

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMLC 068431
2 Name of Operator BOPCO, L. P.		6 If Indian, Allottee or Tribe Name
3a Address P. O. Box 2760 Midland, TX 79702	3b Phone No (include area code) 432-683-2277	7 If Unit or CA/Agreement, Name and/or No NMNM 71016X
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) Surface NWNE, 810' FNL, 1980' FEL, Sec 21, T24S, R30E, Lat N32 208278, Lon W103 883487 BHL #1 SWNE, 1650' FNL, 1950' FEL, Sec 27, T24S, R30E, Lat N32 191417, Long W103 866128 BHL #2 NENE, 330' FNL, 330' FEL, Sec 17, T24S, R30E, Lat N32 224808, Long W103 883497		8 Well Name and No Poker Lake Unit #293H
		9 API Well No 30-015-35548 30-015-38112
		10 Field and Pool, or Exploratory Area Nash Draw (Dela, BS, Avalon Sd)
		11 County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. requests the changes listed below be approved for the captioned well:

The 7" casing program will change from 26#, N-80, LT&C from 0-7,886' to 26#, N-80, LT&C from 0-8,092'.

The 4-1/2" casing program for the 1st Lateral will change from 11.6#, HCP-110, ultra FJT from 6,894-7,886' and 11.6#, HCP-110, LT&C from 7,886-13,611' with Baker open hole packers to 11.6#, HCP-110, LT&C from 7,943-15,488' with Baker open hole packers.

The 4-1/2" casing program for the 2nd Lateral will change from 11.6#, HCP-110, ultra FJT from 6,800-7,874' and 11.6#, HCP-110, LT&C from 7,874-13,334' with Baker open hole packers to 11.6#, HCP-110, LT&C from 6,980-14,125' with Baker open hole packers.

Updated cement program will be as follows:

Surface: Lead 1850 sacks of Class C 35/65 plus additives, yield 1.90 ft3/sk, density 12.8 lb/gal, and from 0-1,052'. Tail 725 sacks of Class C plus additives, yield 1.35 ft3/sk, density 14.8 lb/gal, and from 1,052 to 1,352'.

1st Intermediate: Lead 2600 sacks of Class C 50/50 plus additives, yield 1.91 ft3/sk, density 12.8 lb/gal, and from 0-3,331'. Tail 300 sacks of Class C plus additives, yield 1.35 ft3/sk, density 14.8 lb/gal, and from 3,331-3,831'.

2nd Intermediate: DV tool @ 5000'. 1st Stage: Lead 275 sacks of Rising Star Services micro plus additives, yield 2.40 ft3/sk, density 10.50, and from 5,000-7,462'. Tail 100 sacks of Rising Star Services micro plus additives, yield 1.42 ft3/sk, density 13.00 lb/gal, and from 7,462-8,092'.

2nd Stage: Lead 350 sacks of Rising Star Services micro plus additives, yield 2.40 ft3/sk, density 10.50 lb/gal, and from 0-4,200'. Tail 100 sacks of Class C plus additives, yield 1.33 ft3/sk, density 14.80 lb/gal, and from 4,200-5,000'.

BOPCO L.P. Bond # on file: COB000050

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Brian Hammit

Title Drilling Engineer

Signature

Date

8/25/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

Petroleum Engineer

SEP 7 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record

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