Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			October 13, 2009 WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-005-64122			
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE   FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505			STATE S FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505				VA-206			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Shuffle BLS State Com  8. Well Number RECEIVED			
PROPOSALS.)  1. Type of Well: Oil Well ☐ Gas Well ☒ Other				1	· · · · · · · · · · · · · · · · · · ·	ILCE	AEh
2. Name of Operator Yates Petroleum Corporation				9. OGR 025575	D Number	AUG 19	2010
3. Address of Operator				10. Pool	name or Wi	NMOCD AI	RTESI
105 South Fourth Street, Artesia, NM 88210				Foor Rar	nch; Pre-Pern	rian (Gas)	17201
4. Well Location Unit Letter C: 660 feet from the North line and 1980 feet from the West line							
Section 16	Township 10			NMPM	Chaves	County	IIIIC
Section 10					Chaves	County	
3843'GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR						TERING CASING	_
TEMPORARILY ABANDON					NS.∐ P <i>F</i>	ND A	
DOWNHOLE COMMINGLE							
_							K-7
OTHER:	nleted operations (Clearly)		THER: Testing			ncluding estimate	_ <u>⊠</u> ed date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
6/10/10 – Tagged DV tool at 3534' and drilled out. Tested production casing to 2000 psi for 15 min. Reamed through DV tool. 2-7/8" 6.4# J-55 tubing and AS-1 packer at 5902'.							
0.4# J-33 tubing and A3-1 packer a	1 3902 .						
Submitting C-103 per Darold G	ray-NMOCD request on 7	7/26/10					
Spud Date: 4/28/1	0 Pig P	elease Date:		5/28/10			
Spud Date.	Rig Re	flease Date.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE TITLE Regulatory Compliance Supervisor DATE August 17, 2010							
Type or print name Tina Hu	<b>\</b> ie <u>rta                                    </u>	egg. tinah	@yatespetroleu	m com	PHONE:	575-748-4168	<b>t</b>
For State Use Only	L-man addi	cos. <u>unam</u>	as juicopetioieu	voiii	THOME.	J.J-7-10-4100	<del>'</del>
APPROVED BY: Outo	May TITLE	3 Compli	iance office	cer-A	DATE	8-25-10	