<ul> <li>Submit-3 Copies To Appropriate District Office</li> </ul>	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resour	ces May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	N 30-015-37633 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		Darner 9 State
1. Type of Well: Oil Well	Gas Well  Other  RECEIVE	8. Well Number
2. Name of Operator	CED 1 4 201	001  9. OGRID Number
Cimarex Energy Co. of Colorad	SEP <b>1 0</b> 201	162683
3. Address of Operator	NMOCD ARTE	-014
600 N. Marienfeld, Ste. 600; M		10. Pool name or Wildcat GJ-7Riv-Qn-GB-Glor-Yeso
4. Well Location	ndiand, 1X 79701	di-7/NV-QII-GB-GIOI-TESO
SHL Unit Letter M : 3.	30 feet from the South line and	810 feet from the West line
Section 9 Township	17S Range 29E NMP	
	11. Elevation (Show whether DR, RKB, RT,	
	3588' GR	
Pit or Below-grade Tank Application	or Closure	
Pit type Depth to Groundwater_	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	Below-Grade Tank: Volume bb	ls; Construction Material
12. Check	Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON ☐ REMEDIA	<del></del>
		ICE DRILLING OPNS  P AND A
PULL OR ALTER CASING OTHER:		CEMENT JOB ⊠
	OTHER:	<u> </u>
		and give pertinent dates, including estimated date of ttach wellbore diagram of proposed completion or
	n 11¾" 42# H-40 STC casing to 430.' Cemer	nted with Lead 1 100 sx RFC-H (wt 13.4, yld 1.62)
		D-130 (wt 12.9, yld 1.97) and Tail 200 sx C + 1%
S-1 (wt 14.8, yld 1.3		
04-16-10 TS TOC 120.' One-inched to 110' w/ 75 sx C + 3% CaCl <sub>2</sub> . Tagged @ 95.' One-inched to 95 w/ 75 sx C + 3% CaCl <sub>2</sub> .		
Circulated 43 sx to surface. WOC 14.5 hours. Pressure-tested casing to 500 psi for 30 minutes.		
04-18-10 In 11" hole, ran 8%" 24# K-55 STC to 1250.' Cemented with Lead 143 bbl 50/50 POZ C + 5% D-44 bwow + 10% D-		
	•	3, yld 2.59) and Tail 83 bbl C + 0.1% D-13 (wt 14.8,
	1 163 sx to surface. WOC 12 hours. Pressur	e-tested casing to 1000 psi for 30 minutes.
04-23-10 TD'd 7%" hole – 511		E/SE DOZIS - EN/ D. 44 L
		5/65 POZ C + 5% D-44 bwow + 6% D-20 + 0.2% D-
		Tail 300 sx PVL + 1.3% D-44 bwow + 0.2% D-167 urface. Pressure-tested casing to 3000 psi for 30
minutes. Released r		urface. Fressure-tested casing to 5000 psi for 50
mates. Released i	'6'	
		nowledge and belief. I further certify that any pit or below- permit  or an (attached) alternative OCD-approved plan .
SIGNATURE PATALO	TITLE Regulatory A	Analyst DATE September 5, 2010
Type or print name Natalie Kr	ueger email address: nkrueger@cin	narex.com Telephone No. 432-620-1936
For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE COMP 1:0	mce officer-A DATE 9-10-10