

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-27882

5. Indicate Type of Lease FEDERAL
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
Federal Lease # NMNM016786

7. Lease Name or Unit Agreement Name

Saber Federal

8. Well Number 1

9. OGRID Number

14049

10. Pool name or Wildcat

SWD; Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ SWD

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

PO Box 227, Artesia, NM 88211-0227

4. Well Location

Unit Letter B : 720 feet from the North line and 2005 feet from the East line

Section 11 Township 17S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3641' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Repair hole in tubing & MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/27/10 - 8/3/10

Repair hole in tubing and run Mechanical Integrity Test. (Test witnessed & chart retained by Darold Gray - OCD).

(See detailed procedure attached)

RECEIVED
SEP 24 2010
NMOCD ARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Diana Briggs

TITLE Production Manager

DATE 9/21/10

Type or print name Diana V. Briggs

E-mail address: dbriggs@marbob.com

PHONE: (575) 748-3303

For State Use Only

APPROVED BY:

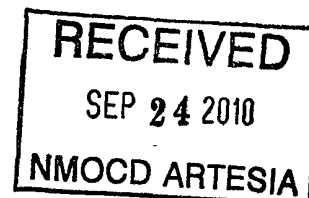
Ruth L. Lave

TITLE COMPLIANCE OFFICER

DATE 9/28/10

Conditions of Approval (if any):

**MARBOB ENERGY CORPORATION
SABER FEDERAL #1 (SWD)
720 FNL 2005 FEL, SEC. 11-17S-29E, UNIT B
30-015-27882, SWD; UPPER PENN
EDDY COUNTY, NM**



7/27/10 HIT (JTS 18 & 24): 10:30 AM SAFETY MEET. MIRU CAVALOZ RIG UT #18. CHNG OUT RIG FLOOR. ND SURF EQUIP. HAD TO CUT BOLTS OFF W/H. NU BOP. TRIED RLS PERMA LATCH PKR. PULLED 120K OVER. WORK W/ FOR 1 HR THEN TRIED GETTING OFF ON/OFF TOOL. NO MOVEMENT. LEFT PKR PULLED IN TENSION 115K. SWI. SDFTN.

7/28/10 7 AM SAFETY MEET. INSTALL 1 - 6' X 3 1/3" PU SUB, 1 - 8' X 3 1/2" PU SUB. TRIED RLSG PKR AGAIN. NO LUCK. TRIED GETTING OFF ON/OFF TOOL, NOT ABLE TO SUCCEED. PU SWVL. RU I&W KILL TRUCK. PMPD 55 BBLs. CONT PMPG WHILE AT SAME TIME TRIED RLS PKR. WELL LOADED UP W/ 60 BBLs. TRIED GETTING OFF ON/OFF TOOL, NO LUCK. SD PMP. WAIT ON TBG LINE INDICATOR. 10 AM. RU TBG LINE INDICATOR & TRIED TO WORK PKR FREE WHILE PMPG DN TBG. BROKE CIRC. NO MOVEMENT IN PKR. SD PMP. ND KILL TRUCK. TRIED DROP CATCHING PKR. NO MOVEMENT IN PKR OR BOBBLE. WAIT ON ORDERS. 1 PM DECIDED TO CALL ROTARY WL FREE PT TBG. 2:30 PM ROTARY WL ON LOC. RU FREE PT TOOL. TIH. FOUND TBG TO BE 100% FREE. PUT FREE PT TOOL 1/2 WAY IN PKR. HAD 70% MOVEMENT. POOH W/ FREE PT TOOL. PU PRIMER CHARGE STRIP. TIH. BLAST OFF CHARGE IN PKR. POOH. TRIED RLSG PKR AGAIN. NO MOVEMENT. PU CHEM CUTTER. TIH. CUT TBG @ 8603'. TOP OF PKR @ 8618'. POOH W/ CHEM CUTTER. WELL KICKED OFF FLWG. RD ROTARY WL. RU LOBO VAC TRK TO CSG & INVIRO PAN. POOH W/ 18 JTS TBG FREE. SWI. SDFTN.

7/29/10 7 AM SAFETY MEET. WELL DEAD. CONT POOH W/ 3 1/2" J55 TBG IN DERRICK. POOH W/ TTL 274 JTS. 10 AM UNLOAD 270 JTS 2 7/8" L-80 W/S & TALLY. PU OS W/ GRAPPLE, BMPR SUB, JARS, 2 - 4 3/4" DCS, EXCELLERATOR, XO ON 2 7/8" L-80 WS OFF RACKS. TIH W/ 266 JTS LATCHED ONTO TOP OF 3 1/2" @ 8607'. SET JARS OFF 21 TIMES. PKR CAME LOOSE. POOH W/ 2 7/8" L-80 WS IN DERRICK WHILE PKR DRAGGING OOH. LD CAVALOZ TOOLS. LD 15' CUT 3 1/2" TBG & 7" PLS PKR ON GROUND. PKR LOOKED JUNKED, PITTED & CORRODED. SWI. SDFTN.

7/30/10 7 AM SAFETY MEET. WELL DEAD. PU 6 1/8" MILL TOOTH BIT & SCRAPER ON 2 7/8" WS. TIH W/ 270 JTS. MADE FEW PASSES ACROSS PKR DEPTH. RUN SCRAPER DN TO 8652'. POOH. LD 270 JTS 2 7/8" L-80 WS ON RACKS. LD BIT & SCRAPER. SWI. SDFTN.

8/2/10 7 AM SAFETY MEET. WELL DEAD. RU HYDRO EQUIP. PU 7" X 2 7/8" AS1-X 10K NP PKR W/ S/S 2.25 GUDGEON ON 3 1/2" 9.3# J55 PROD TBG. TALLIED & HYDRO TSTD IN HOLE TO 5000#. BURST 2 JTS @ 580' & 774'. CONT HYDRO TSTG ALL TBG OUT OF DERRICK. PU 3 RECOND 3 1/2" 9.3# J55 IPC TBG OFF GRND & TEST TO 5000#. RU HYDRO EQUIP. RU LOBO PMP TRUCK TO CSG. CIRC 240 BBLs 2% W/ PKR FL. NEVER BROKE CIRC. SD PMP. SET PKR @ 8591'. BTM OF PKR @ 8598.67' W/ 274 JTS IN. ND BOP. FLANGE WELL UP. NU SURF EQUIP. RU LOBO PMP TRUCK TO CSG. LOAD W/ .6 BBLs. TEST TO 500#. HELD FOR 10 MIN. TEST OK. REL #. RD & REL TRUCK. SWI. SDFTD.

8/3/10 7 AM SAFETY MEET. RPL VIC RUBBERS. FINISH NU SURF EQUIP. RU LOBO PMP TRK TO CSG W/ CHART TEST. PRESS UP TO 500# ON CHART RECORDER FOR 30 MIN. TEST OK. RLS # W/ OCD PERSONNEL (DAROLD GRAY) ON LOC TO WITNESS TEST. RD & RLS PMP TRUCK. RD & CLN LOC. LEFT WELL READY FOR DISPOSAL. MO. FINAL REPORT.

TUBING DETAIL

274 JTS 3 1/2" 9.3# J55 IPC TBG
STAINLESS STEEL X/O @ 8589.02'
7 X 2 7/8 NP ON/OFF TOOL @ 8589.44'
7 X 2 7/8 7K AS1-X NP PKR @ 8591.16
W/ SS 2.25 "F" PROFILE
BTM OF PKR @ 8598.67'