Office		New Mexic			FOIII C-103
District I	Energy, Minerals a	and Natural	Resources	WEST A DELVIO	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		VISION	30-015-02647		
District III 1220 South St. Francis Dr.			5. Indicate Type o		
1000 Pio Prazos Pd. Aztec NM 97410			STATE 2		
District IV	Santa Fe,	NM 8750:	5	6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM				E	I-11539
87505	ICEG AND DEDODERS ON	WELL C		7 7 31	XI 'A A A A A A A A A A A A A A A A A A A
	ICES AND REPORTS ON		ACK TO A	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR, USE "APPLIC			CH ICH		
PROPOSALS.)	CATION FOR FERMIT (FORM	DEC	EIVED	West Artes	ia Grayburg Unit
1. Type of Well: Oil Well	Gas Well  Other	INLO		8. Well Number	5
2. Name of Operator		CED	O PF 2040	9. OGRID Numbe	
Alamo Permian Resources, LLC		) SEP	<b>2</b> 7 2010	l '	274841
3. Address of Operator				10. Pool name or	
•	idland TV 70701		) ARTESIA	ľ	
415 W. Wall Street, Suite 500, M	idiand, IX /9/01			Artesia Qu	een Grayburg SA
4. Well Location			•		
Unit Letter F :	2310 feet from the	North	line and 19	80 feet from t	he West line
Section 8				NMPM	County Eddy
Section 8			<del></del>	INIVIPIVI	County Eddy
	11. Elevation (Show who				
		3,620' GF	<u> </u>	<u>د میں ا</u>	<u> </u>
					_
12. Check A	Appropriate Box to Ind	licate Natu	re of Notice, I	Report or Other	<b>Data</b>
NOTICE OF IN	ITENTION TO:	1	CLID	SECHENT DEC	ODT OF:
NOTICE OF IN				SEQUENT REF	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		EMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	□   C0	OMMENCE DRIL	LING OPNS.	P AND A
PULL OR ALTER CASING ☐	MULTIPLE COMPL	☐   C/	ASING/CEMENT	JOB 🗌	
DOWNHOLE COMMINGLE					
		}			
OTHER:			THER:		
OTHER:  13. Describe proposed or comp	oleted operations. (Clearly			give pertinent date	s, including estimated date
		state all perti	nent details, and		
13. Describe proposed or comp	ork). SEE RULE 19.15.7.1	state all perti	nent details, and		
13. Describe proposed or comp of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.1 completion.	state all perti 4 NMAC. F	nent details, and or Multiple Con	npletions: Attach w	ellbore diagram of
13. Describe proposed or comp of starting any proposed we	ork). SEE RULE 19.15.7.1 completion.	state all perti 4 NMAC. F	nent details, and or Multiple Con	npletions: Attach w	ellbore diagram of
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13. Describe proposed or compof starting any proposed we proposed completion or reconstitution.  Existing Grayburg production in 1. Pull out of hole with 6. Clean out well to TD	ork). SEE RULE 19.15.7.1 completion.	state all perti 4 NMAC. F 12'-2106', 21 ubing	nent details, and for Multiple Con 15'-2121', 2123	npletions: Attach w	ellbore diagram of 275°
13. Describe proposed or compof starting any proposed we proposed completion or reconstitution.  Existing Grayburg production in 1. Pull out of hole with 6. Clean out well to TD	ork). SEE RULE 19.15.7.1 completion.  atervals: 1988'-1996', 210 existing rods, pump and t	state all perti 4 NMAC. F 12'-2106', 21 ubing	nent details, and for Multiple Con 15'-2121', 2123	npletions: Attach w	ellbore diagram of 275°
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13. Describe proposed or compof starting any proposed we proposed completion or received Existing Grayburg production in  1. Pull out of hole with 6 2. Clean out well to TD 3. Perforate new production are considered as 2218'-2253' 4. Acidize all perforation	ork). SEE RULE 19.15.7.1 completion.  Intervals: 1988'-1996', 210 existing rods, pump and to the ction intervals in Grayburns (old & new) with ± 130.	state all perti 4 NMAC. F 12'-2106', 21 ubing rg: 2049'-20	nent details, and for Multiple Com  15'-2121', 2123  61', 2062'-2076	repletions: Attach w 2-2139', & 2265'-2' 2', 2092'-2100', 215	ellbore diagram of 275°
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13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or	cork). SEE RULE 19.15.7.1 completion.  Intervals: 1988'-1996', 210 existing rods, pump and to existing rods in Graybur and (old & new) with ± 130 up well 22-3/8" tubing, rods and partion and test  Rig	state all pertitate A NMAC. F  12'-2106', 21  12'-2106', 21  13'-2106', 21  15'-2	nent details, and for Multiple Com  15'-2121', 2123  61', 2062'-2076  acid (75 gals/ft	npletions: Attach w '-2139', & 2265'-2' ', 2092'-2100', 215  DENIEL  2/23/1957  and belief.	ellbore diagram of 275' 275' 0'-2184', 2198'-2202',
13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or	cork). SEE RULE 19.15.7.1 completion.  Intervals: 1988'-1996', 210 existing rods, pump and to existing rods in Graybur and (old & new) with ± 130 up well 22-3/8" tubing, rods and partition and test  Rig	state all pertitation of the state all pertitation of the state all pertitation of the state of	nent details, and for Multiple Com  15'-2121', 2123  61', 2062'-2076  acid (75 gals/ft)  of my knowledge	2/23/1957  c and belief.  Attach w 2-2139', & 2265'-2' 2/23/1957  c and belief.	ellbore diagram of 275' 275' 0'-2184', 2198'-2202',
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13. Describe proposed or composed starting any proposed we proposed completion or recomposed com	cork). SEE RULE 19.15.7.1 completion.  Intervals: 1988'-1996', 210 existing rods, pump and to existing rods, pump and to exist in Graybur and (old & new) with ± 130 up well 22-3/8" tubing, rods and partition and test  Rig Rig Rig Rig E-mail	state all pertitation of the state all pertitation of the state all pertitation of the state of	nent details, and for Multiple Com  15'-2121', 2123  61', 2062'-2076  acid (75 gals/ft)  of my knowledge	2/23/1957  and belief.  DATE  esources.com PHe	09/24/2010  ONE: 432.897.0673

Not operator of record for this well

ext. 173