Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.	October 13, 2009
1625 N French Dr , Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-015-37628	
1301 W Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE STATE 6 State Oil & Gas I	FEE
1220 S St Francis Dr, Santa Fe, NM	. <del>.</del> ,	o state on & das i	Lease 140	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or U	RECEIVED	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Cooter 16 State	SEP <b>08</b> 2010	
1			8. Well Number 4H	NMOCD ARTES
2. Name of Operator		9. OGRID Number	11111000	
Devon Energy Production Company L. P.		6137  10. Pool name or Wildcat		
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102-8260		10. Pool name or w	ildcat	
4. Well Location				
Unit Letter_N:330_	feet from the _South	line and231	0feet from the	Westline
Section 16	Township 25S	Range 29E	NMPM Ed	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	2966' GL	***		(H)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	K 🔲 A	LTERING CASING
TEMPORARILY ABANDON   DIVINOR ANTER CASING	CHANGE PLANS	COMMENCE DRI		AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	130B	
_				
OTHER:		│ OTHER: Drilling ( │ ⊠	Operations	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
7/4/10 - MIRU & spud. Notified NMOCD.				
7/6/10 – TD 17 ½" hole @ 702'. RIH w/ 16 jts 13 3/8" 48# H-40 ST&C csg & set @ 702'. RU BJ & test to 2500#. Lead w/ 340 sx				
@ 13.5 ppg, 105 bbls slurry. Tail w/ 250 sx @ 14.8 ppg, 60 bbls slurry. Disp w/ 103 bbls wtr. Circ 32 sx to pit. RD BJ. Notified D. Gray w/ NMOCD. Test BOP. WOC.				
7/10/10 - 7/11/10 - TD 12 1/4" hole @ 2951'. Call NMOCD run csg & cmt. RIH w/ 63 jts 9 5/8" J-55 LT&C csg & set @ 2951'. Test				
to 3500#, ok. RU BJ & lead w/ 650 sx 35:65 6C, 5 % salt, 1/8#/sx CF, 1/8 FL-52A @ 12.5 ppg, Yld @ 2.04 cf/sx. Mix wtr @				
11.24 g/sx. Tail w/ 300 sx 60·40 POZ Premium C w/ 5% salt, 1/8#/sx CF, 4% SMS, 4% MPA-5. Mix @ 13.8 ppg, Yld 1.38 cf/sx. Mix wtr 6.44 g/sx. Displ w/ FW. Circ 283 sx to surf. RD BJ. WOC. ND BOP. Test to 5000#, 10 mins.				
7/16/10 -7/20/10 - RU Gyro eqpmt & ran Gyro. RU Schlumberger. Run Platform Express Logs. RD Loggers.				
7/24/10 - 7/27/10 - TD 8 3/4" hole @ 11,565'. DV Tool @ 5496'. RIH w/117 jts 5 1/2" 17# N-80 BTC, 142 jts 5 1/2" 17# N-80 LTC & set @ 11,565'. RD csg crew. RU BJ. Test lines. Cement 1st stage lead w/ 250 sx 35:65 @ 12.5 ppg, tail w/ 1300 sx 50:50 POZ @				
14.2 ppg. 228 sx to pit. WOC. Cement 2 <sup>nd</sup> stage lead w/ 500 sx 35:65 C @ 12.5 ppg. Tail w/ 150 sx 60:40 C @ 13.8 ppg. Closed				
DV Tool @ 3080#, held. RD B.	J. ND BOP.	O 116		- Carrelle
Spud Date: 7/04/10 @ 10.00	Rıg Release Da	to:		٦
7/04/10 @ 18:00	Rig Release Da	7/27/10 Rlse	Rig @ 14:00	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Jaly Carrier TITLE Regulatory Analyst DATE 9/7/10				
Type or print name _Judy A. Barnett E-mail address: Judith.Barnett@dvn.com_ PHONE: _405.228.8699				
APPROVED BY: Rund little STHOGOWISO DATE 09/14/2010				