

FEB 27 2002

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian

3. Address and Telephone No.

601 N Marlenfeld, Suite 508, Midland, Texas 79701

OGRID # 155815

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL 660' FWL
Unit E, Sec 12, T14S, R28E

5. Lease Designation and Serial No.

NM - 17218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Paula Federal #21

9. API Well No.

30 - 005 - 61875

10. Field and Pool, or Exploratory Area

Sams Ranch Grayburg SA

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(State, Report results of multiple completion on Well Completion or Fracturing Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Notified BLM of impending P&A.

2-14-02: MI Key Well Service. Had to reset one anchor. Dug working pit with backhoe.

2-15-02: RU Key rig. Opened tubing and annulus to pit. Bled pressure off the tubing annulus. Well died in one hour. NU BOP and pulled the tubing. Circulated 50 Bbls 10 PPG salt gel mud and POH. RU Black Warrior Wireline. Bailed 35' cement on CIBP at 2650'. RIH with a CIBP and set at 1830'. Bailed 35' cement on top and POH. RIH with 3-1/8" casing gun and shot squeeze holes at 350'. POOH. MIRU BJ Services. RIH with tubing and closed the tubing annulus. Established circulation and pumped 105 sx through the casing annulus to the surface. Closed the surface casing valve, filled the casing with 25 sx and circulated 10 sx to the pit. Removed the Larkin wellhead and POH with the tubing. Filled the casing up to the surface with cement. RDMO BJ services. Note: the BLM reviewed and approved BJ's cementing report but did not witness the work.

2-19-02 Will cut off wellhead and set regulation 4' dry hole marker. Will remove tank and all production equipment and clean location.

APPROVED

FEB 25 2002

ARMANDO A. LOPEZ
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title R. McNaughton - Operations Engineer

Date 2-19-02

(This space for Federal or State use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NADEL AND GUSSMAN PERMIAN

Paula Federal #1

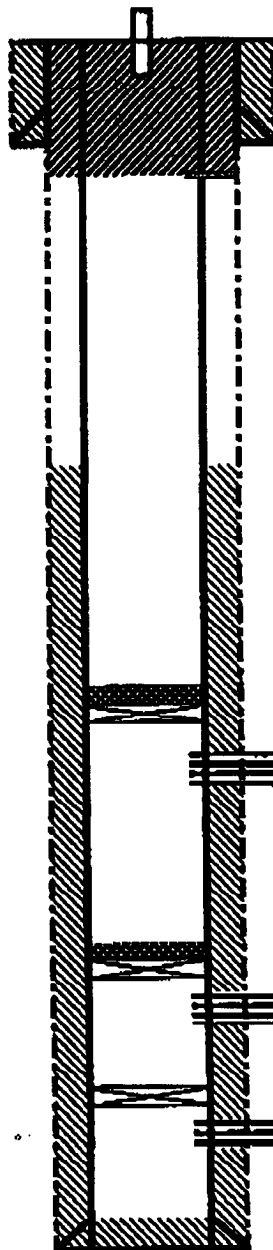
1980' FNL, 660' FWL, Unit E, Sec 12, 14S, 28E, Chaves County, NM

API# 30-005-61875

Elev: 3618' G.L.

P&A: 2-15-02

10-3/4", 40.5#, @ 297'
220 sx, cement circulated
14" hole



Filled casing with 25 sx "C"

SQZ Perfs at 350'

Pumped 105 sx "C" in annulus
Circulated 10 sx to the pit.

set CIBP at 1830', capped w/ 35 sx

Grayburg Perfs: 1872' - 1898'
@ 2 SPF, 20 holes, 4K gals 7.5%, 50/80 frac

balled 35 sx cement on CIBP
CIBP @ 2650'

San Andres Perfs: 2746' - 2759'
@ 2 SPF, 16 holes, 1500 gals 20%

CIBP @ 2900'

San Andres Perfs: 2933' - 2942'
@ 2 SPF, 12 holes, 1500 gals 20%

4-1/2", 10.5#, J-55 @ 2973'
750 sx, TOC @ 1160' by temp.
7-7/8" Hole

TD @ 2973'

RECEIVED
2002 FEB 21 AM 8:34
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HOMERIDGE OFFICE