

1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22724
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 301219
7. Lease Name or Unit Agreement Name State CB Com
8. Well Number 001
9. OGRID Number 232611
10. Pool name or Wildcat Winchester; Atoka
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR - 3382' RKB - 3400'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

SUNDOWN ENERGY LP

3. Address of Operator

13455 NOEL RD, STE. 2000, DALLAS, TX 75240

4. Well Location

Unit Letter O : 660 feet from the S line and 1980 feet from the E line
Section 29 Township 19S Range 28E NMPM County Eddy

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following is a proposed procedure to permanently plug and abandon the referenced well. Plugging operations will begin as soon as approval is granted and a contractor becomes available to perform work.

1) MIRU Turnkey plugging Company. *CIBP @ 8630' cap w/ 35' CMT on 25 SX CMT TAC*

2) Load hole w/ 9.5 # mud laden fluid.

3) RU wireline truck and perforate 4-1/2" casing at 4000'.

4) RIH w/ cement retainer on tbg and set at 3900'. Squeeze 50 sxs Class C neat cement below retainer. *Packer Tag*

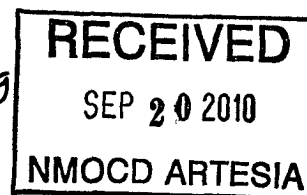
5) PUH and spot *1015* Class C neat cement f/ 2600-2500'. WOC and tag.

6) PUH and spot *1025* Class C neat cement f/ 1075-975'. WOC and tag.

7) PUH and spot *1035* Class C neat cement f/ 450-350'. WOC and tag.

8) Spot *8* sxs Class C neat f/ 50' to surface. *60'*

9) Cut off wellhead and install dry hole marker.



Notify OCD 24 hrs. prior
To any work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC D guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jim Lewis TITLE Prod Foreman DATE 9-16-10

Type or print name
For State Use Only

E-mail address.

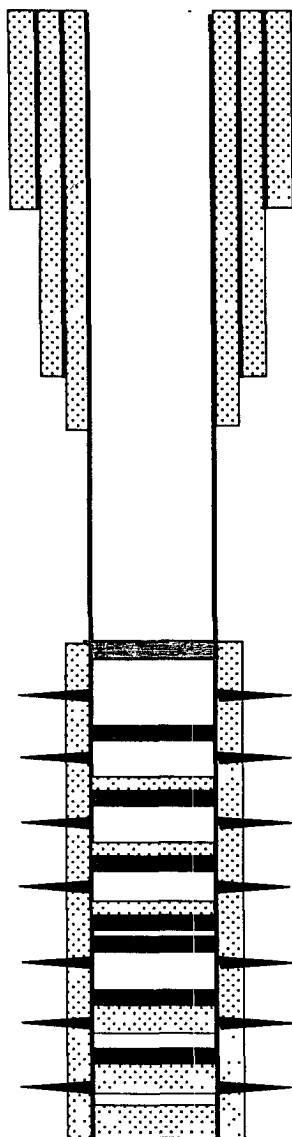
Telephone No.

APPROVED BY: [Signature] TITLE _____ DATE 9/24/2010
Conditions of Approval (if any):

Approval Granted providing work
is complete by 12/22/2010

WELLBORE SCHEMATIC

WELL NAME: STATE "CB" COM #1				FIELD WINCHERSTER (WOLFCAMP)			
LOCATION: 660' FSL & 1980' FEL, SEC. 29-T19S-R28E				COUNTY EDDY			STATE NM
ELEVATION: GL=3382', KB=3400'				SPUD DATE 11/11/78		COMP DATE: 06/01/79	
API#: 30-015-22724		PREPARED BY:			DATE 05/02/02		
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE	
CASING:	0' - 402'	13 3/8"	54 5#	K-55	ST&C	17 1/2"	
CASING	0' - 2550'	8 5/8"	32#	K-55	ST&C	12 1/4"	
CASING	0' - 11140'	4 1/2"	11 6#	N-80,K-55	LT&C	7 7/8"	
TUBING:	0' - 8597'	2 3/8"	4 7#	H-40	EUE 8rd		
TUBING:							



CURRENT



PROPOSED

OPERATOR:

13 3/8" CASING @ 402' W/340 SXS. TOC @ SURFACE

8 5/8" CASING @ 2550' W/1700 SXS. TOC @ SURFACE.

PERF & SQUEEZE @ 3000' WITH 600 SXS. CEMENT TO SURFACE.

CIBP @ 8630'

WOLFCAMP PERFORATIONS: 8678'- 8774'(OA) - 44 HOLES

CIBP @ 8819'

WOLFCAMP PERFORATIONS: 8828'- 8950'(OA) - 34 HOLES

CIBP @ 9200' AND CAPPED WITH 30' CEMENT

CISCO PENN PERFORATIONS: 9266'- 9296'(OA) - 62 HOLES

CIBP @ 9850' AND CAPPED WITH 30' CEMENT

STRAWN PERFORATIONS: 9914'- 9937'(OA) - 48 HOLES

"DB" PACKER @ 10250', CIBP @ 10235' & CAPPED WITH 30' CEMENT

ATOKA PERFORATIONS: 10324'- 10354'(OA) - 44 HOLES

"DB" PACKER @ 10700', PUMPED 150 SXS BELOW PACKER

MORROW PERFORATIONS: 10772'- 10832'(OA) - 10 HOLES(SQZ'D)

CEMENT RETAINER @ 10945', PUMPED 75 SXS BELOW RETAINER

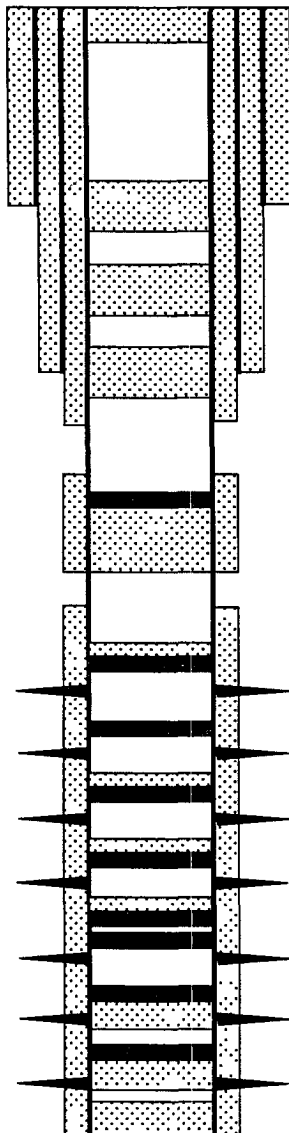
MORROW PERFORATIONS: 11025'- 11029'(OA) - 8 HOLES(SQZ'D)

4 1/2" CASING @ 11140' W/2000 SXS TOC @ 7430'(CBL).

TD @ 11140' PBTD @ 11081'

Sundown ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: STATE "CB" COM #1				FIELD. WINCHERSTER (WOLFCAMP)			
LOCATION: 660' FSL & 1980' FEL, SEC. 29-T19S-R28E				COUNTY: EDDY			STATE. NM
ELEVATION: GL=3382', KB=3400'				SPUD DATE: 11/11/78		COMP DATE: 06/01/79	
API#: 30-015-22724		PREPARED BY: C.H. CARLETON				DATE. 05/06/02	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE	
CASING:	0' - 402'	13 3/8"	54 5#	K-55	ST&C	17 1/2"	
CASING:	0' - 2550'	8 5/8"	32#	K-55	ST&C	12 1/4"	
CASING:	0' - 11140'	4 1/2"	11.6#	N-80,K-55	LT&C	7 7/8"	
TUBING:							
TUBING:							



☐ CURRENT

☒ PROPOSED

OPERATOR: *Sundown Energy L.P.*

CEMENT PLUG: 0'-50'

CEMENT PLUG: 350'-450'

13 3/8" CASING @ 402' W/340 SXS TOC @ SURFACE.

CEMENT PLUG: 975'-1075'

CEMENT PLUG: 2500'-2600'

8 5/8" CASING @ 2550' W/1700 SXS. TOC @ SURFACE

NOTE: 9.5PPG MUD TO BE SPOTTED BETWEEN CEMENT PLUGS.

PERF & SQUEEZE @ 3000' WITH 600 SXS CEMENT TO SURFACE.

CEMENT RETAINER @ 3900', PUMP 50 SXS BELOW RETAINER *Woc Tag*
Packer

PERFORATE 4 1/2" CASING @ 4000'

CIBP @ 8625' AND CAPPED WITH 35' CEMENT

WOLFCAMP PERFORATIONS: 8678'- 8774'(OA) - 44 HOLES

CIBP @ 8819'

WOLFCAMP PERFORATIONS: 8828'- 8950'(OA) - 34 HOLES

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"DB" PACKER @ 10700', PUMPED 150 SXS BELOW PACKER.

MORROW PERFORATIONS: 10772'- 10832'(OA) - 10 HOLES(SQZ'D)

CEMENT RETAINER @ 10945', PUMPED 75 SXS BELOW RETAINER.

MORROW PERFORATIONS: 11025'- 11029'(OA) - 8 HOLES(SQZ'D)

4 1/2" CASING @ 11140' W/2000 SXS. TOC @ 7430'(CBL).

TD @ 11140' PBTD @ 11081'

N. MILLMAN UT.
YATES PET. (Opp.)
ARCO - 734%

Pk + 174
Pw - 4554
Pw - 4853
Pw - 5053
Pw - 5327
Pw - 6663
Pw - 6868
Pw - 7440
Pw - 7926

MILLMAN

SCANLON DR

WINDING

LEGEND

- MORROW
- ATOKA
- STRAWN
- WOLFCAMP
- DRY HOLE

Atlantic Richfield Company
North American Producing Division
Permian District Midland, Texas

STATE "CB" COM. NO. 1
EDDY COUNTY NEW MEXICO

SCALE: 1" = 4000'

By G REDMOND	Drawn By T.D.C.	Date 2
Date 2-3-78	Revised By	Date
Dep. WEST ENGR.	Drawn By	Date

LEGEND

- MORROW
- ATOKA
- STRAWN
- WOLFCAMP
- DRY HOLE

SCALE: 1" = 4000'

Atlantic Richfield Company
 North American Producing Division
 Permian District Midland, Texas

SCANNED
 "CB" COM. NO. 1
 EDDY COUNTY, NEW MEXICO

By: G. REDMOND
Date: 2-3-78
Dept: WEST ENGR.

Drawn By: T.D.C.
Revised By:
Dwg No:

SCANNED STATE "CB" COM. NO. 1
EDDY COUNTY NEW MEXICO

By G. REDMOND	Drawn By T.D.C.	Date
Date 2-3-78	Revised By	Date
Dept WEST ENGR.	Dwg No	