

Submit To: appropriate District Office Two Copies: District I 625 N. French Dr., Hobbs, NM 88240 District II 301 W. Grand Avenue, Artesia, NM 88210 District III 600 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
1. WELL API NO. 30-015-37703		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name West Draw 5 K
6. Well Number: 1		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
Reason for filing.		
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)		
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		
Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
Name of Operator Mewbourne Oil Company		9. OGRID 14744
Address of Operator PO Box 5: 70, Hobbs, NM 88241		11. Pool name or Wildcat Undesignated Yeso
2. Location Surface:	Unit Ltr K	Section 5
Township 20S	Range R25E	Lot
Feet from the 1650'	N/S Line South	Feet from the 2310'
E/W Line West	County Eddy	
3. Date Spudded 06/12/10	14. Date T.D. Reached 06/16/10	15. Date Rig Released 03/17/10
16. Date Completed (Ready to Produce) 07/20/10		17. Elevations (DF and RKB, RT, GR, etc.) 3501' GL
18. Total Measured Depth of Well 3515'	19. Plug Back Measured Depth 3487'	20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run DN / DLL / GR / CCL		
2. Producing Interval(s), of this completion - Top, Bottom, Name 3280' - 3316' Yeso		
CASING RECORD (Report all strings set in well)		
CASING SIZE 5/8"	WEIGHT LB./FT. 24#	DEPTH SET 762'
HOLE SIZE 11"	CEMENTING RECORD 500	AMOUNT PULLED Surface
3/4"	11.6#	3515
7 7/8"	650	TOC @ 1000'
4. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE 2 3/4"	DEPTH SET 3232'	PACKER SET NA
6. Perforation record (interval, size, and number) 3280' - 3316' (36', 36 holes, 1SPF, 0.40" EHD and 120' Phasing)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL 3280 - 3316	AMOUNT AND KIND MATERIAL USED Acidize w/5000 gals 15% acid and 30 ball sealers.	
3280 - 3316	Frac w/100,000 gals 20# slickwater carrying 50,000# 20/40 sand.	
PRODUCTION		
Date First Production 07/20/10	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/4" x 16	
Well Status (Prod. or Shut-in) Producing		
Date of Test 08/06/10	Hours Tested 24	Choke Size NA
Prod'n For Test Period 8	Oil - Bbl 45	Gas - MCF 91
Water - Bbl. 5625	Gas - Oil Ratio	
Flow Tubing Press. 60	Casing Pressure 60	Calculated 24-Hour Rate 8
Oil - Bbl. 45	Gas - MCF 91	Water - Bbl. 35
Oil Gravity - API - (Corr)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
30. Test Witnessed By Jason Patterson		
31. List Attachments Completion Sundry, Dev survey, C-104, E logs & C-144 CLEZ Closure		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude Longitude NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Jackie Lathan Printed		
Signature	Name	Title Hobbs Regulatory
Date 08/06/10		
E-mail Address jlathan@mewbourne.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
T. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 508'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 773'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2260'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2357'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinney	T. Gr. Wash	T. Dakota	
T. Tubbs	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T. TD 3515'	T. Wingate	
T. Penn	T. LTD 3512'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology