

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
LC-029420(B) *NM98122*
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other *INJ*

2. Name of Operator
SandRidge E&P, LLC

3a. Address
*123 Robert S Kerr
OKC OK 73102-6406*

3b. Phone No. (include area code)
405-429-5682

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
*UL G, Sec 28, T17S, R31E
1980' FN & EL*

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Skelly Unit #94

9. API Well No.
30 015 04884

10. Field and Pool or Exploratory Area
SR-Q-G-SA

11. Country or Parish, State
Eddy, NM

RECEIVED

OCT 05 2010

NMOCD ARTESIA

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <i>Failed MIT</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WFX-707

6-4-10 MI RU PU. ND WH, NU BOP. Rel pkr & POH. RIH w/notched collar, tagged @ 3723'. POH w/collar.
6-7-10 RIH w/RBP & pkr on 2-3/8" IPC tbg. Set RBP @ 3489'. Set pkr @ 3458'. RU pmp truck. Tstd RBP to 1500 psi. Lost 500 psi in 1-1/2 minutes. Attempted to tst annulus: BOP leaking. Chng out BOP.
6-8-10 Press annulus to 350 psi - OK. Rel pkr. Reset @ 3470'. Tsts to 350 psi. Lost 250 psi in 2 min. Rel pkr & latched onto RBP @ 3489'. Rel RBP & POH. LD pkr & RBP. Ran 3-7/8" bit & scraper & 2-3/8" WS. Tgd @ 3686'. POH LD bit & scraper.
6-9-10 RU Gray WL. Perf 4 spf @ 3500 & 3540'. RD WL. RU Bo Monk. Tstd tbg BIH to 6000 psi. RIH w/pkr & 2-3/8" WS. Left pkr swinging @ 3643'. RD testers. RU Rising Star. A/perfs 3500-3655 w/5000 gals 15% NEFE w/1% mutual solvent in 4 stgs w/1000E RS. Flushed w/16 bbls. ISIP 1790, 5-min SIP 1730, 10-min SIP 1710, 15-min SIP 1700 psi. 1 hr SITP 1650 PSI. Max press 3650 psi. Max rate 4 BPM. Well flowed 47 BW in 1 hr.
6-10-10 Flowed well. All load recovered.
6-11-10 F/47 bbls. POH. LD 2-3/8" WS. Ran pkr & 1 std 2-3/8" IPC J-55 4/5# EUE tbg @ 3436'. Well started flowing too strong to run pkr. SION.
6-14-10 Well flowed 90 bbls. RU Bo Monk. Tstd 2-3/8" IPC tbg to 6000 PSI. Finished rmg tbg. RIH w/pkr on 2-3/8" IPC tbg. Set pkr @ 3436'. RD testers. RU pmp trk. Press annulus to 350 psi 30 min - OK. SION.
6-15-10 Circ pkr fluid. Reset pkr @ 3436'. ND BOP. Press annulus to 350 psi 30 min - OK. RD pmp trk. RD PU.

Accepted for record

NMOCD RF
10/5/10

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Terri Stathem

Title *Regulatory Manager*

Signature

Terri Stathem

Date *7/7/10*

ACCEPTED FOR RECORD

OCT 1 2010
/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction