Office		State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009		
District I 1625 N. French Dr., Hobbs, NM		nerais and Natura	Resources	WELL API NO.	October 13, 2	.003
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-37061			
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & G	Sas Lease No		
1220 S. St. Francis Dr., Santa Fe 87505		,		V-4129	us Ecase 110.	
(DO NOT USE THIS FORM FO DIFFERENT RESERVOIR. US	RY NOTICES AND REPOR OR PROPOSALS TO DRILL OR T SE "APPLICATION FOR PERMIT	TO DEEPEN OR PLUG		7. Lease Name of Crow ASM State 8. Well Number		ie
PROPOSALS.) 1. Type of Well: Oil Wel	l ⊠ Gas Well □	OtherDEOE	IVED	2H		
2. Name of Operator	das well	Other RECE	IVEU	9. OGRID Num	ber	
Yates Petroleum Corporati	ion	SEP 1	0 2010	025575		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210					10. Pool name or Wildcat	
	Artesia, NIVI 88210	NMOCD /	ARTESIA	Wildcat; Abo		
4. Well Location Surface A	: 1100 feet from		line and	480 feet from		ne
BHL D	feet from		Line and	feet from		ne
Section	32 Township 11. Elevation (S.	16S Range how whether DR, R		NMPM Ed	dy County	2.5
	11. Elevation (S)	3550°G		<i>></i> -		3.1°
12. (Check Appropriate Box	to Indicate Nat	ure of Notice.	Report or Other	r Data	
	• • •	,		•		
NOTICE PERFORM REMEDIAL W	OF INTENTION TO ORK □ PLUG AND ABA	l l	SUB REMEDIAL WOR	SEQUENT RE	ALTERING CASING	П
TEMPORARILY ABANDO		_		ILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COM	IPL 🗌 (CASING/CEMEN	T JOB		
DOWNHOLE COMMINGL	E 🗆					
OTHER:			OTHER: Product			
OTHER: 13. Describe proposed	or completed operations. (Clearly state all per	tinent details, an	d give pertinent dat	tes, including estimated	⊠ date
OTHER: 13. Describe proposed of starting any proposed	or completed operations. (posed work). SEE RULE 1 on or recompletion.	Clearly state all per	tinent details, an	d give pertinent dat	tes, including estimated wellbore diagram of	⊠ date
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