Submit 1 Copy To Appropriate District  State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resou	
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-38046
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVIS	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE 🗓 FEE 🗌
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	6. State Oil & Gas Lease No. 648
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.)	ACK TO A East Millman Unit
1. Type of Well: Oil Well 🛛 Gas Well 🔲 Other	8. Well Number 234
2. Name of Operator	9. OGRID Number
Stephens & Johnson Operating Co	19958
3. Address of Operator	10. Pool name or Wildcat
P O Box 2249, Wichita Falls, TX 76307	Millman-Yates-SR-QN-GB-SA East
4. Well Location	
Unit Letter I : 2224 feet from the South li	ne and 660 feet from the East line
Section 14 Township 19S Range	28E NMPM County Eddy
11. Elevation (Show whether DR, RKB, 3409' KB; 3397' (	
12. Check Appropriate Box to Indicate Nature of	Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	AL WORK ALTERING CASING
	ICE DRILLING OPNS. X PAPCEIVED
	CEMENT JOB
PULL OR ALTER CASING MULTIPLE COMPL CASING/ODOWNHOLE COMMINGLE	SEP 2 4.2010
DOVINI IOLE GONIMINOLE	NMOCD ARTESIA
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
<u>Spudded</u> 12 1/4" hole 9:00 am 8-22-2010. Drilled to 300' KB and ran 7 jts 8 5/8" 24 #/ft surface csg and cemented w/235 sx cement. Cement circulated to surface (circulate 15 sx to pit). WOC 18 hrs. Pressure test BOP and 8 5/8" surface csg to 1500 psig for 30 minutes. Held OK.	
Drilled 7 7/8" hole to 2740' KB. Ran 66 jts 5 $1/2$ " 15.50 $\#$ /ft csg, set at 2731' KB. Cemented $\#$ 0/700 sx cement. Plug down 4:55 pm 8-28-2010. Circulate cement to surface (circulate 158 sx to pit).	
Spud Date: 8/22/2010 Rig Release Date:	8/29/2010
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE WILL W. Kinear TITLE	Petroleum Engineer DATE 9-20-2010
Type or print name William M. Kincaid E-mail address	mkincaid@sjoc.net ::PHONE_940-723-2166
For State Use Only	
APPROVED BY DOUBLE Way TITLE FIQ	ld supprisor DATE 9-27-10

APPROVED BY Double way TITLE Field Supervisor DATE 9-27-10

Conditions of Approval (if any):

Casing Pressure test required Prior to commencement of completion operations.