

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised May 08, 2003

WELL API NO.

30-015-20718

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Union Mead Fee Com

8. Well Number

1

9. OGRID Number

14049

10. Pool name or Wildcat

Carlsbad Morrow, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Plug & Abandon JAN 28 2004

2. Name of Operator

Marbob Energy Corporation OCD-ARTESIA

3. Address of Operator

P. O. Box 227 - Artesia, NM 88211-0227

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line

Section 8 Township 22S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3094' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-9-2003 - Moved in and rigged up pulling unit and plugging equipment. Bled casing down. Tubing started flowing oil and gas. Shut well in for night. Wait for pit to be dug.

12-10-2003 - Bled well down. Nipped down wellhead and nipped up BOP. Rigged up floor and 2-3/8" tubing equipment. POOH with 2-3/8" tubing. Had setting tool for cement retainer on bottom. RIH with tool and 4 joints. Shut well in for night.

12-11-2003 - RIH with tubing to top of cement retainer at 7860'. Shut well in for night.

12-12-2003 - Circulated hole with plugging mud. Shut well in for night.

12-13-15-2003 - Sting into cement retainer. Squeezed with 150 sacks Class C cement. Sting out of retainer. Leave 30 sacks on top of retainer. POOH to 5200'. Spotted 30 sacks Class C cement. POOH with tubing. Bled surface pipe down. Shut well in for night.

12-16-2003 - Rigged up wireline. RIH and perforated casing at 1925'. Could not squeeze. TIH to 1995'. Spotted 30 sacks Class C cement. POOH with 15 stands. WOC 4 hours. RIH and tag cement at 1750'. POOH with tubing. Rigged up wireline. RIH and perforated at 365'. POOH and rigged down wireline. RIH with tubing to

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Agent for BCM & Associates DATE 1/16/04

Type or print name Rusty Klein Telephone No. (505) 513-0318

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE FEB 12 2004

Conditions of approval, if any:

MARBOB ENERGY CORPORATION

Union Mead Fee Com #1

Section 8-T22S-R27E

Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

1-2-2004 – TIH with 7-5/8" packer to 1750'. Loaded hole and established rate into perforations at 1925' of 1 BPM at 1800#. Shut well in for night with 800#.

1-3-5-2004 – Worked on pump – re-install block bearings on pump. Opened well and loaded hole. Established rate of 1/2 BPM at 2000#. Shut well in for night with 800#.

1-6-2004 – Unset packer. POOH with packer. Rigged up wireline. RIH and nitro-shot casing at 1925'. POOH & rigged down wireline. TIH with packer to 1750'. Loaded hole and set packer. Established rate of 2-1/2 BPM at 1200#. Set 5 minute pressure to 2400#; work pressure down to 1200#. Shut well in for night.

1-7-2004 – Tubing pressured up. Bled tubing off. Opened 10-3/4" casing – 0 psi; opened 13-3/8" casing – 0 psi. Unset packer and POOH. TIH with cement retainer and tubing to 1800'. Set retainer. Established pump rate. Mixed 150 sacks and started to gain pressure. Started displacing and pressure went to 3500#. Sting out and dump 10 sacks on top of retainer. POOH with stinger. TIH with packer on 5 stands and set. Shut well in for night.

1-8-2004 – Opened well and tubing had pressure; 10-3/4" casing – 0 psi; 13-3/8" casing - 0 psi. Closed tubing. In 30 minutes, opened well and still had gas pressure. Loaded hole. Pressured to 800#. Broke down to 0#. Established rate of 12.2 BPM at 0 psi. Unset packer. TIH to 500 and set packer. Pressured up to 1000#. Unset packer. POOH with packer. RIH with tubing and tagged cement at 1754'. POOH and stand back 250' and laid rest of tubing down. TIH with packer to 250'. Loaded hole. Set packer. Pumped 22 bbls into perforations at 365'. Shut in pressure – 0 psi. Stand by for orders. Mixed and blend Diamond Seal below 7-5/8" packer. Reset to 158'. Displaced to 2 bbls past perforations at 365'. Shut well in for night.

1-9-2004 – Opened well with 0 psi. Mix calcium – pumped 100 sacks cement with 3% CaCl₂. Wait 10 minutes. Pumped 100 sacks cement with 3% CaCl₂. Wait 10 minutes; pumped 100 sacks cement with 3% CaCl₂. Wait 30 minutes. Displaced 5 bbls fresh water. Shut well in for night. WOC.

1-10-12-2004 – Opened well – no pressure on 7-5/8", 10-3/4" or 13-3/8". Nipped down. Cement at surface. 13-3/8"

MARBOB ENERGY CORPORATION

Union Mead Fee Com #1

Section 8-T22S-R27E

Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

400'. Spotted 60 sacks Class C cement. POOH with tubing. Shut BOP. Loaded hole with mud. Squeezed cement down to 260'. Shut in with 400#. Shut well in for night.

12-17-2003 – TIH with tubing – did not tag. POOH with tubing. Loaded hole.

Established rate into perforations at 365'. TIH with tubing to 365'. Spotted 60 sacks Class C cement. POOH with tubing. Loaded hole and squeezed cement down. WOC. TIH with tubing – did not feel tag. POOH. Shut well in for night.

12-18-2003 – RIH and tag cement at 247'. POOH and lay down tubing. Rigged up wireline. RIH and perforated 7-5/8" casing at 60'. Established rate. Broke circulation to surface. Mixed and circulated 125 sacks Class C cement to surface. WOC. Cement had dropped. Shut well in for night.

12-19-2003 – TIH to tag cement – no tag. Mixed and circulated 160 sacks class C cement to surface. WOC 4 hours. Opened well – cement at surface. In 7-5/8" and 13-3/8" had slight movement. Advised to shut well in for weekend. Shut in.

12-20-22-2003 - Opened well – 10-3/4" casing had pressure; 13-3/8" casing was dead; 7-5/8" casing had hole in cement with gas leak. Pumped down 13-3/8" at 2500# with no pump rate; pumped down 10-3/4" with 2500# with no pump rate; pumped down 7-5/8" at 2500# with no pump rate. Nipped up BOP. Rigged up floor. Will drill out 7-5/8" plug in the morning. Shut well in for night.

12-23-2003 – Rigged up reverse unit. Picked up 6" drill collars and drilled from surface to 110'. Plug fell out. TIH and tag up at 250'. POOH and laid down. Shut well in for night.

12-24-2003 – Laid down drill collars. Rigged up wireline. RIH and perforated at 100'. Loaded hole. Established small rate. Mixed and circulated 40 sacks Class C cement to surface. POOH and laid down tubing. Nipped down BOP. Squeezed with 20 sacks Class C cement. Pressured up to 2000# and squeezed well. Shut well in for night.

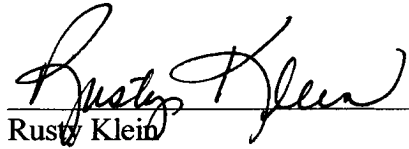
12-25-29-2003 – Shut down for Christmas holiday.

12-30-2003 – Well still leaking. Nipped up BOP. Rigged up work floor. Removed casing head valve. Clean cement out of valve. Re-install valve. Shut well in for night.

12-31-2003 – Moved in and rigged up reverse unit. Rigged up swivel. Started drilling at surface. Drilled to 125' and cement fell thru. TIH with tubing and tagged up at 217'. Circulated clean. Laid down swivel. Shut well in for night.

1-1-2004 – Picked up swivel. Started drilling on cement at 217' and drilled down to 400' and fell thru. Set back swivel. TIH with tubing and tagged up at 1750'. Pushed down to 1900'. Circulated hole clean. Rigged down reverse unit. POOH and stand back tubing. Laid down drill collars. Shut well in for night.

circulated to surface; 10-3/4' – cement at surface. Cut off well head. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED – FINAL REPORT. Plugging completed January 12, 2004.

A handwritten signature in black ink, appearing to read "Rusty Klein", written over a horizontal line.

Rusty Klein
Agent for BCM & Associates
January 16, 2004

GERALD 2/2/04



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

FEB 02 2004

Lori Wrotenberg

Director

Oil Conservation Division

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29 January 2004

Marbob Energy

P.O. Box 227

Artesia, New Mexico 88211-0227

Form C-103 Report of Plugging for your Union Mead Fee Com # 1 H-8-22-27 API 30-015-20718
Cannot be approved until an NMOC D representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,
well number and location including quarter/quarter section or unit letter, section, township, range and API
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been
cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been
leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and
approval.

DIANA J. CANNON

Name

PRODUCTION ANALYST

Title

Van Barton

Field Rep. II

FEBRUARY 6, 2004