<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

JUN 25 2010

Form C-104 Revised October 15, 2009

District III 1000 Rio Brazos Rd , Aztec, NM 87410					Oil Conservation Division				ubmit	one co	<del>py to</del> a	ppropr	iate District Office		
District IV 1220 S St France			505	12	1220 South St. Francis Dr. Santa Fe, NM 87505							☐ AMENDED REPORT			
	<u>I.</u>		EST FC	R ALI	OWABLE	AND AUT	<u>OH</u>				<u>ran</u>	SPO	RT		
Operator n Marbob P.O. Box							1404								
	NM 882	11-0227		<sup>3</sup> Reason for Filing Code/ Effect NW							Date				
<sup>4</sup> API Number 30 – 015-37467 <sup>5</sup> Pool Name					Delaware River; Bone Spring				6 Pool (				Code 16800		
<sup>7</sup> Property C	Code 898 -	8 Pro	perty Nan	ne	SRO State U	SRO State Unit Com			Ke	<sup>9</sup> Well Number 6H			Н		
	rface Lo					· · · · · · · · · · · · · · · · · · ·									
Ul or lot no. Section 5		26S	Range Lot Idn 28E		Feet from the 660	North/South Line North		Feet from the 330			West lir Vest	County Eddy			
Ul or lot no. Section A 5		le Locati Township 26S		Lot Idn	Feet from the 642	e North/South Line North		Feet from the 303		East/West lin		County Eddy			
12 Lse Code S Code F		Code	ethod Gas Cor Dar 6/14		<sup>15</sup> C-129 Perr	mit Number 16 (		C-129 Effective Da		ate	ate 17 C-		-129 Expiration Date		
III. Oil :	and Gas	Transpo			.!						<u> </u>				
18 Transpo OGRID		<sup>19</sup> Transporter Name and Address											<sup>20</sup> O/G/W		
15694		Navajo Refining Company										О			
		P.O. Box 159 Artesia, NM 88211-0						159							
241472	; <u> </u>	Southern Union Gas Services, Ltd 301 Commerce Street – Ste 700										*****	G		
		Ft. Worth, TX 76102													
										******					
IV Wel	l Compl	etion Dat	ล												
21 Spud Date 2/1/10		<sup>22</sup> Ready Date 6/8/10			<sup>23</sup> TD 10977'	<sup>24</sup> PBTD 10918'		<sup>25</sup> Perforatio 6775-1090		1		<sup>26</sup> DHC, MC			
<sup>27</sup> Hole Siz		e <sup>28</sup> Casing		g & Tubi	ng Size	<sup>29</sup> Depth Se		et			30 Sacks Cement				
17	7 1/2"			13 3/8"		401'					450 sx				
12			9 5/8"		2300'					900 sx					
7	7/8"	5 1/2				10975'			157		75 sx – TOC @ 215' (TS)				
			2 7/8"				6109'								
V. Well			varry Data	33	Test Date	34 Toot	Longe	4h. T	35 Th	a Duo		36	Csg. Pressure		
31 Date New Oil 6/14/10 6/14/10		•	6/18/10		<sup>34</sup> Test Lengt 24 Hrs				g. Pressure 550#		400#				
<sup>37</sup> Choke Size			<sup>38</sup> Oil <sup>3</sup> 352		<sup>9</sup> Water 2952	<sup>40</sup> Gas 4650					41 Test Methor Flowing		Test Method Flowing		
<sup>42</sup> I hereby cer								OIL CO	NSERV	ATIO	N DIVIS	SION			
been complied complete to the Signature:					1	Approved by	~k	201	\	1.					
	mi	Han	ins				///		Iac	X	-		•		
Printed name: Stormi Dav	1	Title: )157 ASU DENSO													
Title: Production		Approval Date	_	CT 0 7	2010	*-									
E-mail Addressdavis@ma		1					•		~ <del>~~</del>						
Date:			none:												

6/23/10

575-748-3303