TILED \		N.M. OII Cons	. DIV-	DIST. Z	·	
Form CEIVEN DEF	UNITED STATE	es 1301 W. Gra	nd Av	enue E	FORM APPROVED DMB No. 1004-0137	
(August 2010 DEF	ARTMENT OF THE	INTERIOR SIS NA	A 882	10 E	xpires July 31, 2010	
AUU	EAU OF LAND MAN	AGEMENICSIA, TVI		5. Bease Serial No.	NM 14986	
UNITED STATES 1301 W. Grand AV DEPARTMENT OF THE INTERIOR PRINCE AU OF LAND MANAGEMENT OF SIA, NM 882 NM CD STATES AND REPORTS ON WELLS NM CONTROL OF THE INTERIOR OF THE INTE				6. If Indian, Allottee or Tribe Name		
NMBb not use this f	orm for proposals	to drill or to re-enter a	7			
abandoned Well.	Use Form 3160-3 (A	(PD) for such proposa	is.			
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agree	ement, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. Jess Federal 3		
2. Name of Operator Lime Rock Resources A, L.P.				9. API Well No. 30-005-60942		
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
Heritage Plaza, 1111 Bagby, Suite 4600, Houston, TX, 77002 (713) 292-9514			Pecos Slope Abo Gas			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 660' FSL & 1,980' FEL Section 1 T6S-R-24E		6S-R-24E	11. Country or Parish, State Chaves County, NM			
12 Olymo	W. WILL A DDD ODD A TE DO	NATION TO BIDIO ATE MATERIA	E OF MOTIO		•	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER					ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTIO					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	_	uction (Start/Resume) imation	Water Shut-Off Well Integrity	
[7]	Casing Repair New Construction Recomplete Other					
✓ Subsequent Report	Change Plans	Plug and Abandon		oorarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	ter Disposal		
13. Describe Proposed or Completed Op the proposal is to deepen directiona Attach the Bond under which the w following completion of the involve testing has been completed. Final a determined that the site is ready for	ally or recomplete horizontal work will be performed or project operations. If the operati Abandonment Notices must	lly, give subsurface locations and ovide the Bond No. on file with I on results in a multiple completion	measured and BLM/BIA. Roon or recomp	d true vertical depths of equired subsequent repletion in a new interval	of all pertinent markers and zones, ports must be filed within 30 days , a Form 3160-4 must be filed once	
Plugging Report:					1	
08/04/2010: Pulled 2-3/8" production tubing. Set	CIBP at 3,650'. RIH with	tubing and tagged CIBP.				
08/05/2010: TIH with tubing and loaded hole with cement plug. WOC and tagged cem						
08/06/2010: Tagged cement at 783'. Perforated 4 anchors, filled in cellar, and leveled !		rculated 20 sxs cement back t	o surface. C	Cut off wellhead and i	nstalled PA marker. Cut off	
Well P&A'd 08/06//2010 APPROVED FOR 6 MONTH PERIOD						
				B 0 6 2011	··· : mai di Alba	
•			-			

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Steven J. Hunter

Production Manager Tıtle

Signature

09/11/2010

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

AUG 2 3 2010

/S/DAVID H. GLASS
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

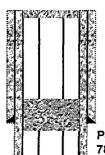
ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





WELLBORE AFTER ABANDONMENT



Perforated 4-1/2" casing at 60' and circulated cement from 60' back to surface

13-3/8", 48#, H-40, ST&C Casing @ 891'

Perforated 4-1/2" casing at 940'. Pumped 35 sacks cement plug from 940' to 783'. Tagged plug.

8-5/8", 24#, K-55, ST&C Casing @ 1,603'

Perforated 4-1/2" casing at 1,650'. Spotted 35 sack plug from 1,650' to 1,560'. Tagged plug.

TOC @ 2,200'

<u>Zone</u>	<u>Top</u>		
Glorieta	1,450'		
Tubb	3,017'		
Abo	3,636'		

Set CIBP @ 3,650' w/ 25 sacks cement on top of plug

<u>Abo Perfs</u>: 3,703-11'; 3,713-14'; 3,749'; 3,761'; 3,764'; 3,779' 3,798-02'3,817-21'; 3,846-50' & 3,869-73' (27 – 0.40" DIA holes)

PBTD @ 4,270'

4-1/2", 10.5#, K-55, ST&C, Casing @ 4,300'

TD @ 4,300'

Lime Rock Resources Jess Federal 3 Sec 1-6S-24E Chaves County, NM