

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM-54113
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Co., LP3a. Address
20 North Broadway
OKC, OK 731023b. Phone No. (include area code)
(405)-552-78024. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7-T19S-R31E
SL 340' FSL & 340' FEL BHL: 540' FSL & 340' FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Strawberry 7 Federal 4H9. API Well No.
30-015-3725810. Field and Pool or Exploratory Area
Hackberry; Bone Springs, North11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/22/10: Notified Bob (BLM) of intent to spud. Spud 17 1/2" hole. TD 17 1/2" hole @ 605'. Ran in w/14 jts 13 3/8" 48# H-40 ST&C csg set @ 605'. Cmt lead w/290 sx CI C, tail w/250 sx CI C. Circ 119 sx to surf. Darrell Carter (BLM) witnessed cmt job. Cut off conductor & csg; weld on head. WOC 24 hrs.

07/24/10: NU BOP. Tst all valve & choke manifold to 250 low & 2000 high. Tst annular preventor to 1000 psi - ok. Tst csg to 1000# for 30 min - ok. Drill cmt, plug & float collar.

07/27/10: TD 12 1/4" hole @ 3,145'. Ran in w/69 jts 9 5/8" 36# J-55 LT&C csg @ 3,145'. Cmt lead w/1050 CI C, tail w/300 sx CI C. Plug 20:00 CDT. Circ 308 sx cmt to surf. Cheryl DeMontigny (BLM) witnessed cmt job. ND BOP. WOC 24 hrs.

07/28/10: NU, tst, nipple down spacer pool, replace gasket. Tst BOP 250 low - 5000 high -> 30 mins. TIH, drill float collar & cmt. Tst csg to 1500# for 30 min - ok. Drill cmt & shoe.

08/06/10: Run open hole logs & rig dwn. TD pilot hole @ 9,125'. Kick off cmt plug from 7,800'-9,125' w/681 sxs, 18lb cmt plug; circ btms up, no cmt to surf. Pick up mill tooth bit, bit sub & collars, circ and WOC.

08/07/10: Wash dwn to top of cmt. Run gyro, pick up directional tools.

08/23/10: TD 8 3/4" hole @ 13,175'. Ran in w/306 jts 5 1/2" 17# P-110 BT&C csg @ TVD 8,762' MD 13,166'. Cmt 1st stage lead w/900 sx 35:65:6 Poz CI C, tail w/1285 50:50 sx Poz CI C. Drop bmb, open dv tool; circ 322 sx cmt off top of dv tool. Cmt 2nd stage lead w/200 sx Poz CI C, tail w/150 sx 60:40 sx Poz CI C. WOC cmt 24 hrs.

08/26/10: ND BOP, set slips, NU tbg head. Rls rig. *DVT @ ? TOC 2nd stage*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 09/01/2010

RECEIVED
SEP 29 2010
NMOCD ARTESIA

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

SEP 26 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*DVT**Wt*