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NMOCD ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NM-0160
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
Cameron Oil and Gas Inc.

3a Address
PO Box 1455, Roswell Nm 88202

3b Phone No (include area code)
575-627-3284

7. If Unit of CA/Agreement, Name and/or No.
SW Henshaw Premier Unit #17

8. Well Name and No.
#17

9. API Well No.
30-015-37669

10. Field and Pool or Exploratory Area
Henshaw: Grayburg, West

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
2310' FNL & 2310' FEL, Sec -18-T-16S-R-30-E SWNE

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other SPUD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

On 7-15-10 Spud Well at 8:00 AM. PTD 435'

On 7-16-10 Ran 8 5/8 J-55, 24# ST&C Casing as follows; Texas Pattern Guide Shoe, 1jt 8 5/8 csg(42.32'), insert float, 9jts 8 5/8 csg.(380.64'), Landing Jiont (15'). Total csg. = 437.96', Set at 435'. Ran 3 centrilizers on bottom 3-jts.

On 7-16-10 Cement as follows; Lead cement = 285sks class C +2%CACL2 + .25%R-38 + celloflakes, Did not have returns on job, plug down at 5:15 pm. psi to 800psi - OK. Did not circulate cement.

On 7-16-10 waited 4hrs and ran temperture survey, Top of cement at 250'. Ran 1" tubing tag at 225'

On 7-17-10 cement with 200sks class C +2%CACL2 + .25%R-38. Brought cement to surface, at 12:40 pm

On 7-18-10 Nipple up BOP and test. Drilling cement at 6:00pm

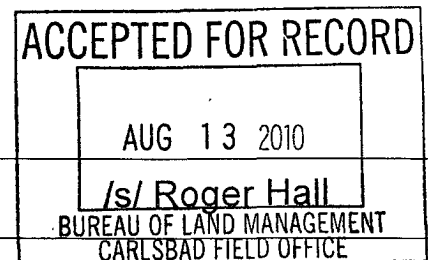
Notified BLM on all matters above.

See attached copies of cement reports and cement tests.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
G. David Sweeney

Title VP of Operations

Date 07/20/2010



Signature

G. David Sweeney

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

act

Rising Star Services
Research & Development Laboratory
6106 Cargo Rd
Odessa, Texas 79762
Tel. (432) 617-0114 Fax (432) 339-0140

WELL INFORMATION

Operator: Rising Star Services
Well Name: General
County: Eddy
Blend Type: SQZ/Lab
Depth: 2800'

Test Date: 11/28/2009
Requested by: Bill Caperton
District: Hobbs
Test Number: CT1088B
Analyst: O. Valeriano

SCHEDULE

Time to Temp: 8
Initial Press(psi): 500
Final Press (psi): 1156

Mud Density: 8.4
BHCT: 90 F
BHST: 95 F

SLURRY COMPOSITION

Slurry: Class C + .2% C15 + .25% R38

Density lb/gal: 14.80
Yield cuft/sk: 1.33
Mix water gal/sk: 6.30
Mix water %: 55.91

Pump time 70 Bc: 2:38
Pump time 100 Bc:
Fluid Loss cc/30 min:
Free water ml:

Comments: 500 psi @ 10:24 Hr:min

Compressive Strengths (psi)

Time	Temp	Strength	Type
12	95 F	617	WB
24	95 F	1190	WB
72	95 F	2102	WB

Rheologies

RPM	600	300	200	100	6	3	TEMP
	110	80	68	52	24	16	80

Comments:

Rising Star Services
Research & Development Laboratory
6106 Cargo Rd
Odessa, Texas 79762
Tel. (432) 617-0114 Fax (432) 339-0140

WELL INFORMATION

Operator: Rising Star Services
Well Name: General
County: Eddy
Blend Type: Surface
Depth: 450'

Test Date: 1/7/2010
Requested by: Lab
District: Hobbs
Test Number: CT1252B
Analyst: O.Valeriano

SCHEDULE

Time to Temp: 9:1
Initial Press(psi): 500
Final Press (psi): 950

Mud Density: 9
BHCT: 80 F
BHST: 85 F

SLURRY COMPOSITION

Slurry: Class C + 2% CaCl₂ + 0.25% R38

Density lb/gal: 14.80
Yield cuft/sk: 1.34
Mix water gal/sk: 6.32
Mix water %: 56.33

Pump time 70 Bc: 1:53
Pump time 100 Bc:
Fluid Loss cc/30 min:
Free water ml: 0

Comments: 500 psi @ 6:31 Hr min

Compressive Strengths (psi)

Time	Temp	Strength	Type
12	80 F	877	WB
24	80 F	1368	WB
72	80 F	2233	WB

Rheologies

RPM	600	300	200	100	6	3	TEMP
	85	60	50	41	24	19	80

Comments:



16501 W. Murphy
Odessa, TX 79766
Telephone: (432) 385-2800
FAX: (432) 385-2808

**CEMENT
MILL
TEST
REPORT**

Cement Identified as: **Class C** **Date:** December-09
Plant: Cemex Cement of Texas, LP
Location: Odessa, TX
Production Dates:
Beginning: December 1, 2009
Ending: December 31, 2009

STANDARD CHEMICAL REQUIREMENTS (ASTM C 114)	API SPECIFICATION 10A CLASS C HSR		CEMEX AVG RESULTS
Silicon Dioxide (SiO ₂), %	---		20.7
Aluminum Oxide (Al ₂ O ₃), %	---		3.6
Ferric Oxide (Fe ₂ O ₃), %	---		5.6
Calcium Oxide (CaO), %	---		64.1
Magnesium Oxide (MgO), %	Maximum 6.0		0.8
Sulfur Trioxide (SO ₃), %	Maximum 3.5		3.8
Loss on Ignition (LOI), %	Maximum 3.0		1.8
Insoluble Residue, %	Maximum 0.75		0.43
Alkalies (Na ₂ O equivalent), %	---		0.38
Tricalcium Silicate (C ₃ S), %	---		61
Dicalcium Silicate (C ₂ S), %	---		13
Tricalcium Aluminate (C ₃ A), %	Maximum 3		0.2
Tetracalcium Aluminoferrite (C ₄ AF), %	---		17
(C ₄ AF + 2C ₃ A) or (C ₄ AF + C ₂ F), %	Maximum 24		17
PHYSICAL REQUIREMENTS			
(ASTM C 204) Blaine Fineness, m ² /kg	Minimum 400		391
(ASTM C 430) -325 Mesh %	---		96
Schedule 4 Thickening Time, minutes	Minimum 90		130
Compressive Strength, Mpa (psi)			
8 hour, 100 degree F	Minimum 2.1 (300)		4.4 (645)
24 hour, 100 degree F	Minimum 13.8 (2000)		16.7 (2425)
CaO Free, %			0.87

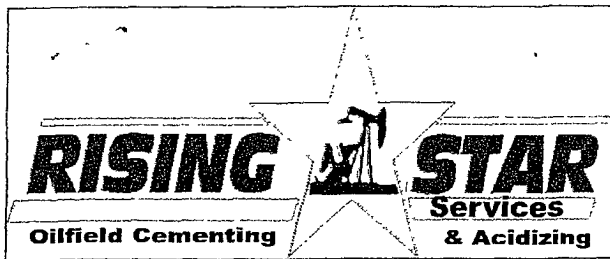
Note: CEMEX hereby certifies that this cement meets or exceeds the chemical and physical requirements of API Specification 10A, except for the SO₃ % and Blaine fineness.

By: _____

Gustavo Calderon
Quality Control Manager
CEMEX - Odessa Cement Plant

Wes Ingram

x



Date:	7-16-10	Time:	100AM
Truck Called:	7-16-10	Arrived at job:	1300PM
Start Job:	7-16-10	Finish Job:	1500PM
Leave Location:	7-17-10		100AM
	7-17-10		130AM

Job Log

RISING STAR SERVICES LP.		Customer Name:		Cameron Oil&Gas Inc.				Ticket Number:		66029	
P.O. BOX 61193		Lease Name:		SOUTHWEST HENSHAW PREMIER UNIT							
MIDLAND, TEXAS 79711		Well #:		# 17				Supervisor:		Dennis Duderstadt	
OFFICE # 432-617-0114		Type of Job:		8 5/8 SURFACE				County:		EDDY	
FAX #432-339-0140		Date:		7/17/2010		CUSTOMER REPRESENTATIVE:		DAVID SWEENEY			
Tubing Size:		Casing size:		8 5/8		Liner size:					
Tubing weight:		Casing weight:		24		Top of Liner:					
Tubing bbl/Inft		Total Depth:		435		Bottom of Liner:					
Retainer depth:		Total Pipe:		438		Annular Volume:					
Packer depth:		Open Hole:		12.225		BHST:					
Perfs:		Shoe Joint:		42.32		BHCT:					
Holes in casing:		Displacement:		25.2 bbls		Maximum:		1500		Psi	
		Pre-Flush:		10 bbls							
Sks.		Cement Additives									
Lead Cement:		285		CLASS C+2%CACL2+.25%R-38+CELLO FLAKES							
Cmt. Wt.		14.80	Yield	1.35	Gal/sk	6.34	Mixing Water:	43.02	:bbls		
							Total Ft. ³ :	384.75	ft. ³		
Middle Cement:		200		CLASS C+2%CACL2+.25%R-38							
Cmt. Wt.			Yield		Gal/sk		Mixing Water:		:bbls		
							Total Ft. ³ :		ft. ³		
Tail Cement:											
Cmt. Wt.			Yield		Gal/sk		Mixing Water:		:bbls		
							Total Ft. ³ :		ft. ³		
Cmt. Wt.			Yield		Gal/sk		Mixing Water:		:bbls		
							Total Ft. ³ :		ft. ³		
Total sks:		sks.		Total Bbls. Cmt.:		68.52		:Bbls		Total Water for Job:	
Total Ft. ³ :		385 ft. ³		Total Mix Water:		43.02		:Bbls		100.00 :Bbls	

Acid Systems

Acid System:		Gallons			
Diverter:		Balls		Coarse Rock Salt	
Injection Rate:		Job Pressures		Job Log Remarks:	
Time	Rate:	Bbls in	Tbg psi.		
100AM					CALL OUT FOR JOB
1300PM					ARRIVE ON LOCATION-SAFETY MEETING-SPOT EQUIP- FLUFF BULK TRUCK- TEST H2O- TEST CONNECTION- RIG UP ON GROUND
1420PM					RIG UP CEMENT HEAD
1435PM					SAFETY MEETING
1443PM					NO CIRCULATION ON WELL PRYOR TO PUMPING JOB
1444PM	2	3			FILL LINES
1445PM				2000	TEST LINES
1447PM	3	7			WATER SPACER AHEAD
1450PM					BATCH UP &CK. DENSITY
7	4.3			80	MIX 285 SKS CMT. @14.8 PPG
SERVICE REPRESENTATIVE: Signature Please				CUSTOMER REPRESENTATIVE: Signature Please	
DENNIS DUDERSTADT				X	