

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv,
Other _____

2 Name of Operator
Cameron Oil and Gas Inc.

3 Address PO Box 1455 Roswell NM 88202-1455

3a Phone No (include area code)
575-627-3284

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

SWNE 2310 FNL & 2310 FEL Sec. 18, T-16S, R-30E

At surface

Same

At top prod interval reported below

At total depth Same

14 Date Spudded
07/15/2010

15 Date T D Reached
07/23/2010

16 Date Completed 08/20/2010
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
3749GL

18 Total Depth MD 2822
TVD 2822

19 Plug Back T D MD 2775
TVD 2775

20 Depth Bridge Plug Set MD NA
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
Z-Densilog, Neutron, GammaRay, Duallatterlog, Microlaterlog GammaRay, CBL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
121/4	85/8 J-55	24#	0	435		400sks C	68.52BBL	Surface	NA
77/8	51/2 J-55	15.5	0	2822		555sks C	159.39	Surface	NA

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
27/8	2756	NA						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Premier Sand	2684	2712	2690-2700	.48	12	
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
2690-2700	500gal 71/2% HCLw/additives
2690-2700	19689gal 25#gel water w/19250#16/30sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8-21-10	8-21-10	24	→	7	TSTM	70	34.0	NA	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA		25#	→	7	TSTM	70	NA	Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
SEP 27 2010
NMOCD ARTESIA

ACCEPTED FOR RECORD

SEP 21 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (*Solid, used for fuel, vented, etc.*)
TSTM

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Rustler	420	480	Anhydrite		
SALT	540	972	Salt		
Queen	1948	2190	Sand, Anhydrite		
Penrose	2190	2648	Sand, Anhydrite, Lime		
Premier	2684	TD	Sand, Anhydrite, Lime		

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) G. David Sweeney

Title VP of Operations

Signature

G. David Sweeney

Date 09/02/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)


(Form 3160-4, page 2)

WELL NAME AND NUMBER S/W Henshaw Premier #17
LOCATION Section 18, T16S, R30E, 2310 FNL, 2310 FEL
OPERATOR Cameron Oil & Gas Co.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

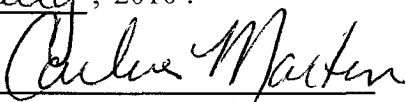
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4° @ 394'		
2 1/2° @ 979'		
1° @ 1514'		
1/4° @ 2018'		
3/4° @ 2520'		

Drilling Contractor- UNITED DRILLING, INC.

By: 
(Luisa Noriega)

Title: Assistant Office Manager

Subscribed and sworn to before me this 28th day of July, 2010.


Notary Public
Charles A. Max
County State

My Commission Expires: 10/8/12