

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37061
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. V-4129
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Crow ASM State Com
4. Well Location Surface A : 1100 feet from the North line and 480 feet from the East line BHL D : 350 feet from the North Line and 330 feet from the West line Section 32 Township 16S Range 28E NMPM Eddy County		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Wildcat; Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/20/10 – KOP at 6054' and continued to drill directionally.

8/31/10 – Reached TD 6-1/8" hole to 10,814'. Set 4-1/2" 11.6# HCP-110 LT&C liner with peak packer assembly at 10,800'. Circulate liner. Dropped 1-1/4" ball, set packer with 1500 psi. Pumped 111 bbls KCL to seat ball. Pressured up to 1500 psi. Hold for 5 min, up to 2800 psi for 5 min, up to 3300 psi for 5 min. Dropped 2" ball. Wait 1 hr for ball to seat. Tested annular to 2500 psi, Ok. Pressured up to 5000 psi to shear release T L running tool. Tool released at 1700 psi. TOL at 5779'.

Spud Date:

8/6/10

Rig Release Date:

9/3/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 9, 2010

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: David Gray TITLE Compliance Officer - A DATE 9-13-10

Conditions of Approval (if any):

Box