



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

5. Lease Serial No.
NMNM 798122

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SandRidge E&P, LLC

3a. Address
123 Robert S Kerr
Oklahoma City, OK 73102-6406

3b. Phone No. (include area code)
405-429-5500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL D, Sec 28, T17S, R31E
1300' FNL, 60' FWL

7. If Unit of CA/Agreement, Name and/or No.
NMNM 71030A

8. Well Name and No.
Skelly Unit #401

9. API Well No.
30 015 29817

10. Field and Pool or Exploratory Area
Grayburg-Jackson; SR-Q-G-SA

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other tubing repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7-13-10 MI RU PU. POH to 3/4" pin. Stripped out 139 dn. ND WH, NU BOP. Rel TAC, went dn 9' & tagged @ 3783'. Pld tbg & rods.

7-14-10 Ran 2-7/8" WS w/4-3/4" bit & DCs. Tgd @ 3661'.

7-15-10 Drld 3660-3914. Circ hole clean. POH, LD DCs & bit.

7-16-10 RU Bo Monk. Hydrotested tbg to 6000 psi BIH. PU & RIH w/5-1/2" RBP & pkr. Set RBP @ 3709', pkr @ 3591'. RU Crane Hot Oilers. A/perfs 3661-3686 w/1000 gals 15% NEFE. Flushed w/23 bbls. ISIP 1935 psi, Max Press 2529 psi, AIR 3.4 BPM. Rel pkr. Reset RBP @ 3591'. Ran pkr to 3217'. A/perfs 3296-3567 w/2000 gals 15% NEFE w/500# RS in 3 stgs. ISIP 1603 psi, Max press 1850 psi, AIR 3.5 BPM. Rel pkr. Reset RBP @ 3217'. Ran pkr to 3030'. A/perfs 3107-3167 w/1000 gals 15% NEFE. Flushed w/21 bbls. ISIP 1297 psi, Max Press 1600 psi, AIR 3 BPM.

7-17-10 Flowed well. Rel pkr. RIH & latched on RBP @ 3217'. Rel RBP & reset @ 3709'. PU & set pkr @ 3030'. RU swab equipment. Swbd well. All load recovered.

7-19-10 RU swab equipment. Swabbed well. Rel pkr. RIH & latched onto RBP @ 3709'. Released. Pld 2-7/8" WS, RBP & pkr.

7-20-10 RU Bo Monk. Atmpt to test 2-7/8" tbg to 6000 psi; scale & iron sulfide kept sticking tools. RIH w/BHA & 6 jts. LD 3 jts w/stuck tools. Worked tools loose. RD testers. POH w/tubing.

7-21-10 Ran pkr & set @ 2558'. RU Crain Hot Oilers. P/500 gals 15% NEFE dn to perfs. SI 30 min. Rev out to surface. Repeated process 2 more times, then reversed to tank.

7-22-10 RU Bo Monk testers. Hydrotested 125 jts 2-7/8" tbg BIH to 6000 psi. PU & RIH w/BHA & 124 jts 2-7/8" J-55 EUE tbg, set @ 3809'. RD testers. ND BOP. Set TAC. NU WH. Ran pump & rods. Hung well on.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Terri Stathem

Title Regulatory Manager

Signature

Terri Stathem

Date 08/10/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

AUG 25 2010
/s/ Chris Walls
Date

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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