

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-02636
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-780
7. Lease Name or Unit Agreement Name West Artesia Grayburg Unit
8. Well Number 13
9. OGRID Number 261198
10. Pool name or Wildcat Artesia Queen Grayburg SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Water Injection**

2. Name of Operator

Doral Energy Corp.

3. Address of Operator

415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location

Unit Letter **I** : **2310** feet from the **South** line and **330** feet from the **East** line
Section **7** Township **18S** Range **28E** NMPM **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,621'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

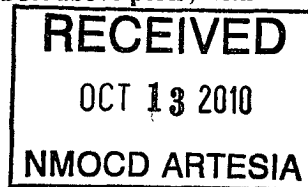
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Existing Grayburg water injection intervals: 2063'-2065', 2072'-2074', 2075'-2081', 2164'-2172', 2186'-2190', 2200'-2208'

1. Pull out of hole with tubing and packer
2. Clean out well to TD
3. Perforate new injection intervals in Grayburg: 1932'-1938', 1997'-2005', 2011'-2018', 2032'-2045', 2097'-2110', 2110'-2119', and 2148'-2152' (2 spf)
4. Acidize all perforations (old & new) with \pm 8000 gals KCl acid (75 gals/ft)
5. Run in hole with new 2-3/8" internally plastic-coated tubing and new/repairs packer and set above perfs; with annulus filled with packer fluid
6. Repair injection wellhead
7. Perform a witnessed MIT on well
8. Return well to water injection service

REPAIR OF WELL STILL
OUTSTANDING.
RE



Spud Date:

06/21/1958

Rig Release Date:

07/17/1958

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joanne Keating

TITLE **Regulatory Affairs Coordinator** DATE **10/12/2010**

Type or print name **Joanne Keating**

E-mail address: **jkeating@alamoresources.com** PHONE: **432.897.0673**

For State Use Only

APPROVED BY: Rebecca Inae

TITLE **COMPLIANCE OFFICER**

DATE **10/14/10**

Conditions of Approval (if any):