

RECEIVED  
AUG 2 2010

NMOC-ARTESIA

COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.  
NMNM0281482A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
OXY USA Inc. 16696

3. Address P.O. Box 50250 Midland, TX 79710 3a. Phone No. (include area code) 432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 660 FNL 1650 FEL NWNE(B)  
At top prod. interval reported below  
At total depth

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
Mobil Federal #3

9. API Well No.  
30-015-37338

10. Field and Pool, or Exploratory  
Sand Dunes Delaware, West ✓

11. Sec., T., R., M., or Block and  
Survey or Area  
Sec 29 T23S R31E

12. County or Parish Eddy 13. State NM

14. Date Spudded 3/2/10 15. Date T.D. Reached 3/12/10 16. Date Completed  D & A  Ready to Prod. 4/26/10

17. Elevations (DF, RKB, RT, GL)\*  
3342.8' GL

18. Total Depth: MD TVD 8183' 19. Plug Back T.D.: MD TVD 8092' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
TDLD\HRLA\MCF\CNL\GR  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	H40-42	0	428'	---	350	84	Surface	N/A
10-5/8"	8-5/8"	J55-32	0	4012'	---	1130	356	Surface	N/A
7-7/8"	5-1/2"	J55-17	0	8183'	5931-4084'	1560	477		N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7697'	---						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Delaware	7738'	7748'	7738-7748'	.48	40	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
7738-7748'	51828g WF GR21 + 2000g 7-1/2% HCl acid + 17604g DF 200R-16 + 83695# sd

ACCEPTED FOR RECORD

/s/ Roger Hall  
JUL 29 2010

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
7/16/10	7/20/10	24	→	17	173	8	34.0		pumping
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
				17	173	8	10176	Active - Shut In	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	