

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised June 10, 2003 </div> <div style="text-align: center;"> PHC-3213 </div> WELL API NO. 30-015-32868 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. 001786
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF- <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name James Ranch Unit RECEIVED JAN 16 2004
2 Name of Operator Bass Enterprises Production Co.		8 Well No 80
3 Address of Operator P O. Box 2760 Midland TX 79702		9 Pool name or Wildcat SE Quahada Ridge Delaware
4 Well Location Unit Letter B 330 Feet From The North Line and 1500 Feet From The East Line Section 36 Township 22S Range 30E NMPM Eddy County		
10 Date Spudded 07/29/2003	11 Date TD Reached 08/21/2003	12 Date Compl (Ready to Prod) 11/23/2003
13 Elevations (DF& RKB, RT, GR, etc) 3318' GL		14 Elev. Casinghead -
15 Total Depth 11,280'	16 Plug Back TD 11,162'	17 If Multiple Compl How Many Zones? 3
18 Intervals Drilled By 0		19 Producing Interval(s), of this completion - Top, Bottom, Name Delaware 7314-7464, Bone Spring 10,522-910'; Wolfcamp 11,096-11,111'
20 Was Directional Survey Made No		21 Type Electric and Other Logs Run PE AIT GR, PE TDLD CN GR
22 Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB/FT	DEPTH SET
13-3/8"	48#	628'
9-5/8"	40#	3,872'
5-1/2"	17#	11,280'
24 LINER RECORD		25 TUBING RECORD
SIZE	TOP	SIZE
N/A		2-7/8"
DEPTH SET	PACKER SET	
7503'	None	
26 Perforation record (interval, size, and number) 11,096-111' - 15', 15 holes 10,900-910' - 10', 10 holes 7,314-24' - 10', 20 holes 7,454-64' - 10', 20 holes		27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC
		DEPTH INTERVAL
		7314-7464'
		AMOUNT AND KIND MATERIAL USED
		Acidize w/88, 103 gals Vkg 3000
		218,895# 16/30 Ottawa+73,356#
		CR-4000
28 PRODUCTION		
Date First Production 09/14/2003	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, Lufkin 640-365-168	Well Status (Prod or Shut-in) Producing
Date of Test 11/24/2003	Hours Tested 24 hours	Choke Size 26/64
Flow Tubing Press 250	Casing Pressure 55	Calculated 24-Hour Rate 287
Oil - Bbl 287	Gas - MCF 354	Water - Bbl 110
Oil - Bbl 287	Gas - MCF 354	Water - Bbl 110
Oil Gravity - API - (Corr)		
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold		Test Witnessed By
30 List Attachments Logs, C-102, C-104		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Tami Wilber</i>	Printed Name Tami Wilber	Title Production Clerk
E-mail Address twilber@basspet.com	Date 01/12/2004	