Form 3160-5 (August 2007)

1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No. NM-91078

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No.

Oil Well Gas Well	Other		Well Name and No. Ingview Federal 1-34		
2 Name of Operator 9 RKI - Exploration & Production, LLC 3			API Well No -015-37608		
3a Address	3b. Phone No (include	area code) 10	Field and Pool or Explor	atory Area	
3817 NW EXPRESSWAY, Ste 950, OKLA CITY, OK. 73112		S Culubra Bluff - Bone Spring 15011			
4 Location of Well (Footage, Sec., T.,R.,M., or Survey 2310 FSL & 330 FEL of Sec. 1, 23S, 28E	Description)		11. Country or Parish, State Eddy County, NM		
12. CHECK THE APPRO	PRIATE BOX(ES) TO INDICATE N	NATURE OF NOTICE,	REPORT OR OTHER DA	ATA	
TYPE OF SUBMISSION		TYPE OF ACTION	1		
Notice of Intent Acidize Alter Ca	Deepen Sing Fracture Treat		duction (Start/Resume)		
Subsequent Report Casing I	· —		ete	Other	
	to Injection Plug Back	Water D	•		
the proposal is to deepen directionally or recomple Attach the Bond under which the work will be perfollowing completion of the involved operations testing has been completed. Final Abandonment N determined that the site is ready for final inspection	formed or provide the Bond No. on file If the operation results in a multiple co- lotices must be filed only after all request.	le with BLM/BIA. Requestion or recompletion or recompletion.	ired subsequent reports m on in a new interval, a For	nust be filed within? m 3160-4 must be f	30 days filed once
On 5-9-2010 drilled 7-7/8" hole to 7790' TD. DV To	ool @ 5011' Ran 183 Jts. 5.5", 17#	t, N-80, LT&C Landing	@ 7796.80'. FC @ 77	43'	
Cemented with: Stage 1: 600 SACKS BLENDED CEMENT AS AS ADDITIVES: 1.3% NACL, .2 (D177) RETARDER, RETARDER AND 75 #/SX (D049) CEMENT. DISI BEGIN PACKER ENERGIZING, DROP BOMB TO Stage 2: 650 Sk 35/:65 Pozmix @12.4ppg,2.17 ft3 fresh water. Returned 41 bbl cement return to surf.	.2.% WEIGHTING AGENT, .2% (I PLACE PLUG WITH 64 BBLS WA OPEN DV PORTS AND BEGIN T /sx Yield,12.361 gps water =251 b	0046) ANTI FOAMER TER AND 117 BBLS TO CIRCULATE BOT	.2% (D065) DISPERS. MUD, BUMP PLUG AN FOMS UP. Return 40 bl	ANT, .3% (D800) ID APPLY 2512 Policy bls of cement to si	urface
CUT CSG. & INSTALL TBG.HEAD, PRESSURE T			·		
Rig Released @ 1830 hrs on 5-9-10.			F	SEP 23 20	
14 I hereby certify that the foregoing is true and correct	Name (Printed/Typed)		N	MOCD ART	ESIA
Gene Simer	Title	F	Production Superintende	ent	
Signature Ame Simi	Date	8/25-/1	W. AATRIER	FAD DEA	
THIS	SPACE FOR FEDERAL C	R STATE OFFIC	F/USE/LYILU	FUK KEU	UKU
Approved by	Tit	le	Date	0.0.000	
Conditions of approval, if any, are attached Approval of the that the applicant holds legal or equitable title to those rights entitle the applicant to conduct operations thereon.	is notice does not warrant or certify on the subject lease which would Of	fice	SEP Lan	<i>3</i> 0 2010	
Title 18 U S C Section 1001 and Title 43 U S C Section 12 fictitious or fraudulent statements or representations as to a	212, make it a crime for any person knowny matter within its jurisdiction.	wingly and willfully to ma	ke to any department or ag	ency of the United S	tates any false.
(Instructions on page 2)	Accepte	ed for record	- CAMPSEAL	FIELD UFFILE	my