## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM58809

	SUNDRY	NOTIC	ES AND	REPOR	RTS ON W	VELLS
Do	not use th	is form	for prop	osals to	drill or to r	re-enter an
ba	ndoned we	II. Use	form 316	60-3 (APE	)) for such	proposals

6. If Indian, Allottee or Tribe Name

abandoned wel	:	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No								
Type of Well  ☐ Gas Well ☐ Oth	8. Well Name and No. JR`S HORZ FEDERAL COM 6H								
Name of Operator     MARBOB ENERGY CORPOR	9. API Well No. 30-015-37904-00-X1								
3a. Address		one No. (include area code) 75-748-3303	)	10. Field and Pool, or Exploratory WILLOW LAKE					
ARTESIA, NM 88211-0227  4. Location of Well (Footage, Sec., 7	R. M. or Survey Description)	DECENT		11. County or Parish, ar	nd State				
Sec 10 T26S R29E NENW 33	SEP <b>07</b> 2010		EDDY COUNTY, NM						
12. CHECK APP	OPRIATE BOX(ES) TO INDI	NMOCO ARTE	<b>8/14</b> CE, RI	EPORT, OR OTHER	DATA				
TYPE OF SUBMISSION		TYPE O	F ACTION		• • • • • • • • • • • • • • • • • • • •				
□ Notice of Intent  Subsequent Report	Alter Casing	Deepen Fracture Treat	□ Reclama		Water Shut-Off Well Integrity				
Final Abandonment Notice	Change Plans	New Construction Plug and Abandon Plug Back	☐ Recomp ☐ Tempor ☐ Water D	arily Abandon	Other Drilling Operations				
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved	cration (clearly state all pertinent details, ally or recomplete horizontally, give subsite will be performed or provide the Bond operations. If the operation results in a pandonment Notices shall be filed only a final inspection.)	urface locations and measu No. on file with BLM/BIA multiple completion or reco	ured and true ve A. Required sul ompletion in a	ertical depths of all pertine bsequent reports shall be f new interval, a Form 3160	int markers and zones. iled within 30 days -4 shall be filed once				
07/19/10 @1:30 AM, DRLD 12 1/4" HOLE TO 2921'. RAN 68 JTS (2921.81') 9 5/8" J-55 BUTTRESS CSG TO 2919'. CMTD W/775 SX P+, TAILED IN W/250 SX P+, PD @2:23 PM ON 07/19/10, CIRC 138 SX TO BINS. WOC 18 HRS. DO 5' BELOW FS W/10# BRINE.									
TD WELL @11:00 AM ON 08/03/10. DRLD 7 7/8" HOLE TO 11912'. RAN 264 JTS (11893.90') 5 1/2" N-80 LTC 8RD CSG TO 11910'. CMTD 1ST STG W/475 SX ACID SOLUBLE CMT, PD @6:03 AM ON 08/04/10, CIRC 86 SX OFF DVT @6771'. CMTD 2ND STG W/1100 SX H/L, TAILED IN W/100 SX P+ NEAT, PD @9:41 AM ON 08/05/10, DNC. RAN TEMP SURVEY - TOC @3080'. WILL PERFORM REMEDIAL CMT JOB W/COMPLETION UT. WOC 18 HRS.  I. Drilled 332' post approved depth.  2. CFT prebsures but listed									
3. Remedial cen	ant plan withla.	30 Jays,							
	true and correct.  Electronic Submission #91102 v For MARBOB ENERGY C Imitted to AFMSS for processing b VILBOURN	ORPORÅTION, sent to by KURT SIMMONS on (	the Carlsbac 08/10/2010 (1	d					
Signature (Electronic S	Submission) THIS SPACE FOR FEE	Date 08/09/2		<b>2</b> E					
A C C E D T	This space for fel	<u> </u>		)	1 70/0				
Approved By ACCEPI		WESLEY TitlePETROLE		EER	Date 08/28/20				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi-	itable title to those rights in the subject	ant or lease Office Carlsba	d						