Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue

SUBMIT IN TRIPLICATE - Other instructions on reverse side Submit in Triplicate - Other instructions on reverse side RECEIVED	Form 3160-5 (September 2001)	UNITED STATES DEPARTMENT OF THE INTERIOR	Artesia, NM 882	FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004	
Do not use this form for proposals to drill or to re-other an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side The Name and the No.	BUREAU OF LAND MANAGEMENT			5. Lease Serial No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				NMNM0454018	
1. Type of Well Oath Well Oather COD-ARTESIA NMMN109696 2. Name of Operation Occupant	abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
Orl well Graw Well Order	SUBMIT IN TE	7. If Unit or CA/Agreement, Name and/or No.			
2. Marbo ENERGY CORPORATION 3b. Phone No. (include area code) PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303 10. Feliciand Pool, or Exploratory Area CARLSBAI, MORROW, SOUTH 11. County or Parish, State 1980 FML 760 FML, SEC. 4-T22S-R27F, UNIT E 1980 FML 760 FML, SEC. 4-T22S-R27F,	1. Type of Well		RECEIVED	NMNM109696	
2. Name of Operator MARBOB ENERGY CORPORATION 3. Address 3. Address 3. Address 4. Location of Well (Powinge, Sec. 7, R. M., or Survey Description) 4. Location of Well (Powinge, Sec. 7, R. M., or Survey Description) 1980 FNL 760 FWL, SEC. 4—T22S—R27E, UNIT E 1980 FNL 760 FWL, SEC. 4—T22S—R27E, UNIT E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Friend Abandonment Notice Convert to Injection Describe Proposed or Completed Operation (Seary state all pertinent destand attaining date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and ruc vertical depths of all pertinent markers and zones. Amash the Brind under which the work will be performed or provide the Brind No. nofit (with Bill MMRIA Required absocyant experied absocya	Oil Well 🔀 Gas Well 🖵 Other		EEQ 1 1 2004	8. Well Name and No.	
30 - 0.15 - 3.26.31	2. Name of Operator		1.11 4.1		
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Fracture Treat Reclamation Water Shut-Off Reclamation Water Shut-Off Reclamation Water Shut-Off Reclamation Water Shut-Off					
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	1980 FNL 760 FWL, SEC. 4-T22S-R27E, UNIT E			EDDY CO., NM	
Notice of Intent					
Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity	TYPE OF SUBMISSION	TYPE OF ACTION			
Subsequent Report Casing Repair New Construction Temporarily Abandon Temporaril		☐ Acidize ☐ Deepen	Production (Start/	Resume)	
Final Abandonment Notice	Notice of Intent	☐ Alter Casing ☐ Fracture	Treat	☐ Well Integrity	
Change Plans Plug and Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon Temporar	Subsequent Report	•	•		
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMMBA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final handoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) ADD PAY IN THE MORROW ZONE AS FOLLOWS: 12/10/03 - GIH W/ 4 1/2" COMPOSITE BP & SET @ 11565'. 12/211/03 - PERF THE LOWER MORROW @ 11473'-11539' (114 SHOTS). 1/9/04 - PU 5 1/2" COMPOSITE BP & SET @ 11450'. 1/10/04 - PERF THE UPPER MORROW @ 11180'-11399' (210 SHOTS). 1/14/04 - DRILL OUT COMPOSITE PLUG @ 11450'. PUSH PLUG TO 11565'. 1/20/04 - ACIDIZE @ 11522'-11539' W/ 1000 GAL MOD 101 ACID. ACIDIZE @ 11180'-11194' W/ 300 GAL MOD 101 ACID FOLLOWED BY 11380'-11399' W/ 600 GAL MOD 101 ACID. RE-ACIDIZE @ 11473'-11480' W/ 750 GAL MOD 101 ACID. RE-ACIDIZE 11473'-11480' W/ 750 GAL MOD 101 ACID. RE-ACIDIZE 11473'-11480' W/ 750 GAL MOD 101 ACID. RE-ACIDIZE 11473'-11480' W/ 750 GAL MOD 101 ACID. BW, 6792 MCF Name (PrintedTyped) Title PRODUCTION ANALYST CEPTED FOR RECORD Date FEBRUARY 6, 2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date LES RABYAK POTROLL MENGINEER PETROLEUM ENGINEER				ndon	
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	certify that the applicant holds legal	or equitable title to those rights in the subject		TEO DADIAN I	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.