Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

 Spot a 25 sx cement plug from 950'-1310'. This will leave a plug across intermediate casing shoe and over CIBP. Perforate 4 squeeze holes at 540'. Tie on to the 4-1/2" casing and attempt to establish circulation up 7" x 8-5/8" annulus, the cement on the 4-1/2" x 7" circulated so it should not circulate up the 4-1/2" x 7" annulus. If circulation is established circulate spot a cement plug from 0-540' inside and outside casing. This will leave a plug across surface casing shoe and act as the surface plug. WOC and tag, reset if necessary. Remove all surface equipment and weld dry hole marker per regulations. RECLAMATION PROCEDURE ATTACHED OCT 0 7 26				ter an		LC-067136	
Type of Well	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		for a contract of the contract				
Type of Submission Submissi	SUBMIT IN TRU	PLICATE - Other ins	truction	ns on page 2.	· 1. 4 (j.)		ent, Name and/or No.
2 Name of Operator Yates Petroleum Corporation 3a Address 3b Frome No (product evera code) 3b Frome No (product evera code) 3c - 115-0115 3c - 105 S. 4th Str., Artesia, NM 88210 3c - 155-748-1471 4c - 156-75-748-1471 4c		y 77 T 1 (T) T (26 57 18 T	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	, -, -, -, -, -, -, -, -, -, -, -, -,	** /	HNA	
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30-015-00155 105 S. 4th Str., Artesia, NM 88210 575-748-1471 575-748-						Scout EH Federal #1	
105 S. 4th Str., Artesia, NM 88210 4. Location of Well (Footage, Sec., T.R.M., OR Survey Description) Plenasco Draw SA Yeso 11 County Farmit, State Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Acdaz Alere Casing Practice Text Alexandonarent Resear? Subsequent Report Subsequent Report Subsequent Report Subsequent Report Production (Sear/Researce) Water Shauc Off Well Integrity Describe Processed of Completes Operation Clearly size all perforant deflates, including estimated stating date of stry proposed way and approximate business of all perforant interests. If the proposal is to deepen anceliantly are recomplete house the best Not on its work BANIA. Requires subsequent streng date of stry proposed way and approximate business of all perforant interests. If the proposal is to deepen anceliantly are recomplete house the streng date of stry proposed way and approximate business of all perforant interests. If the proposal is to deepen anceliantly are recomplete house the base who is the work BANIA. Requires subsequent streng date of all perforant interests and streng date of all perforant interests. If the proposal is to deepen anceliantly are recomplete house the base who is the work BANIA. Requires subsequent strength and seal and proposal in the seal of a ready for faeld inspectation. Years Petroleum Corporation plans to plug and absend on this well as follows: SEE ATTACHED FOR CONDITIONS OF APPROVAL 1. MIRU. NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted as production casing is cemented to surface. POOH with tubing and packer if any exist. 2. Set a CIBP at 1310'. 3. Spot a 25 as cement plug from 950'-1310'. This will leave a plug across intermediate casing shoe and over CIBP. 4. Perforate 4 squeeze holes at 540'. Tie on to the 4-1/2' casing and attempt to establish circulation up 7" x 8-5/8" annulus, the cement on the 4-1/2" x 7" circulated	Yates Petroleum Corporation					9. API Well No	
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2310*FNL & 1650*FEL of Section 34-T18S-R25E (Unit G, SWNE) Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Andree Andree Preduction (Surt/Results) Notice of fasters Andree Andree Casing Repair New Construction Recomplete Colory Report Casing Repair New Construction Recomplete Colory Report Casing Repair New Construction Recomplete Colory Report Casing Repair New Construction Recomplete Colory Base Recomplete Colory Temporary Abundon Recomplete Colory Temporary Colory Temporary Colory Temporary Colory Temporary	105 S. 4th Str., Artesia, NM 8	8210		575-748-1471		10 Field and Pool or Exploratory Area	
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Acadace Deepen Production (State/Resume) Water Shar-Off Alter Casing Fracture Treat Reclamation Well Integrary Subsequent Report Casing Repair Cating Repair New Construction Recomplete Convert to Injection Plag Back Water Disposal Describe Proposed of Completed Operation Clearly state at pertinent details, including estimated stating case of any proposed work and approximate duration thereof. If the proposal to deepen defectionally or recomplete hockerolity, you recomplete locations and measured and true verticed depths of all pertinent markets and across. Atlant the Bond under which the work will be performed or provide the Bond for on the with BLMBIA. Required subsequent reports trust be filed within 30 days following completion of the involved performed in Section and approvance of the which all depths of all pertinent and across telestry has been completed. Final Abandomeries Nectors must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the set is a leasy for final inspection. Yates Petroleum Corporation plans to plug and abandon this well as follows: SEE ATTACHED FOR CONDITIONS OF APPROVAL 1. MIRU. NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted as production casing is cemented to surface. POOH with tubing and packer if any exist. 2. Set a CIBP at 1310'. 3. Spot a 25 sx cement plug from 950'-1310'. This will leave a plug across intermediate casing shoe and over CIBP. 4. Perforate 4 squeeze holes at 540'. Tie on to the 4-1/2" casing and attempt to establish circulation up 7" x 8-5/8" annulus, the cement on the 4-1/2" x 7" circulated so it should not circulate up the 4-1/2" x 7" annulus. If circulation is established circulate spot a cement plug from 0-540' inside and outside casing. This will leave a plug across surface casing shoe and cat as the surface plug. WCC and tag, reset if necessary.		RIATE BOX(ES) TOTE	NDICAI			EPORT, OR OTHER	RDATA
Alter Casing Repair Subsequent Report	TYPE OF SUBMISSION			TYPE	OF ACTION		
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Subsequent Report Casing Repair	X Notice of Intent	Alter Casing		•	Reclamation		Well Integrity
Subsequent Report	1 Notice of Titlefit				三		1
Plug Back	Subsequent Report	Casing Repair		New Construction	Kecomplete	<u> </u>	Other
13 Describe Proposed of Completed Operation Clearly slate all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA. Required subsequent reports must be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in the involved operations. If the operation results in a multiple completion or recompleted in an abundancement holicose must be filed only after all requirements, including reclamation, have been completed. Faind Abandoments Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Yates Petroleum Corporation plans to plug and abandoon this well as follows: SEE ATTACHED FOR CONDITIONS OF APPROVAL. 1. MIRU. NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted as production casing is cemented to surface. POOH with tubing and packer if any exist. 2. Set a CIBP at 1310'. 3. Spot a 25 sx cement plug from 950'-1310'. This will leave a plug across intermediate casing shoe and over CIBP. 4. Perforate 4 squeeze holes at 540'. Tie on to the 4-1/2" casing and attempt to establish circulation up 7" x 8-5/8" annulus, the cement on the 4-1/2" x 7" circulated so it should not circulate up the 4-1/2" x 7" annulus. If circulation is established circulate spot a cement plug from 0-540' inside and outside casing. This will leave a plug across surface casing shoe and act as the surface plug. WOC and tag, reset if necessary. RECLAMATION PROCEDURE ATTACHED NOTE: Yates Petroleum Corporation will use steel pits and no earth pits Title Regulatory Compliance Supervisor Signature Prov		Change Plans	X	Plug and Abandon	Temporanly	Abandon	
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surface casing shoe and act as the surface plug. WOC and tag, reset if necessary. 5. Remove all surface equipment and weld dry hole marker per regulations. **RECLAMATION PROCEDURE** **ATTACHED** **OCT 07 20 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tina Huerta Title Regulatory Compliance Supervisor **September 14, 2018 **Approved by **Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon **PECEIV* **RECLAMATION PROCEDURE** **ATTACHED** **OCT 07 20 **NMOCD ART **Title** **PROVED** **Title** **Date** **OCT 5 2010 **Office /s/ Dustin Winkler** **Office /s/ Dustin Winkler** **PECEIV* **OCT 5 2010 **OCT 5 2010 **Office /s/ Dustin Winkler** **PECEIV* **OCT 5 2010 **Office /s/ Dustin Winkler** **PECEIV* **OCT 5 2010 **OCT 5 2010 **Office /s/ Dustin Winkler** **PECEIV* **OCT 5 2010 **Office /s/ Dustin Winkler** **PECEIV* **OCT 5 2010 **Office /s/ Dustin Winkler** **PECEIV* **OCT 5 2010 **OCT 5 2010 **Office /s/ Dustin Winkler** **PECEIV* **OCT 5 2010 **Office /s/ Dustin Winkler** **PECEIV* **OCT 5 2010 **OCT 5 2010	testing has been completed. Final Abandonme determined that the site is ready for final inspection. Yates Petroleum Corporation p	ent Notices must be filed only after ction	tiple complet all requirem	ion or recompletion in a nients, including reclamations well as follows	ew interval, a Form 3 in, have been comple SEE A' COND	TTACHED F	APPROVAL
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make it any department or agency of the United States	testing has been completed. Final Abandoning determined that the site is ready for final inspectively. Yates Petroleum Corporation p. 1. MIRU. NU BOP. Rig up any is cemented to surface. PO: 2. Set a CIBP at 1310'. 3. Spot a 25 sx cement plug from 4. Perforate 4 squeeze holes a annulus, the cement on the sis established circulate spot surface casing shoe and act 5. Remove all surface equipments. NOTE. Yates Petroleum Corpora 14. I hereby certify that the foregoing is true. Name (Printed/Typed) Tina Hu Signature Approved by Conditions of approval, if any, are attached.	ent Notices must be filed only after ction lans to plug and abar y safety equipment as OH with tubing and prom 950'-1310'. This was to 540'. Tie on to the 44-1/2" x 7" circulated a cement plug from 0 as the surface plug. Ent and weld dry hole tion will use steel pits a and correct Lierta Approval of this notice does	indon this a needer acker if will leave 4-1/2" caso it shows 1-540' in WOC a marker	d. No casing reany exist. e a plug across asing and attemould not circulated and outside and tag, reset if per regulations Title Regulation RAL OR STATE OF	SEE A COND covery will be intermediate by to establise up the 4-1/2 e casing. The necessary. RECLAN atory Complianter 14, 201	TTACHED FOR THE PROVED ATTACHED FOR THE PROVED PROVED Date Date Date Date Date TTACHED FOR THE PROVED Date Date Date TTACHED FOR THE PROVED Date Date	APPROVAL oduction casing over CIBP. ' x 8-5/8" f circulation g across RECEIVI OCT 0 7 20
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LOCATION: 2310' FNL & 1650' FEL of Section		
GL: <u>3,494′</u> ZERO: KB:		AM
SPUD DATE: 3/22/58 COMPLETION DATE	9/28/66	
COMMENTS: API No.: 30-015-00155	8-5/8" 24#	490
	7" 20#	1,435
	1 20#	1,400
0" Hole	4-1/2	2,786
	8-5/8" @ 490' w/250 sx Initial cmt job bridged off at +/- 422'. Perf @ 395'. Cmt Circulated.	
		<u>ore</u>
8" Hole	OC @ 645' by TS	
	fs sqz'd w/50 sx 1,214-1,406'	
	T OP 9 Grayburg	ა 450'
	SA	675'
	0 1,437' w/150 sx Glorieta	
	Yeso	2,096'
6-1/8" Hole		
1,360	5'; 1,382-85'; 1,567-70'; 1,655-60'; 2,292-97	
IBP @ 2,278' w/10		
2,312	7; 2,340-45'; 2,405-20; 2,465-70'	
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一种中国的	Not	to Scale

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