

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-911

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
El Paso "3" Federal No. 1

2. Name of Operator
Fasken Oil and Ranch, Ltd.

9. API Well No.
30-015-20906

3a. Address
303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)
432-687-1777

10. Field and Pool or Exploratory Area
Foster Draw; Delaware Oil

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2724' FNL & 2870' FEL, Sec 3, T21S, R26E

11. Country or Parish, State
Eddy, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8-20-10 - 9-1-10

Notified Legend Brumley with BLM on 8-18-10 of intent to P&A. RUPU. Tagged cement retainer @ 5100'. Spotted 25 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft3/sx) from 4266'- 4013' FS. Plug was witnessed by Legend Brumley with BLM. Tagged plug @ 4022' FS and was witnessed by Legend Brumley with BLM. Set 5-1/2" CIBP at 3225' FS and was witnessed by Legend Brumley with BLM. Spotted 25 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft3/sx) from 3225'-2972' FS. RIW w/ WL with jet cutter and cut casing @ 1600' FS and speared casing and was unable to pull casing. RU WL with jet cutter and cut casing at 1575' FS and pulled 250,000# with casing jacks with no movement. Notified Legend Brumley with BLM of failed attempts to pull casing and was given permission to proceed to spot shoe plug @ 2300' FS and perforate @ 500' and circulate cement to surface. Spotted 100 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft3) from 2368'-1357' FS. All work today witnessed by Legend Brumley with the BLM. Tagged plug @ 1340' FS. Perforated 5-1/2" casing at 500' FS with four 1-11/16" shots. RIW with tbg and packer and set @ 180' FS and pumped 135 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft3) from 500'-surface. Backhoe dug out well head and cut off 36" below GL and welder broke down. All work was witnessed by Bob Hoskinson with the BLM. Contractor moved all plugging equipment off location. Contractor welded 1/4" plate with 1" valve and dry hole marker. Back filled the cellar and leveled location.

RECEIVED

SEP 21 2010

NMOCD ARTESIA

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 09/02/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

SEP 19 2010

CARLSBAD FIELD OFFICE