

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 16, 2008

RECEIVED**OIL CONSERVATION DIVISION**
AUG 10 2010
1220 South St. Francis Dr.
Santa Fe, NM 87505**NMOCD ARTESIA**

WELL API NO.

30-015-37942

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-7653, V-7639 & VO-7654

7. Lease Name or Unit Agreement Name

Chamaeleon BIN State Com

8. Well Number

001H

9. OGRID Number

025575

10. Pool name or Wildcat

WC; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia NM 88210

4. Well Location

Unit Letter B : 200 feet from the North line and 1780 feet from the East line; Surface Hole, 25-26S-27EUnit Letter Lot 2 : 330 feet from the South line and 1980 feet from the East line, Bottom Hole, 36-26S-27ESurface Hole, Section 25 Township 26S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3106' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☒PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐OTHER: ☒ Change BHL & Dedicated Acres

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ Move Location

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

Yates Petroleum Corporation wishes to move the surface hole from 200' FNL & 1980' FEL to new footages of 200' FNL and 1780' FEL. A new C-102 is attached. The bottom hole will remain the same footages being 330' FSL & 1980' FEL of Lot 2, Section 36-T26S-R27E. The penetration of the producing zone will be 677' FNL & 1794' FEL. Attached is new horizontal drill information plats. The use of a closed loop system is C-144 No. 210472.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Clifton May

TITLE

Land Regulatory AgentDATE August 6, 2010

Type or print name

Clifton May

E-mail address:

Yates Petroleum CorporationPHONE: 575-748-4347

For State Use Only

APPROVED BY:

Louis R Dade

TITLE

Dist R Supervisor

DATE

08/24/2010

Conditions of Approval (if any):

dm

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED

AUG 10 2010

NMOCD ARTESIA

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-37942	Pool Code 30215	Pool Name HAY HOLLOW BONE SPRING
Property Code 38216	Property Name CHAMAELEON "BIN" STATE COM	Well Number 1H
OGRID No. 025575	Operator Name YATES PETROLEUM CORP.	Elevation 3106'

Surface Location

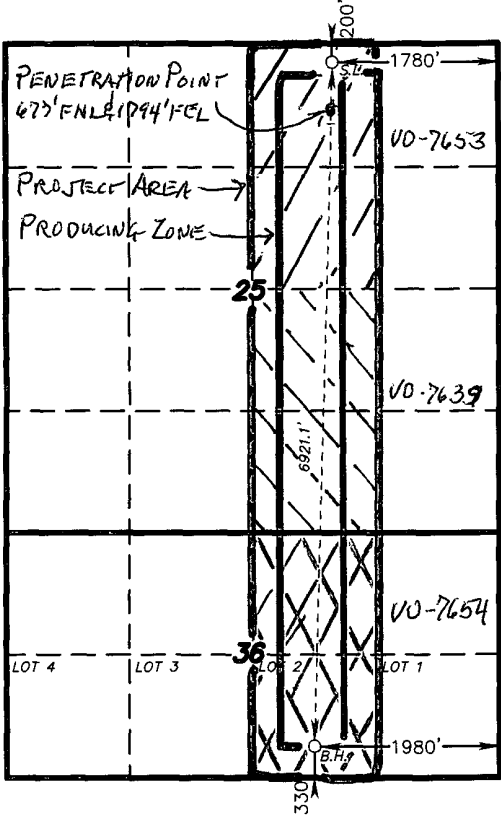
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	26 S	27 E		200	NORTH	1780	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 2	36	26 S	27 E		330	SOUTH	1980	EAST	EDDY

Dedicated Acres 200	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION Lat - N 32°01'11.68" Long - W 104°08'27.24" NMSPCE- N 371035.494 E 600976.800 (NAD-83)</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Clifton May 8/6/10 Signature Date CLIFTON MAY Printed Name</p>
<p>PROPOSED BOTTOM HOLE LOCATION Lat - N 32°00'03.21" Long - W 104°08'29.45" NMSPCE- N 364116.588 E 600798.375 (NAD-83)</p>		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed Signature of Professional Surveyor Professional Surveyor Certificate No. 6697 E. Jones 7977</p> <p>BASIN SURVEYS</p>

RECEIVED

AUG 10 2010

NMOCD ARTESIA

Contingency Casing Design

If hole conditions dictate, 7" casing will be set at 6,800'. A 6 1/8" hole will then be drilled to 13,167' MD (6,450' TVD) where 4 1/2" casing will be set and cemented with one stage up to dv tool. After completion procedures, the 4 1/2" casing will be cut and pulled at 5900'.

2nd Intermediate

0 ft to 6,800 ft		Make up Torque ft-lbs			Total ft = 6,800
O.D.	Weight	Grade	Threads	opt. min. mx.	
7 inches	26 #/ft	J-55	LT&C	3670 2750 4590	
Collapse Resistance	Internal Yield	Joint Strength	Body Yield	Drift	
4,320 psi	4,980 psi	367,000 #	415,000 #	6.151	

DV tool placed at 5500'.

Stage I: 6800'-5500' Cemented w/275sx PVL (YLD 1.41 Wt 13) TOC= 5500'

Stage II: 5500'-1700' Cemented w/565sx Lite Crete (YLD 2.66 Wt 9.9), tail w/100sx PVL (YLD 1.41 Wt 13) TOC= 1700'

Production

0 ft to 13,167 ft		Make up Torque ft-lbs			Total ft = 13,167
O.D.	Weight	Grade	Threads	opt. min. mx.	
4.5 inches	11.6 #/ft	HCP-110	LT&C	3020 2270 3780	
Collapse Resistance	Internal Yield	Joint Strength	Body Yield	Drift	
8,650 psi	10,690 psi	279,000 #	367,000 #	3.875	

DV tool placed at approx 5900' and cemented with one stage up to dv tool. After completion procedures, the 4 1/2" casing will be cut and pulled at 5900'.

Cemented w/975sx PVL (YLD 1.41 Wt 13) TOC= 5900'