Submit One Copy To Appropriate District Office State C	State of New Mexico		Form C-103	
<u>District I</u> Energy, Minera	Energy, Minerals and Natural Resources		March 18, 2009	
625 N. French Dr., Hobbs, NM 88240 istrict II		WELL API NO. 30-015-28746		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSEI			5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE		
District IV Santa Fe, NM 8/303		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		001789		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Merchant State		
PROPOSALS.)  1. Type of Well:   Other Gas Well Other			8. Well Number 2	
. Name of Operator BOPCO, L.P.		9. OGRID Number 260737		
3. Address of Operator P.O. Box 2760 Midland, TX 79702		10. Pool name or Wildcat		
1 1.0. Box 2700 Middle 171 77702		East Millman (Yates SR-QWY CR-SA) East		
4. Well Location			HECEIVED	
Unit Letter 1 : 1980 feet from the South line and 660 feet from the West line  Sep 0 8 2010				
Section 1 Township 19S Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3399'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND: ABANDON □ REMEDIAL WORK ALTERING CASING □				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☑				
PULL OR ALTER CASING A MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed	l as per OCD rules.		1 f.	
Pipelines and flow lines have been abandoned in accor		C. All fluids have b	been removed from non-	
retrieved flow lines and pipelines. A Company of the Company of th				
When all work has been completed, return this form to the appropriate District office to schedule an inspection:				
when all work has been completed, return this form to the	appropriate District office to sc	nedule an inspection	on:	
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SIGNATURE Chiles Chi	TITLE Division Prod Super	intendent	DATE <u>09/03/2010</u>	
TYPE OR PRINT NAME Carlos Cruz	E-MAIL: ccruz@basspet.co	om	PHONE: (432)683-2277	
For State Use Only			(102)005 22.1	
APPROVED BY: /h Harke	TITLE Accepte	ed for record	DATE 9/9/2011	
Conditions of Approval (if any):		MOCD		