Submit 1 Copy To Appropriate District  Office  State of New Mexico  Energy Minerals and Natural Re		Form C-103	
District I	well Api No.	October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION DIV	20.015.20047		
District III 1301 W Grand Ave, Artesia, NM 88210 1220 South St. Francis	Or, 5. Indicate Type of Lease		
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fé, NM 87505 District IV	STATE X F	FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease 1 648	6. State Oil & Gas Lease No. 648	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Ag	greement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	SUCH		
1. Type of Well: Oil Well  Gas Well  Other	8. Well Number 236	RECEIVED	
2. Name of Operator Stephens & Johnson Operating Co	9. OGRID Number 19958	SEP 2 4 2010	
3. Address of Operator	10. Pool name or Wildcay	MOCD ARTESIA	
P 0 Box 2249, Wichita Falls, TX 76307  Millman-Yates-SR-QN-GB-SA-East  4. Well Location			
Unit Letter A: 1290 feet from the North line and 330 feet from the East line			
Section 14 Township 19S Range 28E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3410' KB; 3398' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING			
FEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. X P AND A			
PULL OR ALTER CASING	CASING/CEMENT JOB		
DOWNHOLE COMMINGLE			
OTHER: OTHE			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spudded 12 1/4" hole 10:30 am 9-8-2010. Drilled to 300' KB and ran 7 jts 8 5/8" 24 #/ft surface csg and cemented w/250 sx cement. Cement circulated to surface (circulate 33 sx to pit). WOC 18 hrs. Pressure test BOP and 8 5/8" surface csg to 1500 psig for 30 minutes. Held OK.			
Drilled 7 7/8" hole to 2750' KB. Ran 66 jts 5 1/2" 15.50 #/ft csg, set at 2733' KB. Cemented w/750 sx cement. Plug down 12:45 am 9-15-2010. Circulate cement to surface (circulate 75 sx to pit).			
Spud Date: 9/8/2010 Rig Release Date	e: 9/15/2010		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Will M. Fucar TITLE Petroleum Engineer DATE 9-20-2010			
Type or print name <u>William M. Kincaid</u> E-mail address: PHONE <u>940-723-2166</u>			
For State Use Only			
APPROVED BY Double Show TITLE FIELD SUPPRISO DATE 9-27-10			
Conditions of Approval (if any):			
Conditions of Approval (if any):  Casing Pressure Test Require before commencement of completion operations.  But			