

District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 811 South First, Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | |
|--|---|
| | WELL API NO. 30 015 32827 |
| | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| | State Oil & Gas Lease No. |

| | | |
|---|--|--|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | |
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Other <input type="checkbox"/> b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/> | 7. Lease Name or Unit Agreement Name Righthand Canyon 35 Fee Com | |

| | |
|--|-------------------|
| 2. Name of Operator Devon Energy Production Company, L.P. | Well No. 2 |
|--|-------------------|

| | |
|--|---|
| 3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-8209 | 8. Pool name or Wildcat Indian Basin Upper Penn Assoc |
|--|---|

| | |
|--|--|
| 4. Well Location Unit Letter L : 1347 Feet From The South Line and 1177 Feet From The West Line Section 35 Township 21S Range 24E NMPM Eddy County | |
|--|--|

| | | | | |
|-------------------------------------|---|---|--|----------------------|
| 10. Date Spudded 10/11/03 | 9. Date T.D. Reached 11/10/03 | 10. Date Compl. (Ready to Prod.) 12/17/03 | 11. Elevations (DF& RKB, RT, GR, etc.) 3849 GR | 12. Elev. Casinghead |
|-------------------------------------|---|---|--|----------------------|

| | | | | | |
|--------------------------------|-----------------------------------|--|--------------------------------------|--------------|-------------|
| 15. Total Depth 8592 | 16. Plug Back T.D. 8501 | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By x | Rotary Tools | Cable Tools |
|--------------------------------|-----------------------------------|--|--------------------------------------|--------------|-------------|

| | |
|---|---|
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 7894-8043 Cisco | 20. Was Directional Survey Made Yes |
|---|---|

| | |
|---|---------------------------------|
| 21. Type Electric and Other Logs Run PEX-HRLA-NNGS-GR-CBL | 21. Was Well Cored No |
|---|---------------------------------|

| 23. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|-------------|---------------|------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9 5/8 | 36# | 1620 | 14 3/4 | 350 sx | |
| 7 | 23# | 8592 | 8 3/4 | 550 sx | |
| | | | | | |


| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-------------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 7/8 | 8048 | |

| 26. Perforation record (interval, size, and number) 7894 - 7930 73 holes 7981 - 7993 25 holes 8008 - 8043 71 holes | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7894-7930</td> <td>Acid w/7200 gals 20% HCL</td> </tr> <tr> <td>7981-8043</td> <td>Acid w/9400 gals 20% HCL</td> </tr> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 7894-7930 | Acid w/7200 gals 20% HCL | 7981-8043 | Acid w/9400 gals 20% HCL |
|--|---|----------------|-------------------------------|------------------|---------------------------------|------------------|---------------------------------|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | | | |
| 7894-7930 | Acid w/7200 gals 20% HCL | | | | | | |
| 7981-8043 | Acid w/9400 gals 20% HCL | | | | | | |

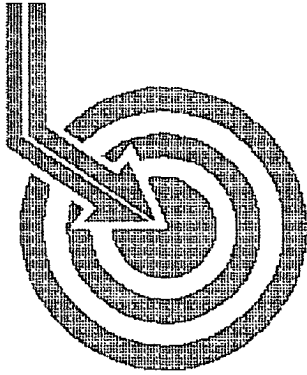
| 28. PRODUCTION | | | | | | | |
|--|-------------------------------|--|-------------------------------------|-------------------------|---|--------------------------------------|-----------------|
| Date First Production 11/24/03 | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping | | | Well Status (<i>Prod. or Shut-in</i>) Producing | | |
| Date of Test 11/24/03 | Hours Tested 24 | Choke Size | Prod'n For Test Period 24 | Oil - Bbl 355 | Gas - MCF 463 | Water - Bbl. 3869 | Gas - Oil Ratio |
| Flow Tubing Press. 500 | Casing Pressure 140 | Calculated 24-Hour Rate | Oil - Bbl. 355 | Gas - MCF 463 | Water - Bbl. 3869 | Oil Gravity - API - (<i>Corr.</i>) | |

| | |
|---|-------------------|
| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold | Test Witnessed By |
|---|-------------------|

30. List Attachments
 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 
 Printed Name **Linda Guthrie** Title **Operations Associate** Date **02/06/04**

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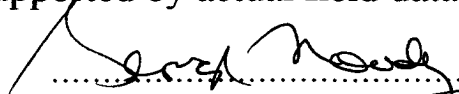
Scientific Drilling

DEVON ENERGY

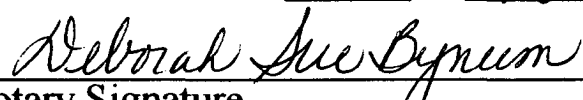
Field: Indian Basin
Site: Eddy County, NM
Well: Right Hand Canyon 35 #2
Wellpath: VH - Job #32K1003551
Survey: 10/28/03

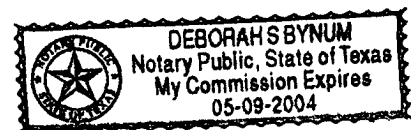
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This survey is correct to the best of my knowledge
and is supported by actual field data.

.....Company Representative

Notorized this date 16th of December, 2003.


Notary Signature
County of Midland
State of Texas



Scientific Drilling Survey Report

| | | | |
|---------------------------------------|-----------------------------------|--|-------------------|
| Company: DEVON ENERGY | Date: 12/15/2003 | Time: 14:26:25 | Page: 1 |
| Field: Indian Basin | Co-ordinate(NE) Reference: | Site: Eddy County, NM, True North | |
| Site: Eddy County, NM | Vertical (TVD) Reference: | SITE 0.0 | |
| Well: Right Hand Canyon 35 #2 | Section (VS) Reference: | Well (0.00N,0.00E,129.86Azi) | |
| Wellpath: VH - Job #32K1003551 | Survey Calculation Method: | Minimum Curvature | Db: Sybase |

| | | |
|--|--------------------|---------------------|
| Survey: 10/28/03 KSRG 0'-4420' | Start Date: | 10/28/2003 |
| Company: Scientific Drilling | Engineer: | Cary Coffee |
| Tool: Keeper, Keeper Gyro | Tied-to: | From Surface |

Survey

| MD ft | Incl deg | Azim deg | TVD ft | VS ft | N/S ft | E/W ft | DLS deg/100ft | ClsD ft | ClsA deg |
|----------|-------------|-------------|-----------|----------|-----------|-----------|------------------|------------|-------------|
| 0.0 | 0.00 | 0.08 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.0 | 0.00 |
| 100.0 | 0.03 | 21.16 | 100.0 | 0.0 | 0.0 | 0.0 | 0.03 | 0.0 | 21.16 |
| 200.0 | 0.13 | 254.17 | 200.0 | -0.1 | 0.0 | -0.1 | 0.15 | 0.1 | 281.21 |
| 300.0 | 0.13 | 331.24 | 300.0 | -0.3 | 0.1 | -0.3 | 0.16 | 0.3 | 288.79 |
| 400.0 | 0.18 | 297.18 | 400.0 | -0.5 | 0.3 | -0.4 | 0.10 | 0.5 | 299.88 |
| 500.0 | 0.12 | 296.65 | 500.0 | -0.8 | 0.4 | -0.7 | 0.06 | 0.8 | 298.90 |
| 600.0 | 0.08 | 330.28 | 600.0 | -0.9 | 0.5 | -0.8 | 0.07 | 0.9 | 300.86 |
| 700.0 | 0.18 | 311.07 | 700.0 | -1.2 | 0.6 | -1.0 | 0.11 | 1.2 | 303.93 |
| 800.0 | 0.27 | 307.71 | 800.0 | -1.5 | 0.9 | -1.3 | 0.09 | 1.6 | 305.22 |
| 900.0 | 0.20 | 311.42 | 900.0 | -2.0 | 1.2 | -1.6 | 0.07 | 2.0 | 306.07 |
| 1000.0 | 0.48 | 341.13 | 1000.0 | -2.5 | 1.7 | -1.9 | 0.32 | 2.5 | 311.99 |
| 1100.0 | 0.53 | 344.63 | 1100.0 | -3.2 | 2.5 | -2.1 | 0.06 | 3.3 | 319.94 |
| 1200.0 | 0.74 | 341.42 | 1200.0 | -4.2 | 3.6 | -2.4 | 0.21 | 4.3 | 325.65 |
| 1300.0 | 1.33 | 354.18 | 1300.0 | -5.5 | 5.3 | -2.8 | 0.63 | 6.0 | 332.63 |
| 1400.0 | 1.56 | 358.67 | 1399.9 | -7.3 | 7.8 | -2.9 | 0.26 | 8.4 | 339.65 |
| 1500.0 | 1.24 | 1.60 | 1499.9 | -8.8 | 10.3 | -2.9 | 0.33 | 10.7 | 344.20 |
| 1600.0 | 1.20 | 352.90 | 1599.9 | -10.3 | 12.4 | -3.0 | 0.19 | 12.8 | 346.36 |
| 1700.0 | 1.03 | 352.08 | 1699.9 | -11.7 | 14.3 | -3.3 | 0.17 | 14.7 | 347.18 |
| 1800.0 | 1.03 | 330.44 | 1799.8 | -13.2 | 16.0 | -3.8 | 0.39 | 16.5 | 346.54 |
| 1900.0 | 1.23 | 324.68 | 1899.8 | -15.1 | 17.7 | -4.9 | 0.23 | 18.3 | 344.52 |
| 2000.0 | 1.25 | 319.04 | 1999.8 | -17.2 | 19.4 | -6.2 | 0.12 | 20.3 | 342.17 |
| 2100.0 | 1.45 | 302.42 | 2099.8 | -19.5 | 20.9 | -8.0 | 0.44 | 22.4 | 339.00 |
| 2200.0 | 1.49 | 300.24 | 2199.7 | -22.1 | 22.2 | -10.2 | 0.07 | 24.4 | 335.32 |
| 2300.0 | 1.44 | 301.18 | 2299.7 | -24.6 | 23.5 | -12.4 | 0.06 | 26.6 | 332.19 |
| 2400.0 | 1.36 | 303.27 | 2399.7 | -27.0 | 24.8 | -14.5 | 0.09 | 28.7 | 329.75 |
| 2500.0 | 1.02 | 295.42 | 2499.7 | -29.1 | 25.8 | -16.3 | 0.38 | 30.5 | 327.81 |
| 2600.0 | 1.41 | 302.22 | 2599.6 | -31.1 | 26.9 | -18.1 | 0.42 | 32.4 | 326.03 |
| 2700.0 | 0.90 | 300.61 | 2699.6 | -33.1 | 27.9 | -19.8 | 0.51 | 34.3 | 324.64 |
| 2800.0 | 0.96 | 300.86 | 2799.6 | -34.7 | 28.8 | -21.2 | 0.06 | 35.8 | 323.58 |
| 2900.0 | 0.88 | 308.20 | 2899.6 | -36.3 | 29.7 | -22.5 | 0.14 | 37.3 | 322.77 |
| 3000.0 | 0.92 | 303.98 | 2999.6 | -37.9 | 30.6 | -23.8 | 0.08 | 38.8 | 322.10 |
| 3100.0 | 0.85 | 287.03 | 3099.6 | -39.4 | 31.3 | -25.2 | 0.27 | 40.1 | 321.14 |
| 3200.0 | 0.57 | 292.55 | 3199.6 | -40.5 | 31.7 | -26.4 | 0.29 | 41.2 | 320.23 |
| 3300.0 | 0.54 | 279.45 | 3299.6 | -41.4 | 31.9 | -27.3 | 0.13 | 42.0 | 319.50 |
| 3400.0 | 0.42 | 291.53 | 3399.6 | -42.2 | 32.2 | -28.1 | 0.16 | 42.7 | 318.86 |
| 3500.0 | 0.60 | 278.69 | 3499.5 | -43.0 | 32.4 | -28.9 | 0.21 | 43.4 | 318.19 |
| 3600.0 | 0.49 | 272.66 | 3599.5 | -43.8 | 32.5 | -29.9 | 0.12 | 44.1 | 317.36 |
| 3700.0 | 0.54 | 281.37 | 3699.5 | -44.5 | 32.6 | -30.8 | 0.09 | 44.8 | 316.62 |
| 3800.0 | 0.52 | 274.78 | 3799.5 | -45.3 | 32.7 | -31.7 | 0.06 | 45.5 | 315.90 |
| 3900.0 | 0.57 | 271.70 | 3899.5 | -46.1 | 32.8 | -32.6 | 0.06 | 46.2 | 315.10 |
| 4000.0 | 0.68 | 275.24 | 3999.5 | -46.9 | 32.8 | -33.7 | 0.12 | 47.1 | 314.22 |
| 4100.0 | 1.04 | 276.15 | 4099.5 | -48.2 | 33.0 | -35.2 | 0.36 | 48.3 | 313.11 |
| 4200.0 | 0.98 | 270.01 | 4199.5 | -49.6 | 33.1 | -37.0 | 0.12 | 49.6 | 311.81 |
| 4300.0 | 1.18 | 280.67 | 4299.5 | -51.1 | 33.3 | -38.9 | 0.28 | 51.1 | 310.57 |
| 4400.0 | 1.30 | 285.10 | 4399.5 | -53.1 | 33.8 | -41.0 | 0.15 | 53.1 | 309.49 |
| 4420.0 | 1.21 | 279.12 | 4419.5 | -53.5 | 33.8 | -41.4 | 0.79 | 53.5 | 309.28 |



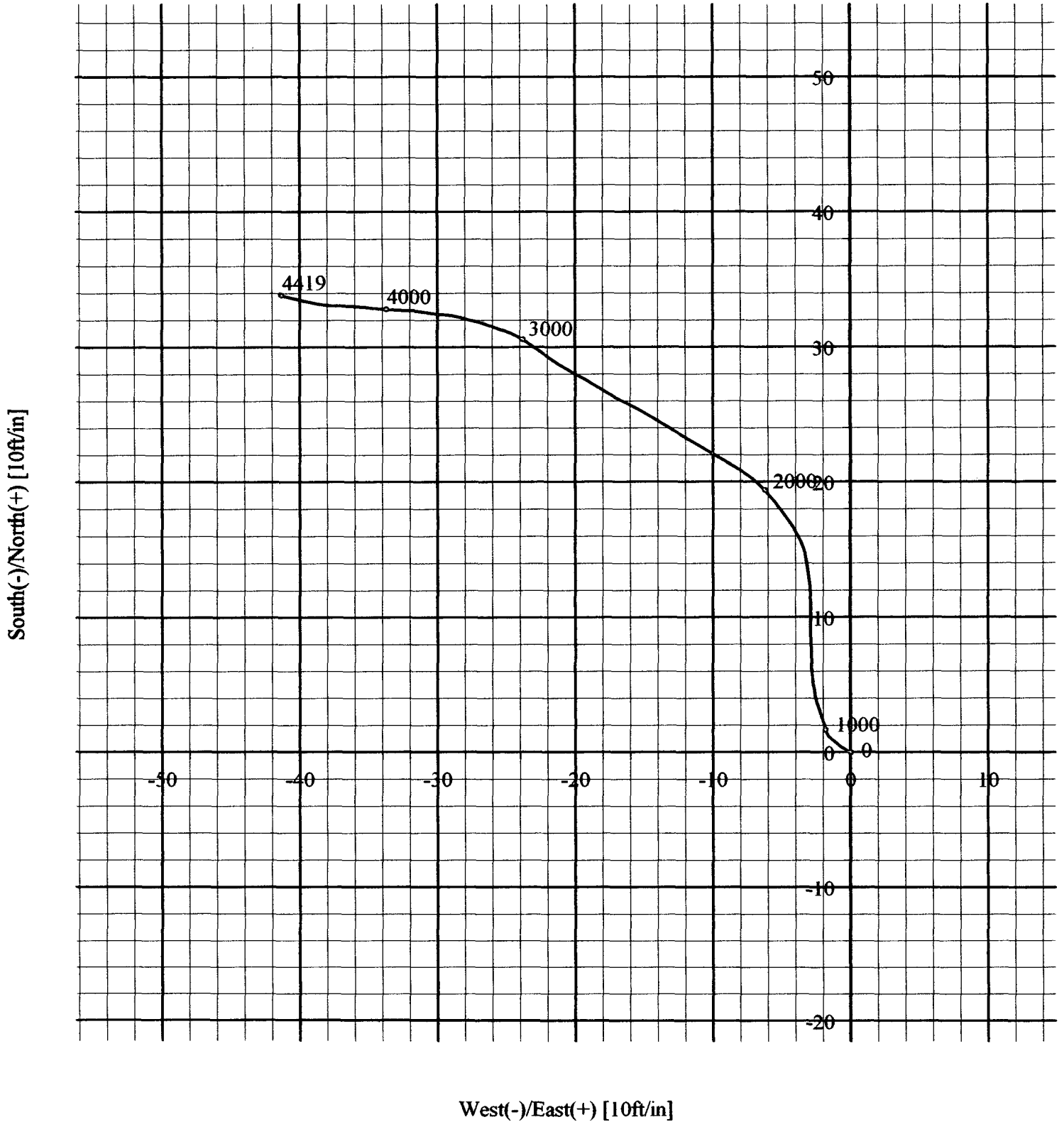
**Scientific
Drilling**

Field: Indian Basin
Site: Eddy County, NM
Well: Right Hand Canyon 35 #2
Wellpath: VH - Job #32K1003551
Survey: 10/28/03

T/M

Azimuths to True North
Magnetic North: 0.00°

Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 12/15/2003
Model: Wmm_95



WELL NAME AND NUMBER Right Hand Canyon 35 Fee No. 2

LOCATION 1347' FSL, 1177' FWL, Sec. 35, T21S, R24E, Eddy Co. NM

OPERATOR Devon Energy Production Co., L.P.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

| <u>Degrees @ Depth</u> | <u>Degrees @ Depth</u> | <u>Degrees @ Depth</u> |
|------------------------|------------------------|------------------------|
| <u>1/2° 505'</u> | _____ | _____ |
| <u>3/4° 995'</u> | _____ | _____ |
| <u>1/2° 1610'</u> | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |

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Drilling Contractor United Drilling, Inc.

By: Angel Salazar *Angel Salazar*

Title: Vice President

Subscribed and sworn to before me this 22nd day of October,
2003.

Carlue Martin

Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico
County State

OPERATOR: DEVON ENERGY PROD. CO., LP
WELL/LEASE: RIGHT HAND CANYON 35 #2
COUNTY: EDDY

005-0026

STATE OF NEW MEXICO
DEVIATION REPORT

| | |
|-------|-------|
| 1,616 | 1 1/2 |
| 1,890 | 1 1/2 |
| 2,195 | 1 1/4 |
| 2,585 | 1 |
| 3,100 | 1 |
| 3,540 | 3/4 |
| 3,985 | 1 1/2 |
| 4,444 | 1 1/2 |

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By: _____

Joni Hodges

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 21st day of November, 2003, by
Joni Hodges on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Texas

Denise Beck

