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Submit One Copy To Appropriate District Office AUG 2.5 2010 State of New Mexico Energy, Minerals and Natural Resources	Form C-103
	March 18, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 NMOCD ARTESIA DIStrict II 1301 W. Grand Ave., Artesia, NM 88240 OIL CONSERVATION DIVISION	30-015-22893 ·
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	B-1111
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Lucas Store KT State
PROPOSALS.)  1. Type of Well: Oil Well Gas Well X Other PA	8. Well Number #1
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation  3. Address of Operator	025575 10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	Wildcat; Abo
4. Well Location	
Unit Letter G: 1980 feet from the North line and 1980 feet from the East_line	
Section 22 Township 17S Range 28E NMPM Eddy Count 11. Elevation (Show whether DR, RKB, RT, GR, etc.	<u></u>
Tr. Elevation (Show whether Est, 10th), Rt, Git, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   CASING/C	
OTHER:  Diocation is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production of the Operator's pit permit and closure plan.	) have been remediated in compliance with function equipment and junk have been removed.
from lease and well location.	-
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
Toureved now lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE JAMY MATTHES TITLE FORCE	DATE 8-34-10
TYPE OR PRINT NAME E-MAIL:	PHONE:
For State Use Only	
APPROVED BY: A TITLE & to Rec	DATE OF 30/200)
Conditions of Approval (if any):	N