Submit 1 Copy To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resou	urces	Form C-103 October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30015355580000	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISI	ON 5. Indicate Type of Lo	ease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE x	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Le VA-2740-1 State of N	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Un	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Kimber State #1 8. Well Number 1	RECEIVED
1. Type of Well: Oil Well Gas Well X Other		AUG 1 9 2010
2. Name of Operator Legend Natural Gas III, Limited Partnership	9. OGRID Number 258894	NMOCD ARTESIA
3. Address of Operator	10. Pool name or Wil	dcat
410 West Grand Parkway South Suite 400 Katy, Tx 77949	Salt Draw, Morrow W	
4. Well Location Unit Letter C: 660 feet from the North line and 1980 feet from the West line		
Section 7 Township 25S Range 28E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3044' (GR) 3067' (KB)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK x ALTERING CASING ☐		
TEMPORARILY ABANDON		ND A
PULL OR ALTER CASING MULTIPLE COMPL CASING DOWNHOLE COMMINGLE	S/CEMENT JOB	
		_
OTHER: OTHER:		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
This well's production rate has historically been erratic due to possible salt plugging and/or liquid loading. At times the well has		
responded to KCL treatments for suspected salt build up. The well was treated for salt with 7% KCL in January and February (2010) with		
little result. In February (2010), slickline work indicated restriction in tubing in the vicinity of the perforations. In May 2010 a workover		
was performed to clean the obstruction and to set the well up on artificial lift (plunger lift). The well is now producing approximately 250 mcfd (100mcfd prior to workover).		
Spud Date: Rig Release Date:		
Spud Date: Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Jane Vacuu TITLE 45SET MANAGER DATE 8/10/10		
Type or print name PAUL LACHIN E-mail address: plachin D, lng Z. com PHONE: 281-644-5900 For State Use Only Compliance Officer-A 8-19-10		
Double Day Compliance	e officer-A 8-19	7-10