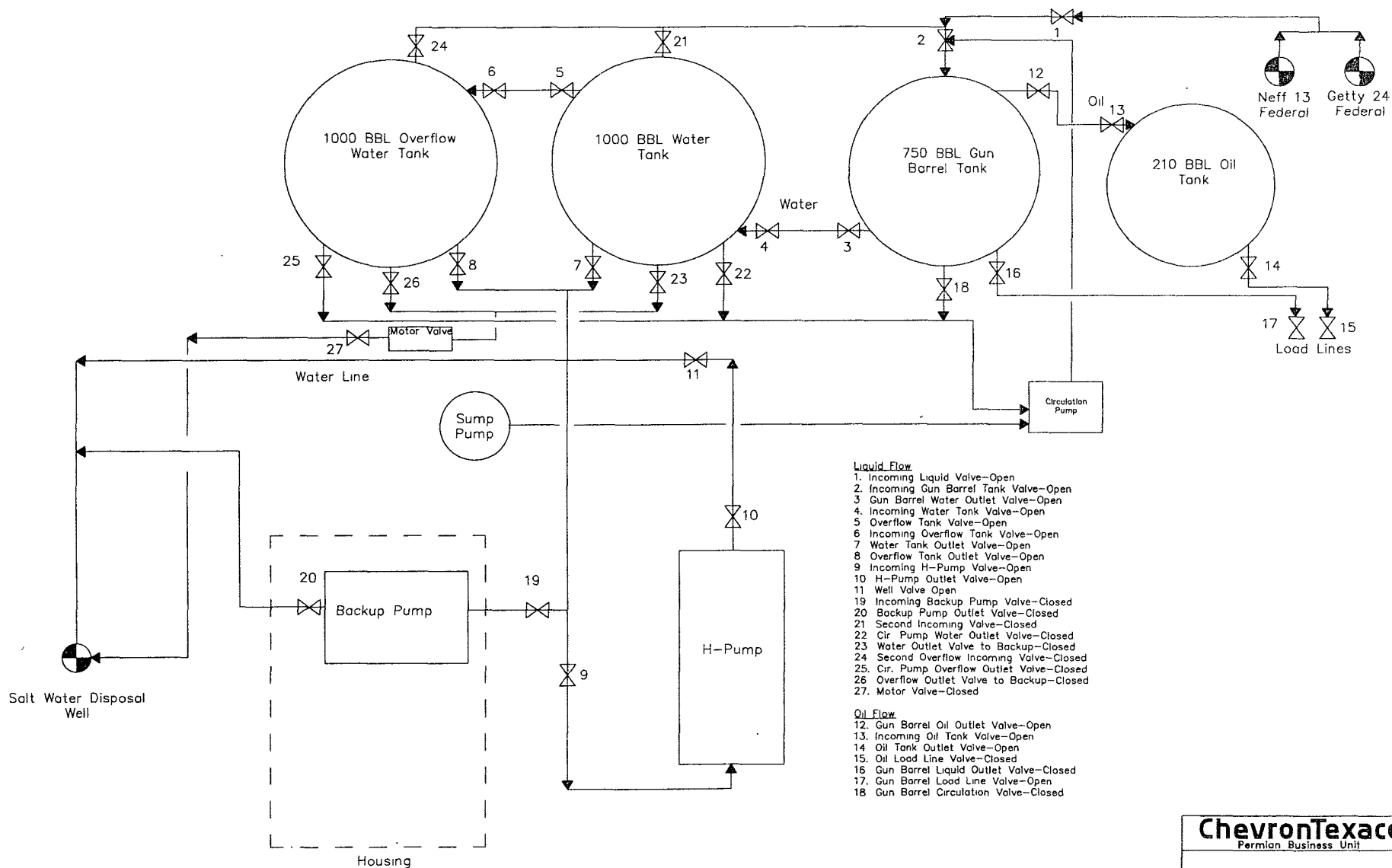
Referenced Authority Regulation(s): 43 CFR 3161.2, 43 CFR 3162.1(a), 43 CFR 3162.4-2, 43 CFR 3162.5-1, 2, & 3, 43 CFR 3162.6

For regulation lookup quotes, or to secure necessary BLM forms go to:
http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

Sign and return this notice, providing a brief summary of your compliance in the space provided. Mail on or before August 03, 2010 to the address below.

Bureau of Land Management
Carlsbad Field Office, Attn: Paul R. Swartz
620 East Greene Street
Carlsbad, New Mexico 88220

Contact information:
paul_swartz@nm.blm.gov
575-234-5985 office
575-234-5927 fax
575-200-7902 cell



ChevronTexaco
Permian Business Unit

Livingston Ridge Site Security Diagram
Eddy County SWD New Mexico

Drawn by:	Rev:	Date:	Scale:
Checked by:	Rev:	Date:	Scale:
Field:	Rev:	Date:	Scale: