Form 160-5 (August 2007)

UNITED STATES

FORM APPROVED

Date 09/10/20

	PARTMENT OF THE			res. July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No NMLC05498	5. Lease Serial No. NMLC054988B	
			6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRII	7. If Unit or CA/A	greement, Name and/or No			
I. Type of Well	8. Well Name and				
☑ Oil Well ☐ Gas Well ☐ Oth	JENKINS B FE	EDERAL /			
Name of Operator Contact: KANICIA CARRILLO COG OPERATING LLC E-Mail: kcarrillo@conchoresources.com			9. API Well No. 30-015-2945	30-015-29451-00-S1	
3a. Address 550 WEST TEXAS AVENUES MIDLAND, TX 79701-4287	SUITE 100	3b. Phone No. (include area code) Ph: 432-685-4332		10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T	11. County or Pari	11. County or Parish, and State			
Sec 20 T17S R30E SWNW 10	EDDY COUN	NTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF N	OTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	□ Acidize	Deepen	☐ Production (Start/Resume)) □ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	-	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	□ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection		☐ Water Disposal		
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally rk will be performed or provice I operations. If the operation re bandonment Notices shall be f	ent details, including estimated starting y, give subsurface locations and measure le the Bond No. on file with BLM/BIA. esults in a multiple completion or recon iled only after all requirements, including	ed and true vertical depths of all p Required subsequent reports shall appletion in a new interval, a Form	ertinent markers and zones. Il be filed within 30 days 3160-4 shall be filed once	
be moved prior to conversion. 1. MIRU POH w rods & tbg.)	dock water injection well. (Pump			
& LD bit. 3. RIH w/ WS & 5-1/2? treatin		0?. Test annulus to 500 psi for	D	ECEIVED	
	while dropping 50 biobaling pumped.	s as a diverter . Displace w/ 50	bbls FW.	SEP 1 4 2010	
 RD & Rls acid company. Rls pkr & POOH w/ 5-1/2? RIH w/ 2-7/8? inj tbg & inj p 		NMOCD FI 9/20 1 IN MAR 1851	Pun Blolzo NM	OCD ARTESIA	
		WFX-861	2/16/10		
14. Thereby certify that the foregoing is	Electronic Submission	#79562 verified by the BLM Well	nformation System		
Con	For COG	OPERATING LLC, sent to the Car cessing by CHERYLE RYAN on 01	Isbad		
Name (Printed/Tyned) KANICIA		Title DDEDAD			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Electronic Submission)

Approved By ACCEPTED

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

01/05/2010

DUSTIN WINKLER TitlePETROLEUM ENGINEER

Additional data for EC transaction #79562 that would not fit on the form

32. Additional remarks, continued

9. Rls on/off tool, Circ annulus w/ pkr fluid, latch onto on/off tool.
10. Test csg to 500psi.
11. Begin Injection as permitted on the C108.