

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5 Lease Serial No NMNM016786
2 Name of Operator Marbob Energy Corporation		6 If Indian, Allottee, or Tribe Name
3a Address PO Box 227 Artesia, NM 88211-0227		7 If Unit or CA Agreement Name and/or No
3b. Phone No (include area code) (575) 748-3303		8 Well Name and No Saber Federal #1
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 720 FNL 2005 FEL, Sec. 11-T17S-R29E, Unit B		9 API Well No 30-015-27882
		10. Field and Pool, or Exploratory Area SWD; Upper Penn
		11 County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

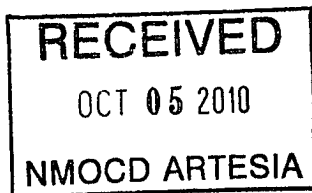
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair Hole in Tubing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

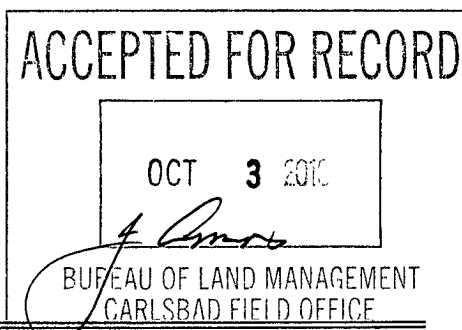
7/27/10 - 8/3/10

Repair hole in tubing and run Mechanical Integrity Test. (Test witnessed & chart retained by Darold Gray - OCD):

(See detailed procedure attached)



Accepted for record
NMOCD, RE
10/5/10



14 I hereby certify that the foregoing is true and correct
Name (Printed/ Typed)

Signature Diana J. Briggs	Title Production Manager
	Date September 21, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MARBOB ENERGY CORPORATION
SABER FEDERAL #1 (SWD)
720 FNL 2005 FEL, SEC. 11-17S-29E, UNIT B
30-015-27882, SWD; UPPER PENN
EDDY COUNTY, NM

7/27/10 HIT (JTS 18 & 24): 10:30 AM SAFETY MEET. MIRU CAVALOZ RIG UT #18. CHNG OUT RIG FLOOR. ND SURF EQUIP. HAD TO CUT BOLTS OFF W/H. NU BOP. TRIED RLS PERMA LATCH PKR. PULLED 120K OVER. WORK W/ FOR 1 HR THEN TRIED GETTING OFF ON/OFF TOOL. NO MOVEMENT. LEFT PKR PULLED IN TENSION 115K. SWI. SDFTN.

7/28/10 7 AM SAFETY MEET. INSTALL 1 - 6' X 3 1/3" PU SUB, 1 - 8' X 3 1/2" PU SUB. TRIED RLSG PKR AGAIN. NO LUCK. TRIED GETTING OFF ON/OFF TOOL, NOT ABLE TO SUCCEED. PU SWVL. RU I&W KILL TRUCK. PMPD 55 BBLS. CONT PMPG WHILE AT SAME TIME TRIED RLS PKR. WELL LOADED UP W/ 60 BBLS. TRIED GETTING OFF ON/OFF TOOL, NO LUCK. SD PMP. WAIT ON TBG LINE INDICATOR. 10 AM. RU TBG LINE INDICATOR & TRIED TO WORK PKR FREE WHILE PMPG DN TBG. BROKE CIRC. NO MOVEMENT IN PKR. SD PMP. ND KILL TRUCK. TRIED DROP CATCHING PKR. NO MOVEMENT IN PKR OR BOBBLE. WAIT ON ORDERS. 1 PM DECIDED TO CALL ROTARY WL FREE PT TBG. 2:30 PM ROTARY WL ON LOC. RU FREE PT TOOL. TIH. FOUND TBG TO BE 100% FREE. PUT FREE PT TOOL 1/2 WAY IN PKR. HAD 70% MOVEMENT. POOH W/ FREE PT TOOL. PU PRIMER CHARGE STRIP. TIH. BLAST OFF CHARGE IN PKR. POOH. TRIED RLSG PKR AGAIN. NO MOVEMENT. PU CHEM CUTTER. TIH. CUT TBG @ 8603'. TOP OF PKR @ 8618'. POOH W/ CHEM CUTTER. WELL KICKED OFF FLWG. RD ROTARY WL. RU LOBO VAC TRK TO CSG & INVIRO PAN. POOH W/ 18 JTS TBG FREE. SWI. SDFTN.

7/29/10 7 AM SAFETY MEET. WELL DEAD. CONT POOH W/ 3 1/2" J55 TBG IN DERRICK. POOH W/ TTL 274 JTS. 10 AM. UNLOAD 270 JTS 2 7/8" L-80 W/S & TALLY. PU OS W/ GRAPPLE, BMPR SUB, JARS, 2 - 4 3/4" DCS, EXCELLERATOR, XO ON 2 7/8" L-80 WS OFF RACKS. TIH W/ 266 JTS. LATCHED ONTO TOP OF 3 1/2" @ 8607'. SET JARS OFF 21 TIMES. PKR CAME LOOSE. POOH W/ 2 7/8" L-80 WS IN DERRICK WHILE PKR DRAGGING OOH. LD CAVALOZ TOOLS. LD 15' CUT 3 1/2" TBG & 7" PLS PKR ON GROUND. PKR LOOKED JUNKED, PITTED & CORRODED. SWI. SDFTN.

7/30/10 7 AM SAFETY MEET. WELL DEAD. PU 6 1/8" MILL TOOTH BIT & SCRAPER ON 2 7/8" WS. TIH W/ 270 JTS. MADE FEW PASSES ACROSS PKR DEPTH. RUN SCRAPER DN TO 8652'. POOH. LD 270 JTS 2 7/8" L-80 WS ON RACKS. LD BIT & SCRAPER. SWI. SDFTN.

8/2/10 7 AM SAFETY MEET. WELL DEAD. RU HYDRO EQUIP. PU 7" X 2 7/8" AS1-X 10K NP PKR W/ S/S 2.25 GUDGEON ON 3 1/2" 9.3# J55 PROD TBG. TALLIED & HYDRO TSTD IN HOLE TO 5000#. BURST 2 JTS @ 580' & 774'. CONT HYDRO TSTG ALL TBG OUT OF DERRICK. PU 3 RECOND 3 1/2" 9.3# J55 IPC TBG OFF GRND & TEST TO 5000#. RU HYDRO EQUIP. RU LOBO PMP TRUCK TO CSG. CIRC 240 BBLS 2% W/ PKR FL. NEVER BROKE CIRC. SD PMP. SET PKR @ 8591'. BTM OF PKR @ 8598.67' W/ 274 JTS IN. ND BOP. FLANGE WELL UP. NU SURF EQUIP. RU LOBO PMP TRUCK TO CSG. LOAD W/ .6 BBLS. TEST TO 500#. HELD FOR 10 MIN. TEST OK. REL #. RD & REL TRUCK. SWI. SDFTD.

8/3/10 7 AM SAFETY MEET. RPL VIC RUBBERS. FINISH NU SURF EQUIP. RU LOBO PMP TRK TO CSG W/ CHART TEST. PRESS UP TO 500# ON CHART RECORDER FOR 30 MIN. TEST OK. RLS # W/ OCD PERSONNEL (DAROLD GRAY) ON LOC TO WITNESS TEST. RD & RLS PMP TRUCK. RD & CLN LOC. LEFT WELL READY FOR DISPOSAL. MO. FINAL REPORT.

TUBING DETAIL

274 JTS 3 1/2" 9.3# J55 IPC TBG
 STAINLESS STEEL X/O @ 8589.02'
 7 X 2 7/8 NP ON/OFF TOOL @ 8589.44'
7 X 2 7/8 7K AS1-X NP PKR @ 8591.16
 W/ SS 2.25 "F" PROFILE
 BTM OF PKR @ 8598.67'