Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources October 13, 2009 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-005-64124 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM LG-0338 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Un (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Eureka UK State AUG **1 9** 2010 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Well Number PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ NMOCD ARTESIA 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 South Fourth Street, Artesia, NM 88210 Wildcat 4. Well Location Unit Letter 820 feet from the 1550 feet from the North line and East line 20 **Township** 10S Range 26E **NMPM** Section Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 124 33 3759'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB П DOWNHOLE COMMINGLE П OTHER: \Box OTHER: Spud and surface casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/27/10 - Spudded well at 5:00 PM. Set 40' of 20" conductor and cemented with 24 sx cement tosurface. 7/30/10 – Resumed drilling at 10:00 AM. 731/10 - TD 14-3/4" hole to 600'. Set 11-3/4" 42# H-40 ST&C casing at 600'. Cemented with 300 sx Class "C" (yld 1.97, wt 12.9). Tailed in with 200 sx Class "C" (yld 1.34, wt 14.8). Cement circulated to surface. Tested casing to 600 psi, Ok. WOC 25 hrs. Reduced hole to 7-7/8" and resumed drilling. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Compliance Supervisor DATE August 13, 2010 Tina Huerta Type or print name E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168 For State Use Only TITLE COMPLIANCE Officer-A DATE &-19-10 APPROVED BY: 1) (A) Conditions of Approval (if any):