Form 3160-5 (April2004) 153

UNITEDSTATES DEPARTMENT OF THE INTERIO

FORMA	PPROVED
OM B No	0 1004-0137
Expires.	March 31, 2007

DEITHOLDINI OI	TILL HITLINGOL
BUREAU OF LAND	MANAGEMENT

5 Lease Serial No

SUNDRY NOTICES AND REPORTS ON V	NURY NOI	CES AND	KEPUKIS	ON	WELLS
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NM02884B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE - Other ins	tructions on rever	se side.	7. If Unit or CA/Agree	ment, Name and/or No	
l Type of Well X Oil Well	Gas Well Other			O W HALL IN		
2. Name of Operator				8 Well Name and No. Hudson 1 Federal #10H		
BOPCO, L.P.				9. API Well No.		
B Address	TV 70702	3b PhoneNo (includ	•	30-015-37309		
P.O. Box 2760 Midland TX 79702 (432)683-2277 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11	10. Field and Pool, or Exploratory Area Quahada Ridge (Delaware)		
UL J, 2300' FSL & 1780'		•		11. County or Parish, S	P N N P N P N P N P N P N P N P N P N P	
UL M, 742' FSL, 364' FV				Eddy	SEP 2 1 2010	
12 CHECK AL	PPROPRIATE BOX(ES)TO	O INDICATE NATU	DE OF NOTICE D	New Mexico	7	
TYPE OF SUBMISSION				EFORT, OR OTHER I	NMOCD ARTE	
I I FEOF SUBMISSION			PEOF ACTION			
Notice of Intent	Acidize	Deepen	Production (Sta		Shut-Off	
	AlterCasing Casing Repair	FractureTreat New Construction	Reclamation		ntegrity nitial completion	
X Subsequent Report	Change Plans	Plug and Abandon	Recomplete Temporarily Ab		muai compiction	
Final Abandonment Notice	Convert to Injection	PiugBack	☐ Water Disposal			
determined that the site is read BOPCO, L.P. respectfu 05/28/10 Displaced hol 05/29-06/09/10 SD. Awa 06/10/10 Stage 1 @ 16,	ully wishes to report le w/ 390 bbls 2% KC aiting frac. 214': Open P-sleeve, a. Flushed & droppe each sand stage. Pu lue to possible scree 102 gals 30# linear, 8, 98 gals 30# linear gels, & no Propnet due to opped & let fall to bo	the initial comple I. Tag PBR @ 9,56 SLB frac down c d Stg 2 balls w/ 1; imping was resur nout condition di 4,965 gals YF1305 i. Stg 3 & 4 sleeve o unexplained ps	tion of the well 53'. sg: 1134 gals 2 2,264 gals 25# I ned & then flus uring job's end. ST w/ 127,976# is opened. Jobs	bore as follows: 5# linear, 45,393 ginear gel. Opened hed. Job cut shor Stage 2 & 3 @ 15 16/30 Ottawa. Flus cut short of 174,	gals YF125ST w/ I Stg 2 sleeve. t of 174,500# 5,915' & 15,660'. shed & dropped 500# design, at	
14 I hereby certify that the fore			The second secon			
Name (Printed/Typed)	gomg is true and correct	m at	Damulata Ol-	ماسد		
Valerie Truax	, - 7	Title	Regulatory Cle	erk		
Signature Alle	ue Truge	Date	08/24/2010			
	THIS SPACE FOR	FEDERAL OR S	TATE OFFICE			
Approved by		r	îtle	ACCEPTE	D FOR RECORD	
Conditions of approval, if any, are	attached Approval of this noti		100		Emants	
certify that the applicant holds legi	al or equitable title to those righ	its in the subject lease	office	SFF	15 2010	

(Instructions on page 2)

Accepted for record NMOCD®

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE