

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. NMNM-54856
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Co., LP3a. Address
20 North Broadway
OKC, OK 731023b. Phone No. (include area code)
(405)-552-78024. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29-T16S-R28E
SL: 170' FSL & 790' FEL BHL: 330' FSL & 330' FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Dickens 29 Federal 1H

9. API Well No. 30-015-37385

10. Field and Pool or Exploratory Area
Dog Canyon; Wolfcamp11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

05/01/10: Notified BLM (Terry Wilson) @ 4:00 pm of intent to spud.

05/02/10: Spud & TD 17 1/2" hole @ 603'. Ran in w/14 jts 13 3/8" 48# H-40 ST&C csg set @ 603'. Cmt w/305 sx CI C, tail w/377 sx CI C, WOC 24 hrs.

05/04/10: Tst csg & hydrl to 1000 psi for 30 min - ok. Drill float & cmt shoe.

05/05/10: Notified BLM (Darrel Carter) of intent to run & cmt csg.

05/06/10: TD 12 1/4" hole @ 2,319'. Ran in w/50 jts 9 5/8" 36# J-55 LT&C csg @ 2,313'. Cmt lead w/600 35:65 Poz CI C, tail w/320 sx Poz CI C. WOC. Tst BOP's 250 lb - 500 high. Notified Darrel Tucker w/BLM of BOP teting @ 11:00 pm.

05/07/10: Tst BOP's, choke, kelly, valves to 250 low - 5000 high, hi-drill to 2500. Tst csg & hi-drill to 150 psi for 30 min - ok.

05/13/10: Notified Darrel (BLM) of intent to run 5 1/2" csg.

05/17/10: TD 8 3/4" PH; log PH, set cmt plug w/680 sx CI H @ 5,551' - 6,850'. Circ & WOC 24 hrs.

06/03-07/10: TD lateral 8 3/4" hole @ 10,760'. RIH 279 jts 5 1/2" 17# P-110 csg (137 jts P-110 BTC & 142 jts P-110 LTC) @ 10,670'. Pmp 1st Stage: lead w/350 sx CI C, tail w/1415 sx CI C. Displace w/237 bbls, bmp plug w/1690 psi, drop bomb & open dv tool. Circ off dv tool, circ 273 sx, 100 bbl cmt to pit. Circ w/rig pmp. Pmp Stage: lead w/800 sx CI C, tail w/200 sx CI C. Bmp plug w/3060 psi, float held. Circ 184 sx, 65 bbls to pit. Nipple dwn BOP's. WOC 24 hrs.

06/08/10: Clean pits, cut off LD BOP. Install tbg head & test & load out rental equipment. Rls rig.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

RECEIVED

SEP 29 2010

Title Sr. Staff Engineering Technician

NMOC D ARTESIA

Date 07/13/2010

DVT@?

ACCEPTED FOR RECORD

Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

SEP 26 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)