

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other P & A

2 Name of Operator BTA Oil Producers LLC

3a Address
104 S. Pecos, Midland, TX 797013b. Phone No. (include area code)
432-682-3753

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL -K-, Sec. 18, T26S-R27E
1980' FSL & 1980' FWL

5. Lease Serial No.

NMNM 114969

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Owl Draw Unit, 20504 JV-P #1 SWD

9. API Well No.

30-015-10730

10 Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy Co., NM

RECEIVED

SEP 21 2010

NMOC D ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other Re-Enter P&A well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	to place cmt plug on
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	9-5/8" csg stub

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA re-entered the plugged wellbore to place a cement plug on the 9-5/8" casing stub as follows:
7/23/10 - 8/05/10

Install BOP and nipple to circ to reverse pit. Rework nipple on top of BOP by cutting off and rewelding to fit properly so floor on pulling unit would fit above. MI accumulator for BOP and install. Spot reverse unit and swivel. SD. MI and rack 2-7/8" drill pipe and drill collars. Install newly worked nipple on top of BOP. RIH w/12-1/4" bit and 8" drill collar and 2-7/8" drill pipe. Tagged cmt at 46'. Drilled out and fell out at 76'. Circ clean and SD. POOH w/8' collar. RIH w/12-1/4" bit, 6-6" drill collars and 2-7/8" drill pipe. Tagged cmt at 622' and drilled to 650'. SD over weekend. Return to drilling. Fell out of cmt at 732'. Went to 765' with bit and circ clean. POOH, standing back drill pipe and laying down collars and bit. Removed nipple from top of the BOP. SD. RIH w/2-7/8" muleshoe collar and 2-7/8" drill pipe and tagged up inside 9-5/8" csg at 1850'. PU up to 1827' and circ hole. SD. Wait on cmt trucks. Circ hole w/270 bbls salt gel mud. Spot 110 sx cmt plug at 1835'. POOH. Wait 4 hrs on cmt. RIH w/2-7/8" drill pipe and tagged at 1800'. PU to 1796' and pmpd 150 sx cmt. POOH w/tbg. SD. RIH and tagged cmt at 1755'. LD 1 jt to 1735' and pmpd 350 sx and POOH. RIH and tagged cmt at 1727'. LD 1 jt to 1703' and pmpd 125 sx and POOH. Waited 3 hrs and RIH. Tagged at 1727' same spot. LD 1 jt to 1703' and pmpd 100 sx cmt. POOH w drill pipe and SD. RIH and tagged at 1698'. PU to 1673' and pmpd 100 sx cmt. SD 4 hrs. Tagged at 1698'. PU to 1673' and pmpd 50 sx. SD. RIH and tag cmt at 1653'. LD drill pipe to 706' and pmp 90 sx cmt. POOH. Wait 4 hrs. RIH to 706' with no tag. Pmpd 50 addl sx at 706' and POOH w/drill pipe. SD. RIH and tag cmt at 590'. LD drill pipe to 73'. Remove BOP and pmp surf plug. RD. Install dry hole marker and cut off dead man anchors. Terry Wilson/BLM was present.

Reclamation Due 2-1-11

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Pam Inskeep

Title Regulatory Administrator

Signature

Date

08/23/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

Cort