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R-111-POTASH

Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

EA-10-585

5 Lease Serial No. ~~BH NM02883A~~
~~2887 & 2883~~ **SH NM02887B**

6 If Indian, Allottee or Tribe Name

1a Type of work ☒ DRILL ☐ REENTER

1b Type of Well ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2 Name of Operator
BOPCO, L. P.

3a Address P. O. Box 2760
Midland, TX 79702

3b Phone No. (include area code)
432-683-2277

4 Location of Well (Report location clearly and in accordance with any State requirements *)
At surface NWNW, UL D, 330' FNL, 120' FWL, Lat N32.339839, Long W103.308075
At proposed prod zone 1650' FSL, 660' FWL, Sec 5, T23S, R31E, 1/4 N32.330783, 1/4 W103.806208

14 Distance in miles and direction from nearest town or post office*
20 miles northeast of Malaga, NM

7 If Unit or CA Agreement, Name and No

8 Lease Name and Well No
James Ranch Unit #115H

9 API Well No
30-015-38118

10 Field and Pool, or Exploratory
Quahada Ridge SE (Delaware)

11 Sec. T R M or Blk and Survey or Area
Sec 5, T23S, R31E, Mer NMP

12 County or Parish
Eddy County

13 State
NM

15 Distance from proposed*
location to nearest
property or lease line, ft
(Also to nearest drg unit line, if any)

120'

16 No. of acres in lease
4291.8

17 Spacing Unit dedicated to this well
120

18 Distance from proposed location*
to nearest well drilling completed,
applied for on this lease, ft

710'

19 Proposed Depth
10,850' MD, 7730' TVD

20 BLM/BIA Bond No. on file
COB000050

21 Elevations (Show whether DF, KDB, RT, GL, etc)
3321' GL

22 Approximate date work will start*
08/15/2010

23 Estimated duration
26 days

24 Attachments

The following completed in accordance with the requirements of Onshore Oil and Gas Order No 1, shall be attached to this form

- 1 Well plat certified by a registered surveyor
- 2 A Drilling Plan
- 3 A Surface Use Plan (if the location is on National Forest System Lands, the SUPD shall be filed with the appropriate Forest Service Office)

- 4 Bond to cover the operations unless covered by an existing bond on file (see item 20 above)
- 5 Operator certification
- 6 Such other site specific information and/or plans as may be required by the authorized officer

Signature
Connette Childers
Title
Regulatory Clerk

Name (Printed/Typed)
Anneke Childers

Date
3-22-2010

Approved by (Signature)
151 TONY J. HERRELL
Title
FOR STATE DIRECTOR

Name (Printed/Typed)
151 TONY J. HERRELL
Office
NM STATE OFFICE

Date
5-25-10

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*(Instructions on page 2)

Carlsbad Controlled Water Basin

K2 8/30/10

OCD CONDITION OF APPROVAL for Drilling:
Intent to drill ONLY --- CANNOT produce until the Non-Standard
Location has been approved by OCD Santa Fe office

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Approval Subject to General Requirements
& Special Stipulations Attached

DISTRICT I
1625 N French Dr., Hobbs, NM 88240

DISTRICT II
1301 W Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 15, 2009

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-38118	Pool Code 50470 50443	Pool Name Quahada Ridge SE (Delaware)
Property Code 306407	Property Name JAMES RANCH UNIT	Well Number 115H
OGRID No 260737	Operator Name BOPCO, L.P.	Elevation 3331'

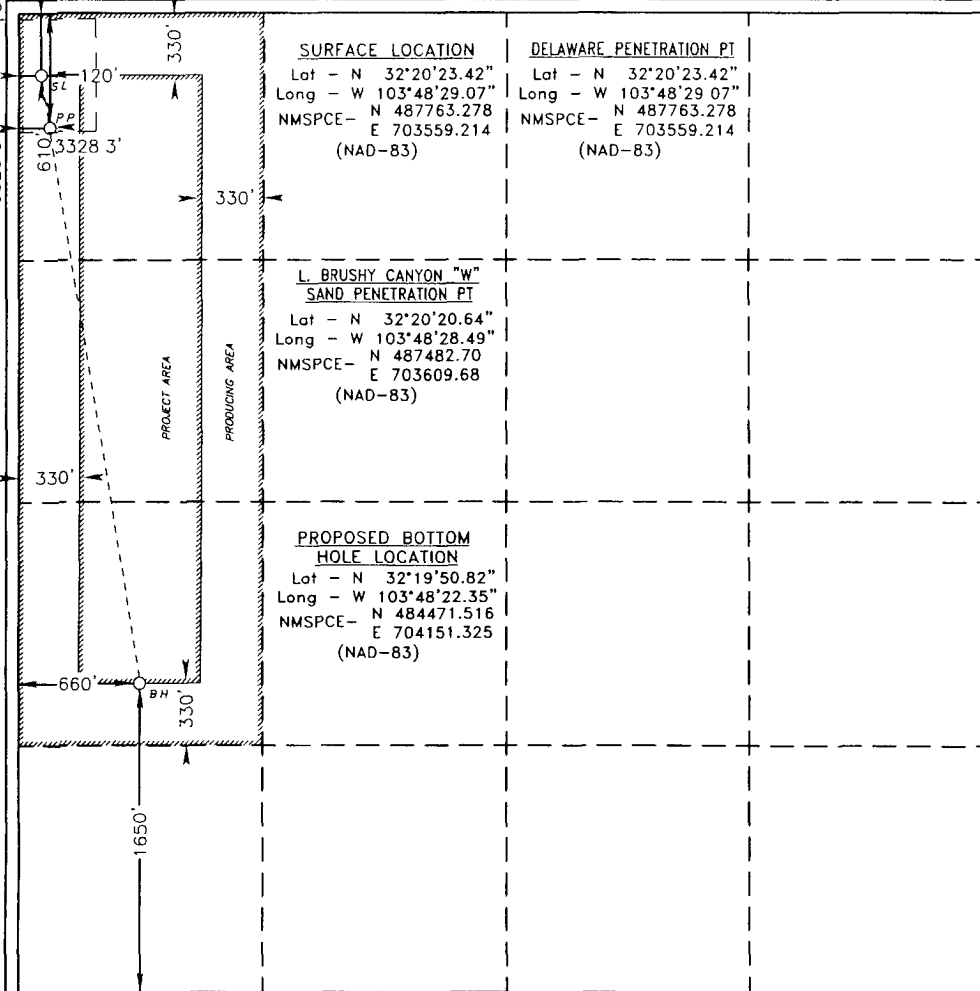
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	23 S	31 E		330	NORTH	120	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	5	23 S	31 E		1650	SOUTH	660	WEST	EDDY
Dedicated Acres 120	Joint or Infill N	Consolidation Code	Order No						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Gary E. Gerhard
Signature Date

Gary E. Gerhard
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief

FEBRUARY 2010
Date Surveyed
Signature Seal of Professional Surveyor
7977
Certificate No. Gary L. Jones 7977
BASIN SURVEYS

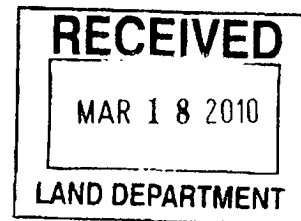


Mosaic Potash Carlsbad Inc.
PO Box 71
1361 Potash Mines Road
Carlsbad, NM 88220
www.mosakco.com

Tel 505-887-2871
Fax 505-887-0589

March 11, 2010

Mr. Brad Glasscock
BOPCO, L.P.
201 Main Street
Fort Worth, TX 76102-3131
(817) 339-7185



Re: JRU#121H, S17-23S-31E, 2450' FNL, 1500' FWL
JRU#120H, S8-23S-31E, 290' FSL, 1990' FEL
JRU#119H, S8-23S-31E, 1640' FSL, 1830' FEL
JRU#115H, S5-23S-31E, 330' FNL, 120' FWL
JRU#114H, S6-23S-31E, 270' FNL, 710' FEL
JRU#111H, S8-23S-31E, 2000' FSL, 1750' FEL
JRU#110H, S1-23S-30E, 2235' FSL, 530' FEL
JRU#109H, S1-23S-30E, 2310' FSL, 530' FEL

Dear Mr. Glasscock:

Per our discussions this week concerning 8 wells referenced above, all of these locations are either "behind" previous drilling or adjacent to WIPP and will not affect expected mining plans. Contingent upon all of these wells being Delaware only wells (nothing deeper), Mosaic has no objection to these locations.

As more information becomes available, our estimates of the extent of potash resources in any given area may change. Therefore, please consider a "no objection" or "objection" to these locations to be valid for one year only. Do not consider a "no objection offered" or an "objection offered" decision to be permanent.

Mosaic Potash submits this letter in lieu of the forms requested.

Sincerely,

Dan Morehouse
Mine Engineering Superintendent

Surface casing to be set into the Rustler below all fresh water sands.

7" casing will be set at approximately 8030' (thru curve) and cemented in two stages with DV tool set at approximately 5000'. Cement will be circulated to surface.

Production casing will be 4-1/2" run with Baker hydraulic packers. Top of 4-1/2" liner will be approximately 200' above KOP (+/- 7000')

Drilling procedure, BOP diagram, and anticipated tops attached.

This well is located within the R111 Potash area. Potash waiver attached.

The surface location is unorthodox. Bottom hole location is orthodox.

BOPCO, L.P., at P O. Box 2760, Midland, TX, 79702 is a subsidiary of BOPCO, L.P., 201 Mail Street, Ft. Worth, TX, 76102. Bond No. COB000050 (Nationwide)

EIGHT POINT DRILLING PROGRAM BOPCO, L.P.

NAME OF WELL: James Ranch Unit #115H

LEGAL DESCRIPTION - SURFACE: 330' FNL, 120' FWL, Section 5, T23S, R31E, Eddy County, NM.
BHL: 1650' FSL, 660' FWL, Section 5, T23S, R31E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3350' (estimated)
GL 3331'

FORMATION	ESTIMATED TOP FROM KB		ESTIMATED SUB-SEA TOP	BEARING
	TVD	MD		
T/Rustler	308'	308'	+ 3,042'	Barren
T/Salt	757'	757'	+ 2,593'	Barren
B/Salt	3,735'	3,735'	- 385'	Barren
T/Lamar	3,973'	3,973'	- 623'	Barren
T/Ramsey	4,015'	4,015'	- 665'	Oil/Gas
T/Lwr Cherry Canyon	6,215'	6,215'	- 2,865'	Oil/Gas
KOP	7,233'	7,233'	- 3,883'	Oil/Gas
T/Brushy Canyon "U" Sand	7,385'	7,388'	- 4,035'	Oil/Gas
T/Lwr Brushy Canyon "8A"	7,579'	7,620'	- 4,229'	Oil/Gas
T/Lwr Brushy Canyon "W" Sand	7,675'	7,798'	- 4,325'	Oil/Gas
EOC	7,710'	7,980'	- 4,360'	Oil/Gas
TD Horizontal Hole	7,730'	10,850'	- 4,380'	Oil/Gas

POINT 3: CASING PROGRAM

TYPE	INTERVALS (MD)	Hole Size	PURPOSE	CONDITION
20"	0' - 60'	24"	Conductor	Contractor Discretion
13-3/8", 48#, H-40, 8rd, ST&C	0' - 747'	17-1/2"	Surface	New
9-5/8", 36#, J-55, 8rd, LT&C	0' - 3,993'	12-1/4"	Intermediate	New
7", 26#, N-80, 8rd, LT&C	0' - 8,030'	8/3/4"	Production	New
4-1/2", 11 6#, HCP-110, UFJT	7,000' - 8,030'	6-1/8"	Production	New
4-1/2", 11.6#, HCP-110, 8rd, LT&C	8,030' - 10,850'	6-1/8"	Production	New

CASING DESIGN SAFETY FACTORS:

TYPE	TENSION	COLLAPSE	BURST
13-3/8", 48#, H-40, 8rd, ST&C	8.73	1.78	1.98
9-5/8", 36#, J-55, 8rd, LT&C	3.74	1.21	1.05
7", 26#, N-80, 8rd, LTC	2.95	1.46	1.08
4-1/2", 11 6#, HCP-110, UFJT	3.78	2.05	1.30
4-1/2", 11 6#, HCP-110, 8rd, LT&C	3.78	2.05	1.30

DESIGN CRITERIA AND CASING LOADING ASSUMPTIONS:

SURFACE CASING - (13-3/8")

Tension	A 1.6 design factor utilizing the effects of buoyancy (9.2 ppg).
Collapse	A 1.0 design factor with full internal evacuation and a collapse force equal to the mud gradient in which the casing will be run (0.48 psi/ft). The effects of axial load on collapse will be considered.
Burst	A 1.3 design factor with a surface pressure equal to the fracture gradient at setting depth less a gas gradient to the surface. Internal burst force at the shoe will be fracture pressure at that depth. Backup pressure will be formation pore pressure. In all cases a conservative fracture pressure will be used such that it represents the upper limit of potential fracture resistance up to a 1.0 psi/ft gradient. The effects of tension on burst will not be utilized.

PROTECTIVE CASING - (9-5/8")

Tension	A 1.6 design factor utilizing the effects of buoyancy (10 ppg).
Collapse	A 1.0 design factor with full internal evacuation and a collapse force equal to the mud gradient in which the casing will be run (0.52 psi/ft). The effects of axial load on collapse will be considered. In the case of development drilling, collapse design should be analyzed using internal evacuation equal to 1/3 the proposed total depth of the well. This criterion will be used when there is absolutely no potential of the protective string being used as a production casing string.
Burst	A 1.0 surface design factor and a 1.3 downhole design factor with a surface pressure equivalent to the fracture gradient at setting depth less a gas gradient to the surface. Internal burst force at the shoe will be fracture pressure at that depth. Backup pressure will be formation pore pressure. In all cases a conservative fracture pressure will be used such that it represents the upper limit of potential fracture resistance up to a 1.0 psi/ft gradient.

2ND INTERMEDIATE CASING - (7")

Tension	A 1.6 design factor utilizing the effects of buoyancy (9.0 ppg).
Collapse	A 1.0 design factor with full internal evacuation and a collapse force equal to the mud gradient in which the casing will be run (0.48 psi/ft). The effects of axial load on collapse will be considered.
Burst	A 1.25 design factor with anticipated maximum tubing pressure (5000 psig) on top of the maximum anticipated packer fluid gradient (0.433 psi/ft). Backup on production strings will be formation pore pressure. (0.433 psi/ft). The effects of tension on burst will not be utilized.

PRODUCTION CASING - (4-1/2")

Tension	A 1.6 design factor utilizing the effects of buoyancy (9.0 ppg).
Collapse	A 1.0 design factor with full internal evacuation and a collapse force equal to the mud gradient in which the casing will be run (0.48 psi/ft). The effects of axial load on collapse will be considered.
Burst	A 1.25 design factor with anticipated maximum tubing pressure (5000 psig) on top of the maximum anticipated packer fluid gradient (0.433 psi/ft). Backup on production strings will be formation pore pressure. (0.433 psi/ft). The effects of tension on burst will not be utilized.

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

The blowout preventer equipment will be as shown in Diagram #2 and will consist of a double ram type preventer (5000 psi WP) and a bag type (Hydril) annular preventer (5000 psi WP). The same BOPE will be installed on the surface casinghead and on all subsequent casing strings. The BOP stack, chokes, kill lines, upper and lower kelly cocks, inside BOP, choke manifold when installed on the surface casinghead will be hydro-tested to 200 psig & 2000 psig by a independent tester. The BOP stack, chokes, kill lines, upper and lower kelly cocks, inside BOP, choke manifold, when rigged up on the intermediate casing spool will be tested to 3000 psig by independent tester. (hydril to 2500 psig) In addition to the high pressure test, a low pressure (250 psig) test will be required.

These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.

POINT 5: MUD PROGRAM

DEPTH	MUD TYPE	WEIGHT	FV	PV	YP	FL	Ph
0' - 747'	FW Spud Mud	8.5 - 9.2	38-70	NC	NC	NC	10.0
747' - 3,993'	Brine Water	9.8 - 10.2	28-30	NC	NC	NC	9.5 - 10.5
3,993' - 8,030'	FW/Gel	8.7 - 9.0	28-36	NC	NC	NC	9.5 - 10.0
8,030' - 10,850'	FW/Gel/Starch	8.7 - 9.0	28-36	NC	NC	<20	9.5 - 10.0

NOTE: May increase vis for logging purposes only.

POINT 6: TECHNICAL STAGES OF OPERATION

A) TESTING

None anticipated.

B) LOGGING

See COA

Run #1: GR with MWD during drilling of build and horizontal portions of 8-3/4" hole.

Run #2: Drill pipe conveyed GR-NL-Density-Caliper TD thru curve.

Run #3: GR/CNL from 9-5/8" csg shoe to surface will be run by the production department as part of the completion procedure.

C) CONVENTIONAL CORING

None anticipated

D)CEMENT

<u>INTERVAL</u>	<u>AMOUNT SXS</u>	<u>FT OF FILL</u>	<u>TYPE</u>	<u>GALS/SX</u>	<u>PPG</u>	<u>FT³/SX</u>
SURFACE:						
Lead 0 - 447' (100% excess Circ to surface)	500	447	Class "C" + 4% Extender + 2% CaCl ₂	9.15	13.50	1.74

D)CEMENT - con't...

<u>INTERVAL</u>	<u>AMOUNT SXS</u>	<u>FT OF FILL</u>	<u>TYPE</u>	<u>GALS/SX</u>	<u>PPG</u>	<u>FT³/SX</u>
Tail 447' - 747' (100% excess)	330	300	Class "C" + 2% CaCl ₂	6.35	14.80	1.34

INTERMEDIATE:

Lead 0' - 3493' (100% excess Circ to surface)	1050	3493	35/65 Poz + 5% NaCl + 0.20% Anti Foam + 6% Extender + 0.125 pps Lost circulation material	11.44	12.60	2.08
Tail 3493' - 3993' (100% excess)	300	500	Class "C"	6.36	14.80	1.33

2nd INTERMEDIATE:

Stage 1						
Lead 5000' - 8030' (50% excess)	700	3030	LiteCrete + 3 pps Extender + 0.20% Anti Foam + 0.30% Retarder + 0.30% Dispersant	7.48	10.20	2.18

DV Tool @ 5,000'

Stage 2:

Lead 0' - 4900' (50% excess Circ to surface)	525	4900	35/65 Poz + 5% NaCl + 0.60% Extender + 0.20% Anti Foam	10.92	12.60	1.98
Tail 4900' - 5000' (50% excess)	50	100	Class "C" + 0.20% Retarder	6.35	14.80	1.33

E)DIRECTIONAL DRILLING

BOPCO, L.P. plans to drill out the 9-5/8" intermediate casing with an 8-3/4" bit to a TVD of approximately 7233'. At this depth an 8-3/4" directional hole will be initiated at an azimuth of 169.8°, building angle at 12.00°/100' to a max of 90° at a TVD of 7710' (MD 7980'). At this depth 7" casing will be installed and cement circulated to the surface. A 6-1/8" open hole will be drilled thru the lateral to a MD of 10,850' (TVD 7730'). 4-1/2" casing will be installed in the lateral using Baker Hydraulic packers to isolated pay intervals in the "W" Sand.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressures are anticipated throughout Delaware section. A BHP of 3581 psi (max) or MWE of 8.4 ppg is expected. Lost circulation may exist in the Delaware Section from 3973'-7710' TVD. No H₂S is anticipated.

POINT 8: OTHER PERTINENT INFORMATION**A) Auxiliary Equipment**

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Est. Spud Date 8/15/10

24 days drilling operations

14 days completion operations



Gary Gerhard

GEG/mac
March 15, 2010



BOPCO, L.P.

Location: Eddy County, NM
Field: JRJ Project
Facility: JRJ No. 115H

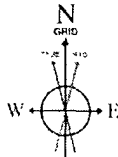
Slot: No. 115H SHL
Well: No. 115H
Wellbore: No. 115H PWB



INTEQ

Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (%/100ft)	VS (ft)
Tie On	0 00	0.000	169.803	0 00	0 00	0 00	0 00	0 00
EST KOP	7233 00	0.000	169.803	7233.00	0 00	0.00	0.00	0 00
END OF CURVE	7979.75	89.610	169.803	7710.45	-466.72	83.95	12.00	474.21
No. 115H PBHL	10850.40	89.610	169.803	7730.00	-3291.97	592.15	0 00	3344.80



BGGM (1945 0 to 2011 0) Do: 60.30° Field: 48849.8 nT
Magnetic North is 7.90 degrees East of True North (at 3/4/2010)
Grid North is 0.28 degrees East of True North

To correct azimuth from True to Grid subtract 0.28 degrees

To correct azimuth from Magnetic to Grid add 7.62 degrees

For example if the Magnetic North Azimuth = 90 degs, then the Grid North Azimuth = 90 + 7.62 = 97.62

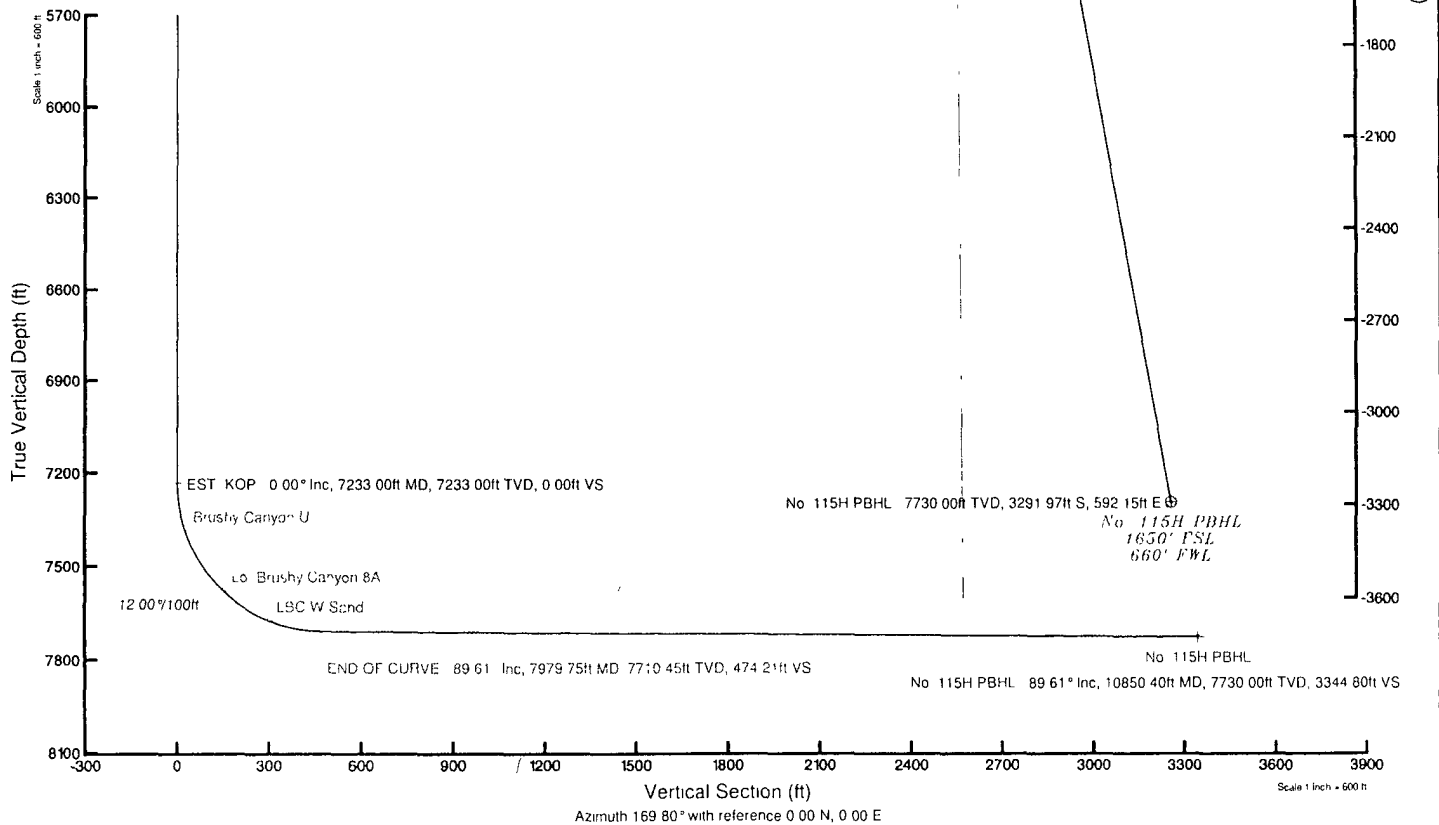
Scale 1 inch = 599.999 ft
Easting (ft)
-600 -300 0 300 600 900 1200

EST KOP 7233 00ft TVD, 0 00ft N, 0 00ft E

END OF CURVE 7710.45ft TVD, 466.72ft S, 83.95ft E

No. 115H SHL
330' FNL
120' FWL

Plot reference wellbore is Prelim. 4 Rev.	Grid System: NAD83 / TM New Mexico State Planes, Eastern Zone (2001) US feet
True vertical depths are referenced to Rig on No. 115H SHL (RT)	North Reference: Grid north
Measured depths are referenced to Rig on No. 115H SHL (RT)	Scale: True distance
Rig on No. 115H SHL (RT) to Mean Sea Level: 3350 feet	Depths are in feet
Mean Sea Level to Mud line (Facility: JRJ No. 115H): 3331 feet	Credited by: Victor Hernandez on 3/9/2010
Coordinates are in feet referenced to Surface Location	





Planned Wellpath Report

Prelim_4
Page 1 of 3



REFERENCE WELLPATH IDENTIFICATION

Operator	BOPCO, L.P.	Slot	No. 115H SHL
Area	Eddy County, NM	Well	No. 115H
Field	JRU Project	Wellbore	No. 115H PWB
Facility	JRU No. 115H		

REPORT SETUP INFORMATION

Projection System	NAD83 / TM New Mexico State Planes, Eastern Zone (3001), US feet	Software System	WellArchitect® 2.0
North Reference	Grid	User	Victor Hernandez
Scale	0.999939	Report Generated	3/9/2010 at 4:37:54 PM
Convergence at slot	0.28° East	Database/Source file	WA_Midland/No. 115H_PWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[USft]	Northing[USft]	Latitude	Longitude
Slot Location	0.00	0.00	703559.21	487763.28	32°20'23.421"N	103°48'29.066"W
Facility Reference Pt			703559.21	487763.28	32°20'23.421"N	103°48'29.066"W
Field Reference Pt			697621.65	485218.03	32°19'58.517"N	103°49'38.415"W

WELLPATH DATUM

Calculation method	Minimum curvature	Rig on No. 115H SHL (RT) to GL	19.00ft
Horizontal Reference Pt	Surface Location	Rig on No. 115H SHL (RT) to Mean Sea Level	3350.00ft
Vertical Reference Pt	Rig on No. 115H SHL (RT)	GL to Mud Line (Facility)	0.00ft
MD Reference Pt	Rig on No. 115H SHL (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	169.80°



Planned Wellpath Report

Prelim_4

Page 2 of 3

**BAKER
HUGHES**

INTEQ

REFERENCE WELLPATH IDENTIFICATION

Operator	BOPCO, L.P.	Slot	No. 115H SHL
Area	Eddy County, NM	Well	No. 115H
Field	JRU Project	Wellbore	No. 115H PWB
Facility	JRU No. 115H		

WELLPATH DATA (43 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00	0.000	169.803	0.00	0.00	0.00	0.00	703559.21	487763.28	32°20'23.421"N	103°48'29.066"W	0.00	Tie On
7233.00	0.000	169.803	7233.00	0.00	0.00	0.00	703559.21	487763.28	32°20'23.421"N	103°48'29.066"W	0.00	EST. KOP
7333.00†	12.000	169.803	7332.27	10.43	-10.27	1.85	703561.06	487753.01	32°20'23.319"N	103°48'29.045"W	12.00	
7387.69†	18.563	169.803	7385.00	24.84	-24.45	4.40	703563.61	487738.83	32°20'23.179"N	103°48'29.016"W	12.00	Brushy Canyon U
7433.00†	24.000	169.803	7427.20	41.28	-40.63	7.31	703566.52	487722.65	32°20'23.019"N	103°48'28.983"W	12.00	
7533.00†	36.000	169.803	7513.65	91.19	-89.75	16.14	703575.36	487673.54	32°20'22.532"N	103°48'28.883"W	12.00	
7620.01†	46.441	169.803	7579.00	148.44	-146.10	26.28	703585.49	487617.19	32°20'21.974"N	103°48'28.768"W	12.00	Lo Brushy Canyon 8A
7633.00†	48.000	169.803	7587.83	157.98	-155.48	27.97	703587.18	487607.80	32°20'21.881"N	103°48'28.749"W	12.00	
7733.00†	60.000	169.803	7646.50	238.73	-234.96	42.26	703601.48	487528.33	32°20'21.094"N	103°48'28.587"W	12.00	
7797.81†	67.778	169.803	7675.00	296.89	-292.20	52.56	703611.77	487471.10	32°20'20.527"N	103°48'28.470"W	12.00	LBC W Sand
7833.00†	72.000	169.803	7687.10	329.92	-324.71	58.41	703617.62	487438.59	32°20'20.205"N	103°48'28.404"W	12.00	
7933.00†	84.000	169.803	7707.85	427.56	-420.80	75.69	703634.90	487342.50	32°20'19.254"N	103°48'28.208"W	12.00	
7979.75	89.610	169.803	7710.45	474.21	-466.72	83.95	703643.16	487296.58	32°20'18.799"N	103°48'28.114"W	12.00	END OF CURVE
8033.00†	89.610	169.803	7710.82	527.46	-519.13	93.38	703652.59	487244.18	32°20'18.280"N	103°48'28.007"W	0.00	
8133.00†	89.610	169.803	7711.50	627.46	-617.55	111.08	703670.29	487145.77	32°20'17.305"N	103°48'27.807"W	0.00	
8233.00†	89.610	169.803	7712.18	727.46	-715.97	128.79	703687.99	487047.35	32°20'16.330"N	103°48'27.606"W	0.00	
8333.00†	89.610	169.803	7712.86	827.46	-814.39	146.49	703705.69	486948.94	32°20'15.356"N	103°48'27.405"W	0.00	
8433.00†	89.610	169.803	7713.54	927.45	-912.80	164.19	703723.40	486850.53	32°20'14.381"N	103°48'27.204"W	0.00	
8533.00†	89.610	169.803	7714.22	1027.45	-1011.22	181.90	703741.10	486752.12	32°20'13.406"N	103°48'27.004"W	0.00	
8633.00†	89.610	169.803	7714.90	1127.45	-1109.64	199.60	703758.80	486653.71	32°20'12.432"N	103°48'26.803"W	0.00	
8733.00†	89.610	169.803	7715.58	1227.45	-1208.06	217.30	703776.50	486555.29	32°20'11.457"N	103°48'26.602"W	0.00	
8833.00†	89.610	169.803	7716.26	1327.45	-1306.48	235.00	703794.20	486456.88	32°20'10.482"N	103°48'26.402"W	0.00	
8933.00†	89.610	169.803	7716.94	1427.44	-1404.90	252.71	703811.91	486358.47	32°20'09.508"N	103°48'26.201"W	0.00	
9033.00†	89.610	169.803	7717.63	1527.44	-1503.31	270.41	703829.61	486260.06	32°20'08.533"N	103°48'26.000"W	0.00	
9133.00†	89.610	169.803	7718.31	1627.44	-1601.73	288.11	703847.31	486161.65	32°20'07.558"N	103°48'25.800"W	0.00	
9233.00†	89.610	169.803	7718.99	1727.44	-1700.15	305.82	703865.01	486063.23	32°20'06.584"N	103°48'25.599"W	0.00	
9333.00†	89.610	169.803	7719.67	1827.43	-1798.57	323.52	703882.71	485964.82	32°20'05.609"N	103°48'25.398"W	0.00	
9433.00†	89.610	169.803	7720.35	1927.43	-1896.99	341.22	703900.42	485866.41	32°20'04.634"N	103°48'25.198"W	0.00	
9533.00†	89.610	169.803	7721.03	2027.43	-1995.40	358.93	703918.12	485768.00	32°20'03.659"N	103°48'24.997"W	0.00	
9633.00†	89.610	169.803	7721.71	2127.43	-2093.82	376.63	703935.82	485669.59	32°20'02.685"N	103°48'24.796"W	0.00	



Planned Wellpath Report

Prelim_4

Page 3 of 3



REFERENCE WELLPATH IDENTIFICATION

Operator	BOPCO, L.P.	Slot	No. 115H SHL
Area	Eddy County, NM	Well	No. 115H
Field	JRU Project	Wellbore	No. 115H PWB
Facility	JRU No. 115H		

WELLPATH DATA (43 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	DLS [°/100ft]	Comments
9733.00†	89.610	169.803	7722.39	2227.42	-2192.24	394.33	703953.52	485571.17	32°20'01.710"N	103°48'24.595"W	0.00	
9833.00†	89.610	169.803	7723.07	2327.42	-2290.66	412.04	703971.22	485472.76	32°20'00.735"N	103°48'24.395"W	0.00	
9933.00†	89.610	169.803	7723.75	2427.42	-2389.08	429.74	703988.93	485374.35	32°19'59.761"N	103°48'24.194"W	0.00	
10033.00†	89.610	169.803	7724.43	2527.42	-2487.50	447.44	704006.63	485275.94	32°19'58.786"N	103°48'23.993"W	0.00	
10133.00†	89.610	169.803	7725.12	2627.41	-2585.91	465.15	704024.33	485177.53	32°19'57.811"N	103°48'23.793"W	0.00	
10233.00†	89.610	169.803	7725.80	2727.41	-2684.33	482.85	704042.03	485079.11	32°19'56.837"N	103°48'23.592"W	0.00	
10333.00†	89.610	169.803	7726.48	2827.41	-2782.75	500.55	704059.73	484980.70	32°19'55.862"N	103°48'23.391"W	0.00	
10433.00†	89.610	169.803	7727.16	2927.41	-2881.17	518.25	704077.44	484882.29	32°19'54.887"N	103°48'23.191"W	0.00	
10533.00†	89.610	169.803	7727.84	3027.41	-2979.59	535.96	704095.14	484783.88	32°19'53.912"N	103°48'22.990"W	0.00	
10633.00†	89.610	169.803	7728.52	3127.40	-3078.00	553.66	704112.84	484685.47	32°19'52.938"N	103°48'22.789"W	0.00	
10733.00†	89.610	169.803	7729.20	3227.40	-3176.42	571.36	704130.54	484587.05	32°19'51.963"N	103°48'22.589"W	0.00	
10833.00†	89.610	169.803	7729.88	3327.40	-3274.84	589.07	704148.24	484488.64	32°19'50.988"N	103°48'22.388"W	0.00	
10850.40	89.610	169.803	7730.00†	3344.80	-3291.97	592.15	704151.32	484471.52	32°19'50.819"N	103°48'22.353"W	0.00	No. 115H PBHL

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	Shape
1) No. 115H PBHL	10850.40	7730.00	-3291.97	592.15	704151.32	484471.52	32°19'50.819"N	103°48'22.353"W	point

SURVEY PROGRAM Ref Wellbore: No. 115H PWB Ref Wellpath: Prelim_4

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
19.00	10850.40	NaviTrak (Standard)		No. 115H PWB

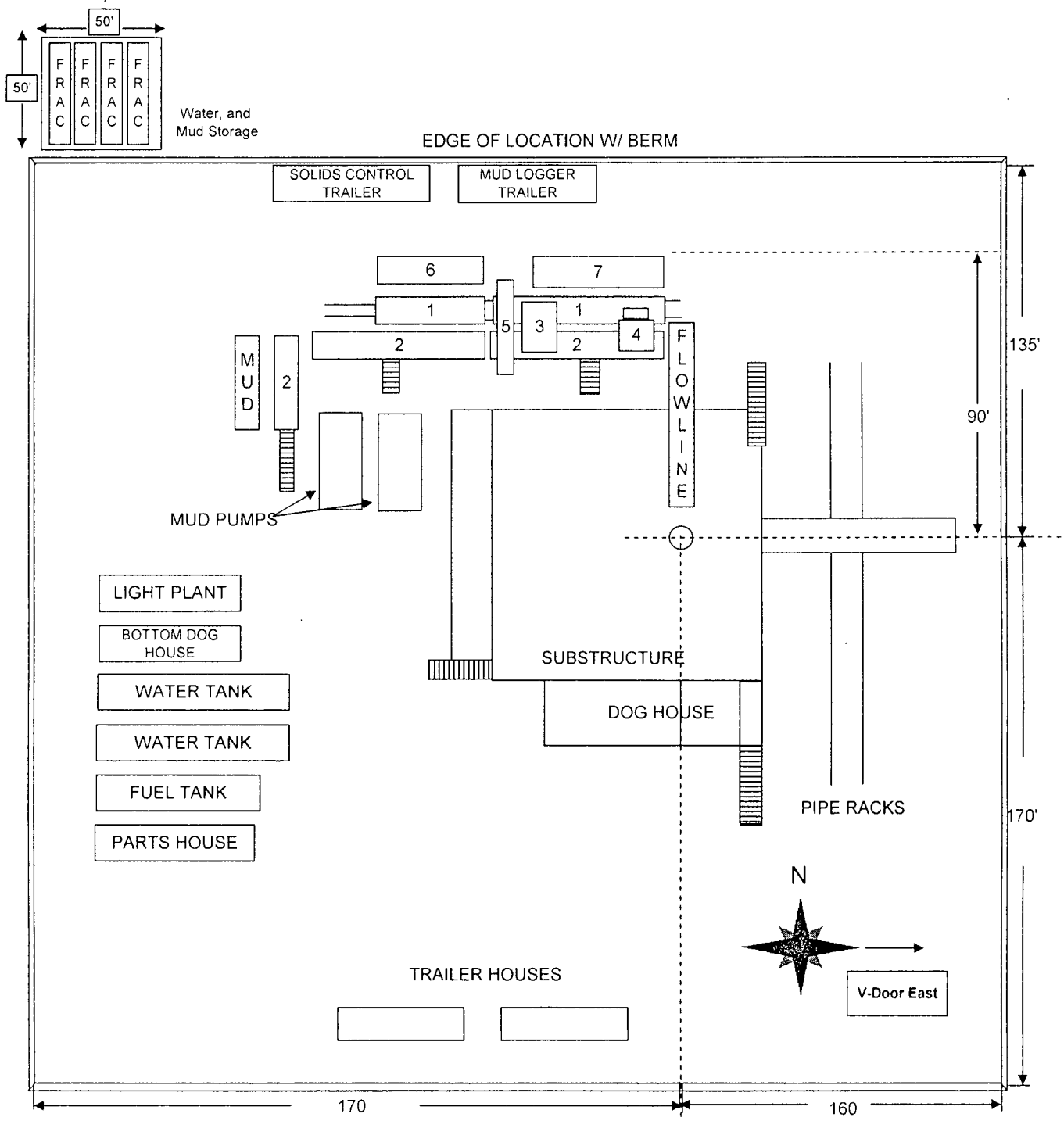


BOPCO, L.P.
James Ranch Unit #115H -
Sec 5, T23S-R31E
Eddy County, NM

Exhibit "D"

RIG LAYOUT SCHEMATIC
INCLUSIVE OF CLOSED-LOOP DESIGN PLAN
Solids Control Equipment Legend

- | | |
|-----------------|--------------------|
| 1) Roll Off Bin | 5) Centrifuge |
| 2) Steel Tank | 6) Dewatering Unit |
| 3) Mud Cleaner | 7) Catch Tank |
| 4) Shaker | |



Doesn't meet
5M requirement
OK as 3M

ROTATING HEAD



- A. One double gate Blowout preventer with lower pipe rams and upper blind rams, all hydraulically controlled
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOPs
- F. Manual controls to be installed before drilling cement plug
- G. Valve to control flow through drill pipe to be located on rig floor
- H. Chokes must be adjustable. Choke spool may be used between rams

DIAGRAM 2

MULTI-POINT SURFACE USE PLAN

NAME OF WELL: James Ranch Unit #115H

LEGAL DESCRIPTION - SURFACE: 330' FNL, 120' FWL, Section 5, T23S, R31E, Eddy County, NM.
BHL: 1650' FSL, 660' FWL, Section 5, T23S, R31E, Eddy County, New Mexico.

POINT 1: EXISTING ROADS

A) Proposed Well Site Location:

See Exhibit "A".

B) Existing Roads:

From the junction of State Hwy 128 and WIPP Road, go northeasterly on WIPP Road 0.8 miles to lease road. On lease road go east 0.5 miles to lease road, on lease road go northeasterly 0.6 miles to proposed lease road.

C) Existing Road Maintenance or Improvement Plan:

See Exhibit "E"

POINT 2: NEW PLANNED ACCESS ROUTE

A) Route Location:

85.8' of new road.

B) Width

12' wide

C) Maximum Grade

Grade to match existing topography or as per BLM requirements.

D) Turnout Ditches

As required by BLM stipulations

E) Culverts, Cattle Guards, and Surfacing Equipment

If required, culverts and cattle guards will be set per BLM Specs.

POINT 3: LOCATION OF EXISTING WELLS

Exhibits "C" indicates existing wells within the surrounding area.

POINT 4: LOCATION OF EXISTING OR PROPOSED FACILITIES

Page 2

A) Existing facilities within one mile owned or controlled by lessee/operator:

The BOPCO operated JRU #7-30 Battery is located in the SE quarter of NE quarter of Sec 6, T23S, R31E.

B) New Facilities in the Event of Production:

New production facilities will not be installed at the new location. Additional separators and heater/treaters will be added as needed at the James Ranch Unit #7-30 Battery. Proposed flow lines and power lines are displayed in Exhibit "E". 2-7/8" steel flow line will be laid on top of ground and will follow existing roads to JRU #7-30 Battery. Power lines will be extended from existing lines at James Ranch Unit #79 and will also follow roads. (see Exhibit "E")

C) Rehabilitation of Disturbed Areas Unnecessary for Production:

Following the construction, those access areas required for continued production will be graded to provide drainage and minimize erosion. The areas unnecessary for use will be graded to blend in with the surrounding topography (see Point 10)

POINT 5: LOCATION AND TYPE OF WATER SUPPLY

A) Location and Type of Water Supply

Fresh water will be hauled from Johnson Station 50 miles east of Carlsbad, New Mexico or other commercial facilities. Brine water will be hauled from commercial facilities.

B) Water Transportation System

Water hauling to the location will be over the existing and proposed roads.

POINT 6: SOURCE OF CONSTRUCTION MATERIALS

A) Materials

On-site caliche will be used. If this is not sufficient, caliche will be hauled from a BLM approved pit.

B) Land Ownership

Federally Owned

C) Materials Foreign to the Site

No construction materials foreign to this area are anticipated for this drill site.

D) Access Roads

See Exhibits "B" & "C".

POINT 7: METHODS FOR HANDLING WASTE MATERIAL

Page 3

A) Cuttings – Closed Loop System

Cuttings will be contained in the steel pits and will be hauled to an approved disposal facility.

B) Drilling Fluids – Closed Loop System

Drilling fluids will be contained in the steel pits, frac tanks, and will be disposed of at licensed disposal facilities.

C) Produced Fluids

Water production will be contained in the steel pits.

Hydrocarbon fluid or other fluids that may be produced during testing will be retained in test tanks.

D) Sewage

Current laws and regulations pertaining to the disposal of human waste will be complied with.

E) Garbage

Portable containers will be utilized for garbage disposal during the drilling of this well.

F) Cleanup of Well Site

Upon release of the drilling rig, the surface of the drilling pad will be graded to accommodate a completion rig if electric log analysis indicate potential productive zones. Reasonable cleanup will be performed prior to the final restoration of the site.

POINT 8: ANCILLARY FACILITIES

None required.

POINT 9: WELL SITE LAYOUT

A) Rig Orientation and Layout

Exhibit "D" shows the dimensions of the well pad and closed loop system, and the location of major rig components. Only minor leveling of the well site will be required. No significant cuts or fills will be necessary.

B) Locations of closed loop system and access road

See Exhibits "D".

C) Lining of the Pits

No reserve pit. Closed loop system.

POINT 10: PLANS FOR RESTORATION OF THE SURFACE

Page 4

A) Reserve Pit Cleanup - Not applicable (see Point 9C above).

The pits will be fenced immediately after construction and shall be maintained until they are backfilled. Previous to backfill operations, any hydrocarbon material on the pits' surfaces shall be removed. The fluids and solids contained in the pits shall be backfilled with soil excavated from the site and soil adjacent to the reserve pits. The restored surface of the pits shall be contoured to prevent impoundment of surface water flow. Water-bars will be constructed as needed to prevent excessive erosion. Topsoil, as available, shall be placed over the restored surface in a uniform layer. The area will be seeded according to the Bureau of Land Management stipulations during the appropriate season following restoration.

B) Restoration Plans - Production Developed

In addition, those areas not required for production will be graded to blend with the surrounding topography. Topsoil, as available, will be placed upon those areas and seeded. The portion of the site required for production will be graded to minimize erosion and provide access during inclement conditions. Following depletion and abandonment of the site, restoration procedures will be those that follow under Item C.

C) Restoration Plans - No Production Developed

With no production developed, the entire surface disturbed by construction of the well site will be restored. The site will be contoured to blend with the surrounding topography and provide drainage of surface water. The topsoil, as available, shall be replaced in a uniform layer and seeded according to the Bureau of Land Management's stipulations.

D) Rehabilitation's Timetable

Upon completion of drilling operations, the initial cleanup of the site will be performed as soon as weather and site conditions allow economic execution of the work.

POINT 11: OTHER INFORMATION

A) Terrain

Relatively flat.

B) Soil

Caliche and sand.

C) Vegetation

Sparse, primarily grasses and mesquite with very little grass.

D) Surface Use

Primarily grazing.

POINT 11: OTHER INFORMATION - con't...

Page 5

E) Surface Water

There are no ponds, lakes, streams or rivers within several miles of the wellsite.

F) Water Wells

The closest known fresh water wells are located in Sec 5 and Sec 6, T23S, R31E.

G) Residences and Buildings

Mills Ranch house is located within one mile of the proposed location. (See Exhibit "E")

H) Historical Sites

None observed.

I) Archeological Resources

This location, road, flowline, and power lines are covered under the MOA. Checks for location, flowline, power line, and road fees are attached. (\$1339 for location & road, \$1854 for power line and flowlines) Any location or construction conflicts will be resolved before construction begins.

J) Surface Ownership

The well site is on federal owned land.

K) Well signs will be posted at the drilling site.

L) Open Pits - None used Closed loop system

POINT 12: OPERATOR'S FIELD REPRESENTATIVE

(Field personnel responsible for compliance with development plan for surface use).

DRILLING

William R Dannels
Box 2760
Midland, Texas 79702
(432) 683-2277

PRODUCTION

Dean Clemmer
3104 East Green Street
Carlsbad, New Mexico 88220
(505) 887-7329

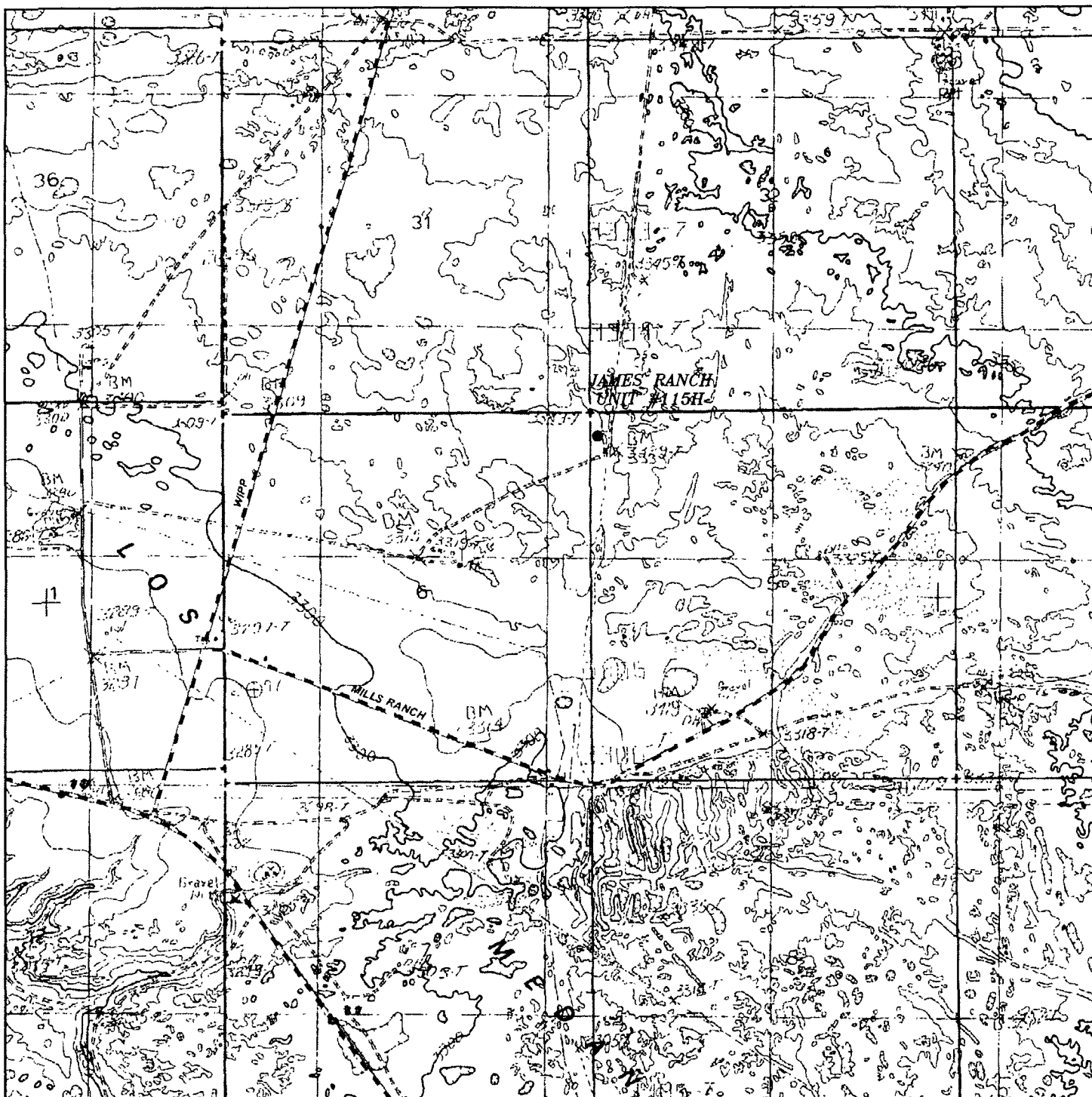
Carlos Cruz
Box 2760
Midland, Texas 79702
(432) 683-2277

OPERATOR CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by BOPCO, L.P. and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/22/10
Date

Gary Gerhard
Gary Gerhard



JAMES RANCH UNIT #115H
 Located 330' FNL and 120' FWL
 Section 5, Township 23 South, Range 31 East,
 N.M.P.M., Eddy County, New Mexico.

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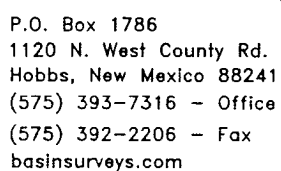
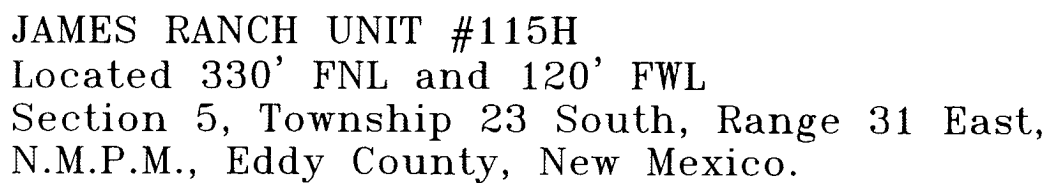
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Survey Date: 02-22-2010

Scale. 1" = 2000'

Date: 02-24-2010

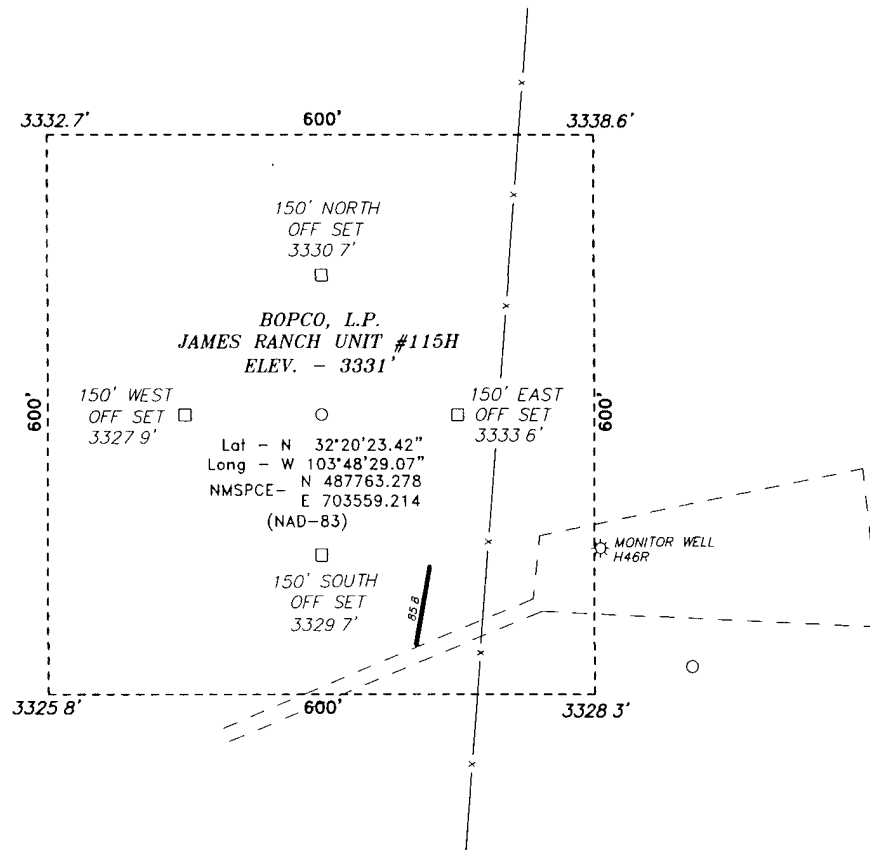
BOPCO, L.P.



Date. 02-24-2010

BOPCO, L.P.

SECTION 5, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



Directions to Location

FROM THE JUNCTION OF STATE HWY 128 AND WIPP,
GO NORTHEASTERLY ON WIPP 0.8 MILES TO LEASE
ROAD, ONE LEASE ROAD GO EAST 0.5 MILES TO
LEASE ROAD, ON LEASE ROAD GO NORTHEASTERLY
0.6 MILES TO PROPOSED LEASE ROAD

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number 22337 Drawn By J. SMALL

Date 02-24-2010 Disk. JMS 22337

200 0 200 400 FEET

SCALE: 1" = 200'

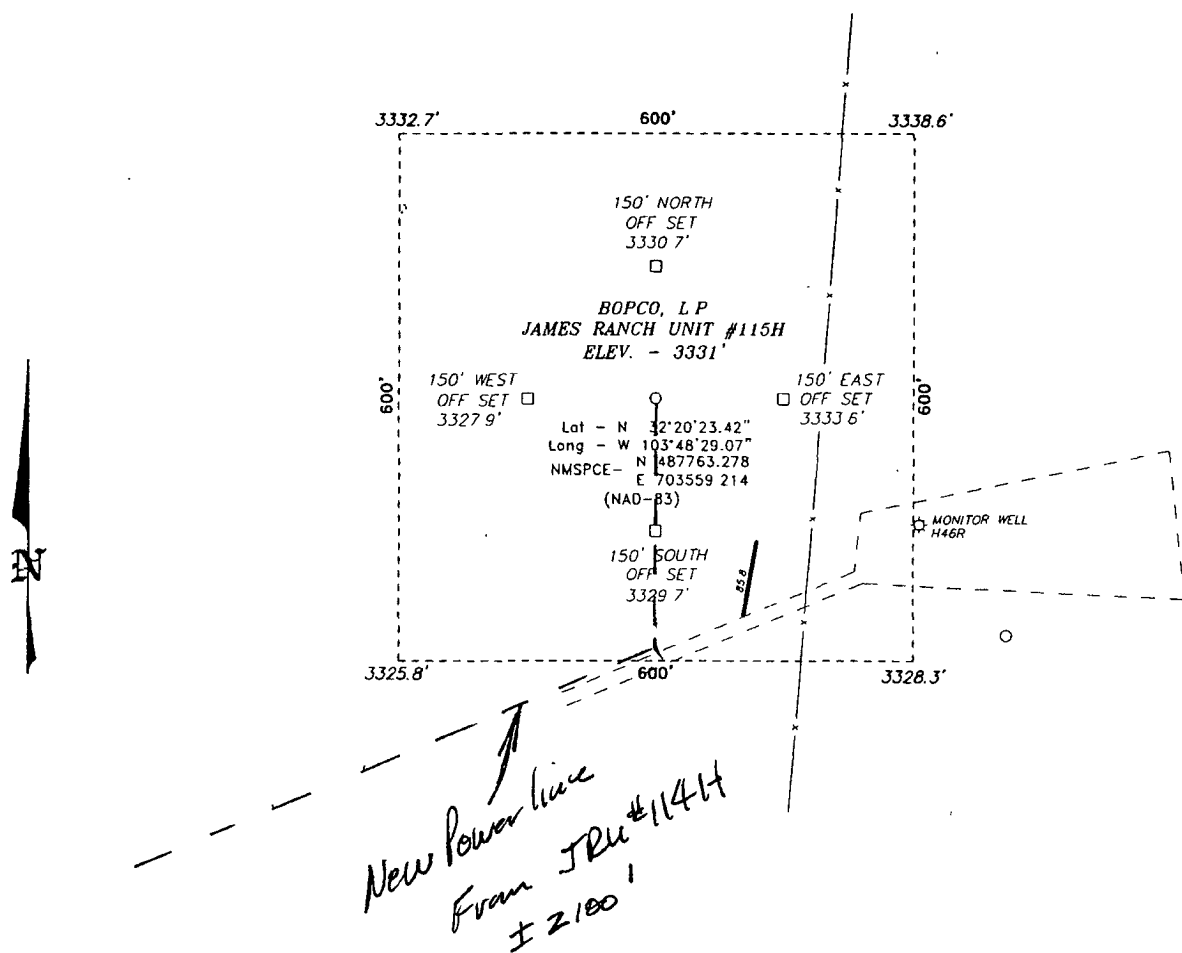
BOPCO, L.P.

REF JAMES RANCH UNIT #115H / WELL PAD TOPO

THE JAMES RANCH UNIT #115H LOCATED 330'
FROM THE NORTH LINE AND 120' FROM THE WEST LINE OF
SECTION 5, TOWNSHIP 23 SOUTH, RANGE 31 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date 02-22-2010 Sheet 1 of 1 Sheets

SECTION 5, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



200 0 200 400 FEET

SCALE: 1" = 200'

Directions to Location

FROM THE JUNCTION OF STATE HWY 128 AND WIPP,
GO NORTHEASTERLY ON WIPP 0.8 MILES TO LEASE
ROAD, ONE LEASE ROAD GO EAST 0.5 MILES TO
LEASE ROAD, ON LEASE ROAD GO NORTHEASTERLY
0.6 MILES TO PROPOSED LEASE ROAD

BASIN SURVEYS P. O. BOX 1786—HOBBS, NEW MEXICO

W.O. Number. 22337	Drawn By J. SMALL
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Date	02-24-2010	Disk	JMS	22337
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BOPCO, L.P.

REF: JAMES RANCH UNIT #115H / WELL PAD TOPO

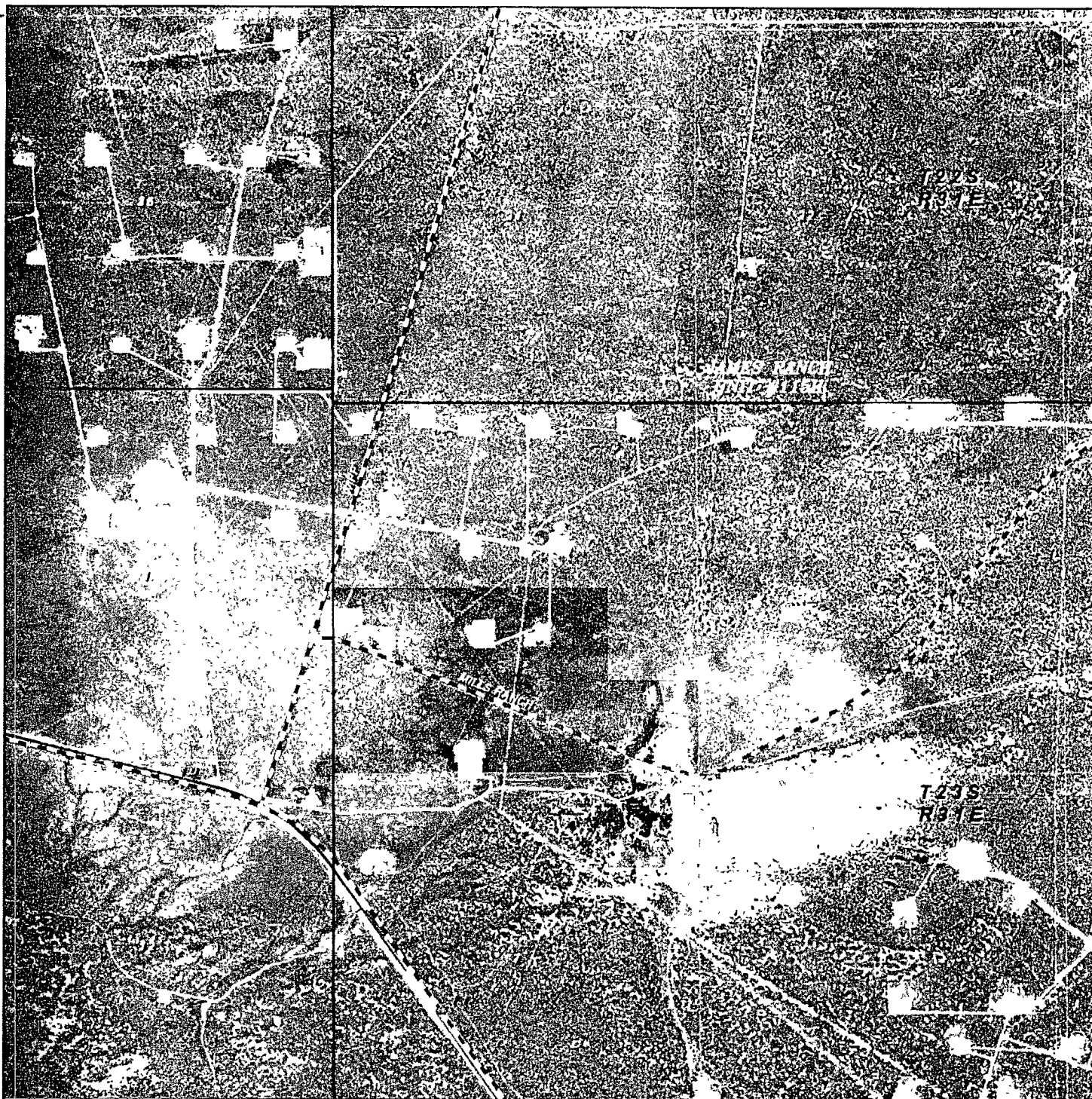
THE JAMES RANCH UNIT #115H LOCATED 330'

FROM THE NORTH LINE AND 120' FROM THE WEST LINE OF

SECTION 5, TOWNSHIP 23 SOUTH, RANGE 31 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date. 02-22-2010	Sheet 1 of 1 Sheets
-------------------------	---------------------



JAMES RANCH UNIT #115H

Located 330' FNL and 120' FWL

Section 5, Township 23 South, Range 31 East,
N.M.P.M., Eddy County, New Mexico.



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1120 N. West County Rd
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W.O. Number JMS 22337

Scale 1" = 2000'

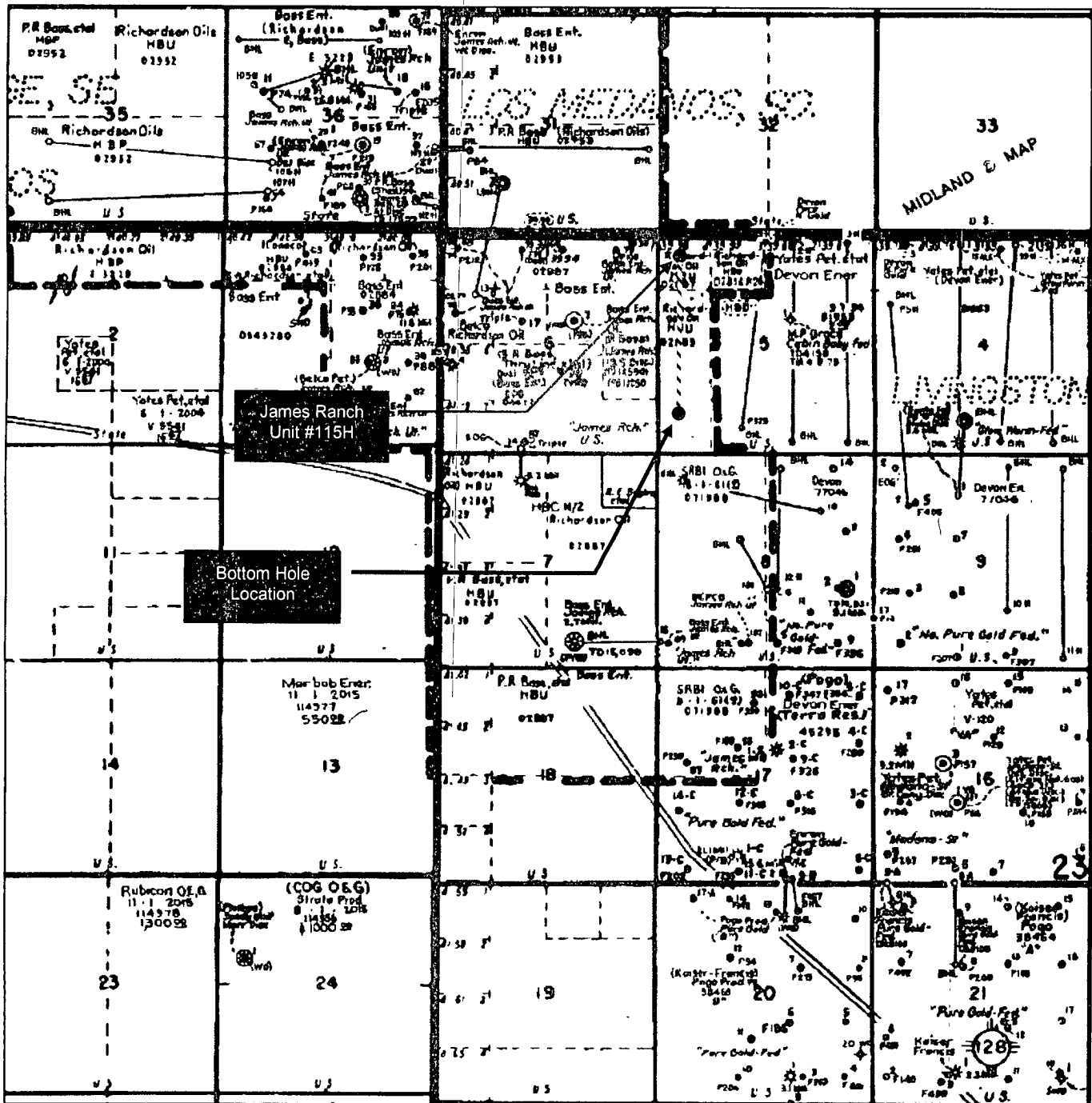
YELLOW TINT - USA LAND
BLUE TINT - STATE LAND
NATURAL COLOR - FEE LAND



BOPCO, L.P.

James Ranch Unit #115H

Exhibit "A"

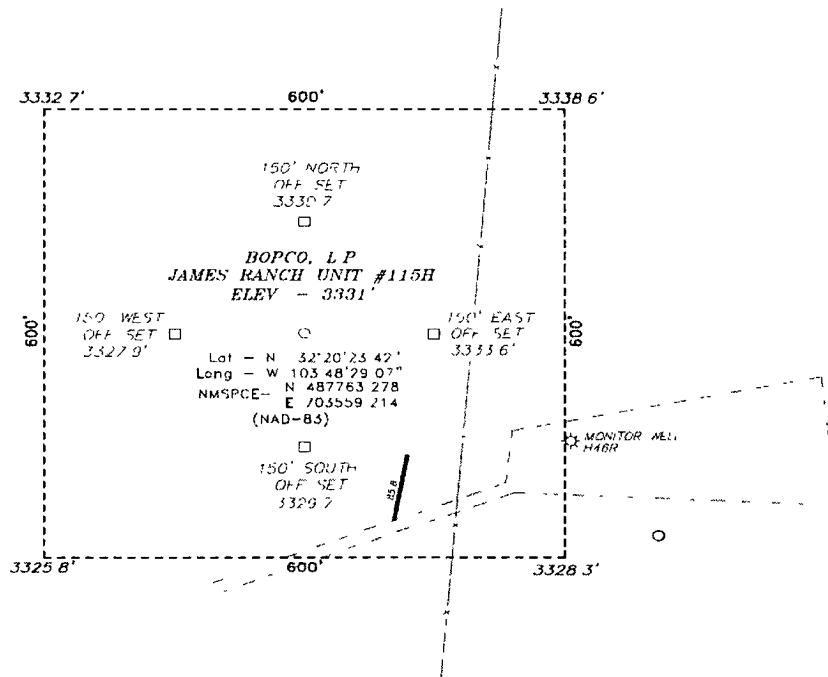


James Ranch Unit #115H

Exhibit "B"



SECTION 5, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



Directions to Location

FROM THE JUNCTION OF STATE HWY 128 AND WIPP,
GO NORTHEASTERLY ON WIPP 0.8 MILES TO LEASE
ROAD ONE LEASE ROAD GO EAST 0.5 MILES TO
LEASE ROAD, ON LEASE ROAD GO NORTHEASTERLY
0.6 MILES TO PROPOSED LEASE ROAD

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number 22337 Drawn By J. SMALL

Date 02-24-2010 Disk JMS 22337

BOPCO, L.P.

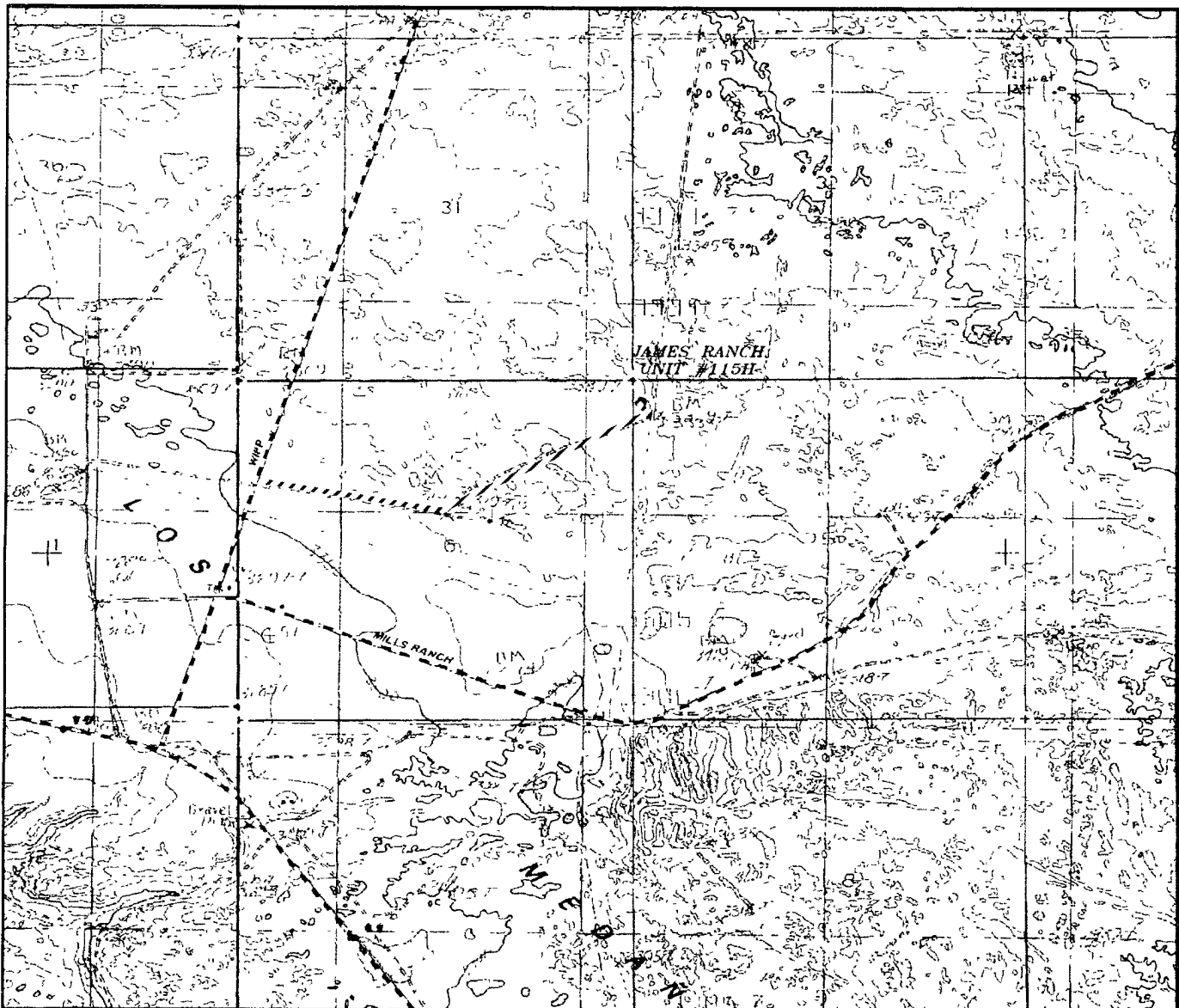
REF JAMES RANCH UNIT #115H / WELL PAD TOPO.

THE JAMES RANCH UNIT #115H LOCATED 330'
FROM THE NORTH LINE AND 120' FROM THE WEST LINE OF
SECTION 5, TOWNSHIP 23 SOUTH, RANGE 31 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date 02-22-2010 Sheet 1 of 1 Sheets

James Ranch Unit #115H

Exhibit "C"



JAMES RANCH UNIT #115H
 Located 330' FNL and 120' FWL
 Section 5, Township 23 South, Range 31 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basinsurveys.com

W.C. Number	JMS 22357
Survey Date	07-22-2010
Scale	1" = 2000'
Date	07-24-2010

BOPCO, L.P.

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	BOBPCO LP
LEASE NO.:	NM02883a
WELL NAME & NO.:	115H-JAMES RANCH UNIT
SURFACE HOLE FOOTAGE:	0330' FNL & 0120' FWL
BOTTOM HOLE FOOTAGE:	1650' FSL & 0660' FWL
LOCATION:	Section 5, T. 23 S., R 31 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- ☐ **General Provisions**
- ☐ **Permit Expiration**
- ☐ **Archaeology, Paleontology, and Historical Sites**
- ☐ **Noxious Weeds**
- ☒ **Special Requirements**
 - Lesser Prairie Chicken
 - Ground level abandoned well marker
 - Mineral Materials
 - Solid Waste
 - Commercial Well Determination
 - Unit Plan of Development
- ☐ **Construction**
 - Notification
 - V-Door Direction – not stipulated
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- ☐ **Road Section Diagram**
- ☒ **Drilling**
 - WIPP/R-111-P Potash
 - H2S Requirements
 - Casing Depth Change
 - Logging Requirements
- ☒ **Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines – See Standard Stipulations for Surface Installed PL
 - Electric Lines – See Standard Stipulations for Overhead Electric Dist. Lines
- ☐ **Interim Reclamation**
- ☒ **Final Abandonment & Reclamation**

GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

I. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

II. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

III. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

IV. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching:

Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Operator shall separate top-soil from any other materials placed on location as a result of “flipping” surface materials to expose and/or extract caliche from underneath the well-pad location.

Commercial Well Determination

Well is outside of NMNM – 070965F participating area. A commercial well determination will need to be submitted.

Plan of Development

Operator is to submit a Unit Plan of Development (UPOD) annually to the BLM. Guidelines for UPOD are available upon request at the BLM Carlsbad Field Office.

V. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5972 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. V-DOOR DIRECTION: not stipulated

C. TOPSOIL

The operator shall stockpile the topsoil in a low profile manner in order to prevent wind/water erosion of the topsoil. The topsoil to be stripped is approximately 8 inches in depth. The topsoil will be used for interim and final reclamation.

Operator shall separate top-soil from any other materials placed on location as a result of “flipping” surface materials to expose and/or extract caliche from underneath the well-pad location.

D. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

E. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

F. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.

The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

G. ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed thirty (30) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

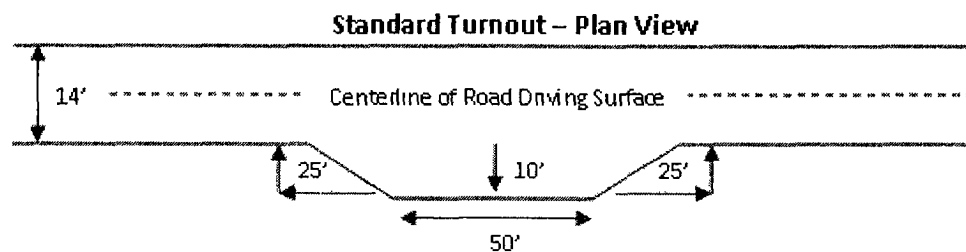
The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Turnouts

Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall be constructed on all blind curves. Turnouts shall conform to the following diagram:

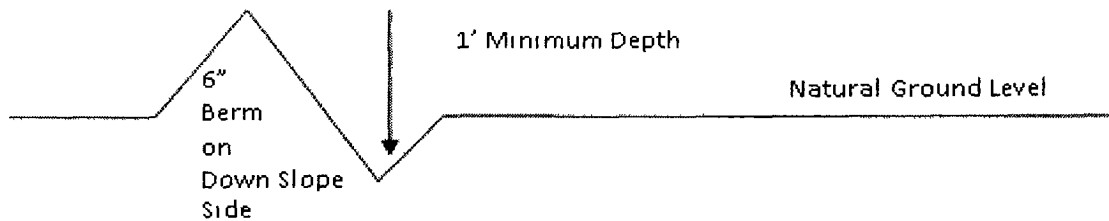


Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outslowing and inslaping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Culvert Installations

Appropriately sized culvert(s) shall be installed at the deep waterway channel flow crossing.

Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s).

Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations.

A gate shall be constructed and fastened securely to H-braces.

Fence Requirement

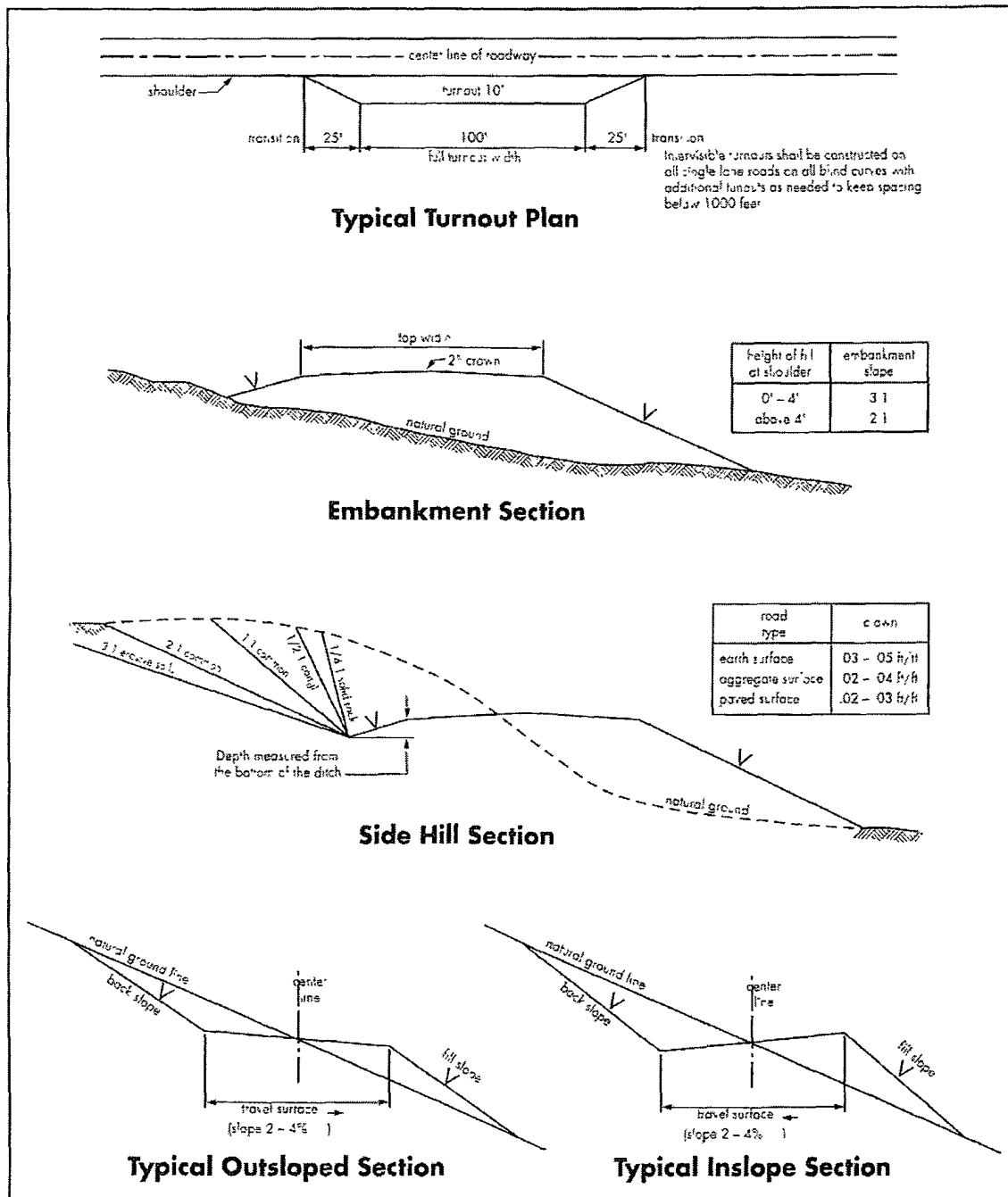
Where entry is required across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting.

The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Figure 1 – Cross Sections and Plans For Typical Road Sections



VI. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

- a. Spudding well
- b. Setting and/or Cementing of all casing strings
- c. BOPE tests

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Due to recent H2S encounters in the salt formation, it is recommended that monitoring equipment be onsite for potential Hydrogen Sulfide prior to drilling out the surface shoe. If Hydrogen Sulfide is encountered, please report measurements and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
4. **The record of the drilling rate along with the CAL/GR/N well log run from TD to surface will be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work. Failure to obtain approval prior to work will result in an Incident of Non-Compliance being issued.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

WIPP/R-111-P Potash

Possible water and brine flows in the Salado and Castile groups.

Possible lost circulation and water flows in the Delaware and Bone Spring.

1. The 13-3/8 inch surface casing shall be set at **approximately 747 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt)** and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

9-5/8" casing is to be kept fluid filled while running into hole.

2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

- ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash.**

3. The minimum required fill of cement behind the 7 inch production casing is:
 - a. First stage to DV tool, cement shall:
 - ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job.
 - b. Second stage above DV tool, cement shall:
 - ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash.**
4. The minimum required fill of cement behind the 4-1/2 inch production liner is:
 - ☒ Packer system to be used – No Cement required.
5. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
6. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M) psi. 5M system tested as a 2M.**
 - a. **For surface casing only:** If the BOP/BOPE is to be tested against casing, the wait on cement (WOC) time for that casing is to be met (see WOC statement at start of casing section). Independent service company required.
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 9-5/8 intermediate casing shoe shall be **3000 (3M) psi. 5M system tested as a 3M**

4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. Casing cut-off and BOP installation will not be initiated until the cement has had a minimum of 8 hours setup time for a water basin. The casing shall remain stationary and under pressure for at least eight hours after the operator places the cement. In the potash area, the minimum time is 12 hours and the casing shall remain stationary and under pressure during this time period. Casing shall be under pressure if the operator uses some acceptable means of holding pressure or if the operator employs one or more float valves to hold the cement in place. Testing the BOP/BOPE against a plug can commence after meeting the above conditions plus the BOP installation time.
 - b. The tests shall be done by an independent service company utilizing a test plug.
 - c. The results of the test shall be reported to the appropriate BLM office.
 - d. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
 - e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WIPP Requirements

The proposed well is located within 330' of the WIPP Land Withdrawal Area boundary. As a result, BOPCO, L.P. is required to submit daily logs and deviation survey information to the Department of Energy per requirements of the Joint Powers Agreement. Information from this well will be included in the Quarterly Drilling Report. Information will also be provided to the New Mexico Oil Conservation Division after drilling activities have been completed. Any future entry into the well for purposes of completing additional drilling will require supplemental information.

BOPCO, L.P. can email the required information to Ms. Susan McCauslin at susan.mccauslin@wipp.ws or fax to her attention at 575-234-6003.

CRW 042210

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Containment Structures

The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color
Shale Green, Munsell Soil Color Chart # 5Y 4/2

B. PIPELINES – 2 7/8” Surface Steel Flowline

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.
- b. Activities of other parties including, but not limited to:
 - (1) Land clearing.
 - (2) Earth-disturbing and earth-moving work.
 - (3) Blasting.
 - (4) Vandalism and sabotage.
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 12 feet.
7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.
8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.
9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.
10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.
13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.
14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.
15. Any cultural and/or paleontological resource (historic or prehistoric site or object)

discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

C. ELECTRIC LINES –

STANDARD STIPULATIONS - OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. **There will be no clearing or blading of the right-of-way** unless otherwise agreed to in writing by the Authorized Officer.

5. Powerlines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Powerlines, " Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- Limit all disturbance to authorized width of approved access road.
- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

X. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared; these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Ground-level Abandoned Well Marker to avoid raptor perching:

Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

Seed Mixture for LPC Sand/Shinnery Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A
**Four-winged Saltbush	5lbs/A

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed