

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-911

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3a. Address

303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)

432-687-1777

7. If Unit of CA/Agreement, Name and/or No.

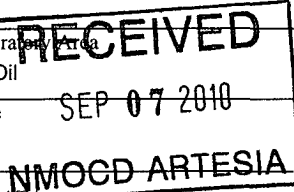
8. Well Name and No.
El Paso Federal No. 6

9. API Well No.
30-015-23847

10. Field and Pool or Exploration Area
Foster Draw; Delaware Oil

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2530' FEL & 2430' FNL, Unit Letter J, Section 2, T-21-S, R-26-E

11. Country or Parish, State
Eddy, New Mexico



12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8-14-10 - 8-25-10

Notified Terry Wilson with BLM on 8-13-10 of intent to P&A. Legend Brumley with BLM advised David Thomas with BCM that he would represent BLM on Monday 8-16-10. Contractor moved all plugging equipment to location. David Thomas with BCM notified Kent Caffall with BLM of intent to tag CIBP. Kent gave BCM permission to continue with procedure. Tagged plugged @ 3943' FS. Spotted 40 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft3/sx) from 3943'- 3340' FS. WOC 4 hrs and tagged plug @ 3332' FS. Notified Kent Caffall with BLM and was given permission to continue with procedure. Spotted 25 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft3/sx) from 3100'- 2721' FS. David Thomas with BCM notified Legend Brumley with BLM of intent to tag plug at 7:00 am 8-17-10. Tagged plug @ 2646'. Spotted 25sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft3/sx) from 2350'-2230' FS. WOC 4 hrs and tagged plug @ 1922' FS with plug witnessed by Legend Brumley with BLM. RIW with chemical jet cutter and cut casing @ 1600' FS. Notified Legend Brumley with BLM that we will spot cut off cement plug at 3:00 pm and will tag plug at 7:00 am in the morning. Spotted 30 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft3) from 1670'- 1489' FS and was witnessed by Legend Brumley with BLM. Tagged plug @ 1480' FS. Pumped 140sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft3) from 500'- surface and was witnessed by Legend Brumley with BLM. POW and LD tubing and RDPU and moved plugging equipment to next location. Backhoe dug out and cut off well head 36" below GL and was witnessed by Tony Tucker with BLM. Contractor welded 1/4" plate with 1" valve and dry hole marker on well

Reclamation Due 2-15-11

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 08/25/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

AUG 29 2010

BUREAU OF LAND MANAGEMENT

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)