Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District 1</u> 1625 N French Dr , Hobbš, NM 88240 Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004	
District II	OIL CONSERVATION DIVISION		30-015-25888	
District III	istrict III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FE	EΠ
1000 Rio Brazos Rd, Aztec, NM 87410 District (V Santa Fe, NM 87505		6. State Oil & Gas Lease No		
1220 S. St. Francis Dr., Santa Fe, NM 87505		:	`	
SUNDRY NOT	ICES AND REPORTS ON		7. Lease Name or Unit Agre EASTLAND QUEEN UNIT	MENCEIVED
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLI	CATION FOR PERMIT" (FORM (- RECEIVED	EASTLAND QUEEN UNIT	
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	AUG 1 3 2010	8. Well Number 7	SEP 2 0 2010
2. Name of Operator	Ous Well Outer		9. OGRID Number	NMOCD ARTESIA
BEACH EXPLORATION, INC	·	NMOCD ARTESIA		MINIOCD ARTESIA
3. Address of Operator 800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701			10. Pool name or Wildcat TURKEY TRACK; 7RVRS-	OU-GB-SA
4. Well Location				
Unit Letter_H; 1,650 fe	et from theNORTH	line and990f	eet from theEASTlin	ne
Section 1		ge 29E NMPM		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A				
PULL OR ALTER CASING	-	CASING/CEMENT		
OTHER:	·	OTHER: CONVE	ERTED TO INJECTOR	. ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion. Accepted for record DATE of FIRST JAJECTION ACCEPTED TO SUMMERON OF THE PROPERTY OF THE PRO				
ROUL#7 - CONVERTED TO INJECTOR - (P.J. State A #12)				
Beach Exploration, Inc. under the authority granted by Order No. R-12833 dated 10/25/2007 plans to convert the EQU #7 to Infection				
injection.				
(a planned Phase II injector - Ord Procedure:	ler R-12833 Exhibit "A" fo	rmerly named the PJ Stat	te A #12)	
07/15/10 Pulled and laid down ro	ds and pump.			
Pulled 2 3/8" tbg Ran 3 7/8" bit & scraper to 2485' Laid down tbg. SI well 07/16/10 Took 2 3/8" tbg into CLS (Odessa) to be lined w/fiberglass				
08/04/10 Took delivery of Glassbore tbg Ran 4 1/2" x 2 3/8" PC AD-1 Tension pkr, PC SN, and 74 jts of 2 3/8" Glassbore tbg				
Packer at 2318'. Queen perfs (2400'-2428'). Flushed backside w/pkr fluid Set pkr w/25 pts, loaded backside w/pkr fluid and pressure tested annulus to 500 psi. Held OK				
08/09/10 , Conducted and passed	Mechanical Integrity Test - Whiti			
08/09/10 Started injecting				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE DATE August 11, 2010				
Type or print name Jack M. Rose	De mail addre	 ess: bmartin@beachexp.	.com Telephone No (432) 6	83-6226
For State Use Only			•	1 1
APPROVED BY: LEUSAN	1) Nas TI	TLE COMPLIANU	5 OFFICER DATE O	9/20/10
Conditions of Approval (if any):				

Catt