

OCD-ARTESIA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
LC-029418(a) *NM 98120*  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator  
SandRidge E&P, LLC

3a. Address  
123 Robert S Kerr Ave  
OKC OK 73102-6406

3b. Phone No. (include area code)  
405 429 5682

7. If Unit of CA/Agreement, Name and/or No.

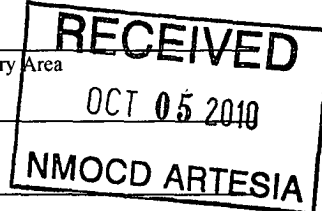
8. Well Name and No.  
Skelly Unit #79

9. API Well No.  
30 015 05369

10. Field and Pool or Exploratory Area  
SR-Q-G-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL N, Sect 23, T17S, R31E  
660' FSL, 1980' FWL

11. Country or Parish, State  
Eddy Co., NM



**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Failed MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6-7-10 MI RU.

6-8-10 Repaired road & location. Tstd anchors. Hooked up well & flowed to swb tank.

6-9-10 RU PU. SI TP 1100 PSI. Bled dn to tank. ND WH, NU BOP. Rel & pld pkr. RIH w/2-7/8" notched collar on 2-3/8" IPC tbg. Tgd @ 3325'. Pld extra tbg & collar.

6-10-10 SICIP 800 psi. Bled to tank. RU & RIH w/RBP & pkr on 2-3/8" tbg. Set RBP @ 3229. Flow continued. Set pkr @ 3197'. Pmp trk press annulus to 330 psi. Rel pkr. Latched onto RBP & released it. POH LD RBP & pkr. Both full of iron scale. Ran 4-3/4" bit & scraper to 3250'. Worked scraper over 3229'. POH LD bit & scraper.

6-11-10 SICIP 800#. Bled dn to tank. RIH. Set RBP @ 3229 & pkr @ 3197. Pmp trk press tbg to 340 psi, lost 40 psi in 23 min. Reset pkr @ 3165. Press csg to 343 psi, lost 20 psi in 23 mins. Reset pkr @ 3034. Press csg to 335 psi, lost 14 psi in 23 mins. Reset pkr @ 1613. Press csg to 335 psi, lost 10 psi in 15 mins. Rel pkr. RIH to 3197'. Circ well w/85 bbls FW.

6-14-10 SICIP 0 PSI. Set pkr @ 3197'. Press csg to 340 psi, lost 5 psi in 30 mins. Repressured & lost 2 psi in 30 min. Rel pkr. Latched onto RBP & released. POH w/RBP & pkr. Chngd equipment to 2-7/8". RIH w/4-3/4" bit, DCs & 2-7/8" WS. Tgd @ 3255.

6-15-10 SITP 675 psi. SICIP 675 psi. PU 2 jts. Tgd @ 3294'. RU swivel. Drid 3294-3897. Circ hole clean. Pld & LD tools. SION.

6-16-10 SICIP 500 psi. Chngd equipment to 2-3/8". RU Bo Monk tstrs. Tested tbg BIH to 6000 psi. RIH w/pkr & 131 jts 2-3/8" J-55 4.5# EUE IPC tbg. Set tbg & pkr @ 3204'. RU pmp trk. Press annulus to 340 psi, lost 20 psi in 30 min. Rel pkr. Circ pkr fluid. Reset pkr @ 3204'. Press annulus to 320 psi, lost 5 psi in 30 mins. RD pmp trk. RD PU.

WFX-327 IPI-348

Accepted for record  
NMOC D RI 10/5/10

ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Terri Stathem

Title Regulatory Manager

Signature *Terri Stathem*

Date 7/7/10

OCT 1 2010

/s/ JD Whitlock Jr

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.