

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33069 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name State 20 "B" <div style="text-align: right;"> RECEIVED FEB 13 2004 OCD-ARTESIA </div>																														
2. Name of Operator Clayton Williams Energy, Inc. 3. Address of Operator 6 Desta Drive, Ste. 3000 Midland, TX 79705		8. Well No. 14 9. Pool name or Wildcat Empire, East (Yeso) (96610)																														
4. Well Location Unit Letter A : 330 Feet From The NORTH Line and 330 Feet From The EAST Line Section 20 Township 17 S Range 29 E NMPM Eddy County																																
10. Date Spudded 01/13/04	Date T.D. Reached 1/21/04	12. Date Compl. (Ready to Prod.) 01/28/04																														
13. Elevations (DF& RKB, RT, GR, etc.) 3604'		14. Elev. Casinghead																														
15. Total Depth 4327'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?																														
18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>		19. Producing Interval(s), of this completion - Top, Bottom, Name 3811'-4212' (Yeso)																														
20. Was Directional Survey Made		21. Type Electric and Other Logs Run Dual Spaced Neutron																														
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8 5/8"</td> <td>24#</td> <td>438'</td> <td>12 1/4"</td> <td>350 sx</td> <td>None</td> </tr> <tr> <td>5 1/2"</td> <td>17#</td> <td>4327'</td> <td>7 7/8"</td> <td>920 sx</td> <td>None</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	438'	12 1/4"	350 sx	None	5 1/2"	17#	4327'	7 7/8"	920 sx	None												
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26. Perforation record (interval, size, and number) 3811'-4212' 38 holes																																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>3811'-4212'</td> <td>54,894 gals gel + 19,782 gals 15% acid +</td> </tr> <tr> <td> </td> <td>19,782 gals 20% acid</td> </tr> <tr><td> </td><td> </td></tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3811'-4212'	54,894 gals gel + 19,782 gals 15% acid +		19,782 gals 20% acid																								
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28 PRODUCTION																																
Date First Production 02/04/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping																														
Well Status (Prod. or Shut-in) Production		Date of Test 02/09/04																														
Hours Tested 24	Choke Size	Prod'n For Test Period																														
Oil - Bbl 51	Gas - MCF 99	Water - Bbl. 291																														
Gas - Oil Ratio 194	Flow Tubing Press. 50	Casing Pressure 50																														
Calculated 24-Hour Rate 24	Oil - Bbl.	Gas - MCF																														
Water - Bbl.	Oil Gravity - API - (Corr.) 39																															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By																														
30. List Attachments C-104; C-116; Deviation Survey; Log																																
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature E-mail Address tcarter@claytonwilliams.com </div> <div> Printed Name Terry Carter Title Drilling Technician </div> <div> Date 02/12/04 </div> </div>																																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2101	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2387	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3820	T. McKee	Base Greenhorn	T. Granite
T. Badrock YESO 3920	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from **2580** to **2660 (\$ADR)** No. 3, from **3520** to **3750 (\$ADR)**
 No. 2, from **2750** to **3050 (\$ADR)** No. 4, from **3820** to **4220 (GLRT-YESO)**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2101	2387	268'	CRM-GY, FOSSILIF, DOLOMITE AND CLR-GY, VY-FQ SAND W/ TRACE CHERT				
2387	3820	1433'	M. RBN-CRM, VF CRYSTALLINE MOTTLED DOLOMITE W/TRANS. MXLN CHERT AND WH-GY OPAQUE ANHYDRITE				
2820	3920	100'	VF, FROSTED SAND AND OFF WH-CRM DOLOMITE				
3920	4275	355'	BRN-DK BRN, VF XLN DOLOMITE				

OPERATOR: CLAYTON WILLIAMS ENERGY
WELL/LEASE: STATE 20 B #14
COUNTY: EDDY

493-5107

STATE OF NEW MEXICO
DEVIATION REPORT

438	3/4
919	1
1,416	3/4
1,887	3/4
2,358	3/4
2,858	3/4
3,331	1
3,802	1 1/4
4,327	1 1/4

RECEIVED

FFB 1 3 2004

OCD-ARTESIA

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 23rd day of January, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

