

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
LC-067136

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA/Agreement, Name and/or No.  
NA

8. Well Name and No  
Scout EH Federal #1

9. API Well No  
30-015-00155

10. Field and Pool or Exploratory Area  
Penasco Draw SA Yeso

11. County or Parish, State  
Eddy County, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Yates Petroleum Corporation

3a. Address  
105 S. 4th Str., Artesia, NM 88210

3b. Phone No (include area code)  
575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)  
2310'FNL & 1650'FEL of Section 34-T18S-R25E (Unit G, SWNE)

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU. NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted as production casing is cemented to surface. POOH with tubing and packer if any exist.
2. Set a CIBP at 1310'.
3. Spot a 25 sx cement plug from 950'-1310'. This will leave a plug across intermediate casing shoe and over CIBP.
4. Perforate 4 squeeze holes at 540'. Tie on to the 4-1/2" casing and attempt to establish circulation up 7" x 8-5/8" annulus, the cement on the 4-1/2" x 7" circulated so it should not circulate up the 4-1/2" x 7" annulus. If circulation is established circulate spot a cement plug from 0-540' inside and outside casing. This will leave a plug across surface casing shoe and act as the surface plug. WOC and tag, reset if necessary.
5. Remove all surface equipment and weld dry hole marker per regulations.

NOTE. Yates Petroleum Corporation will use steel pits and no earth pits

**RECLAMATION PROCEDURE  
ATTACHED**

**RECEIVED**  
OCT 07 2010

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) Tina Huerta

Title Regulatory Compliance Supervisor

Signature *Tina Huerta* Date September 14, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title *[Signature]* Date *[Signature]*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**APPROVED**

OCT 5 2010

*/s/ Dustin Winkler*

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

WELL NAME: Scout EH Federal #1 FIELD:

LOCATION: 2310' FNL & 1650' FEL of Section 34-18S-25E Eddy Co., NM

GL: 3,494' ZERO: KB:

SPUD DATE: 3/22/58 COMPLETION DATE: 9/28/66

COMMENTS: API No.: 30-015-00155

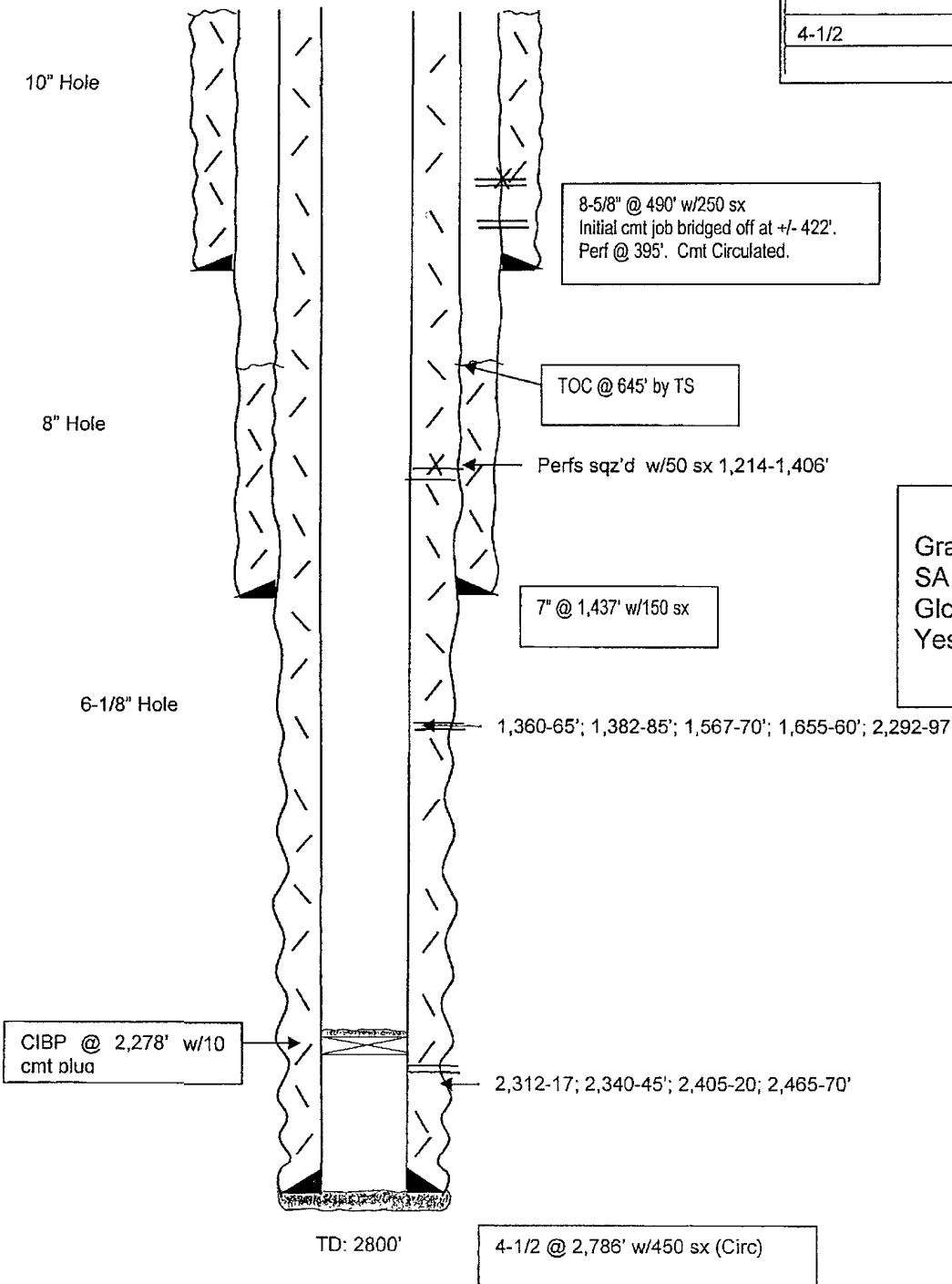
#### CASING PROGRAM

8-5/8" 24#	490'
7" 20#	1,435'
4-1/2	2,786'

**Before**

#### TOPS

Grayburg	450'
SA	675'
Glorieta	2,014'
Yeso	2,096'



Not to Scale  
6/24/10  
DC/Hill

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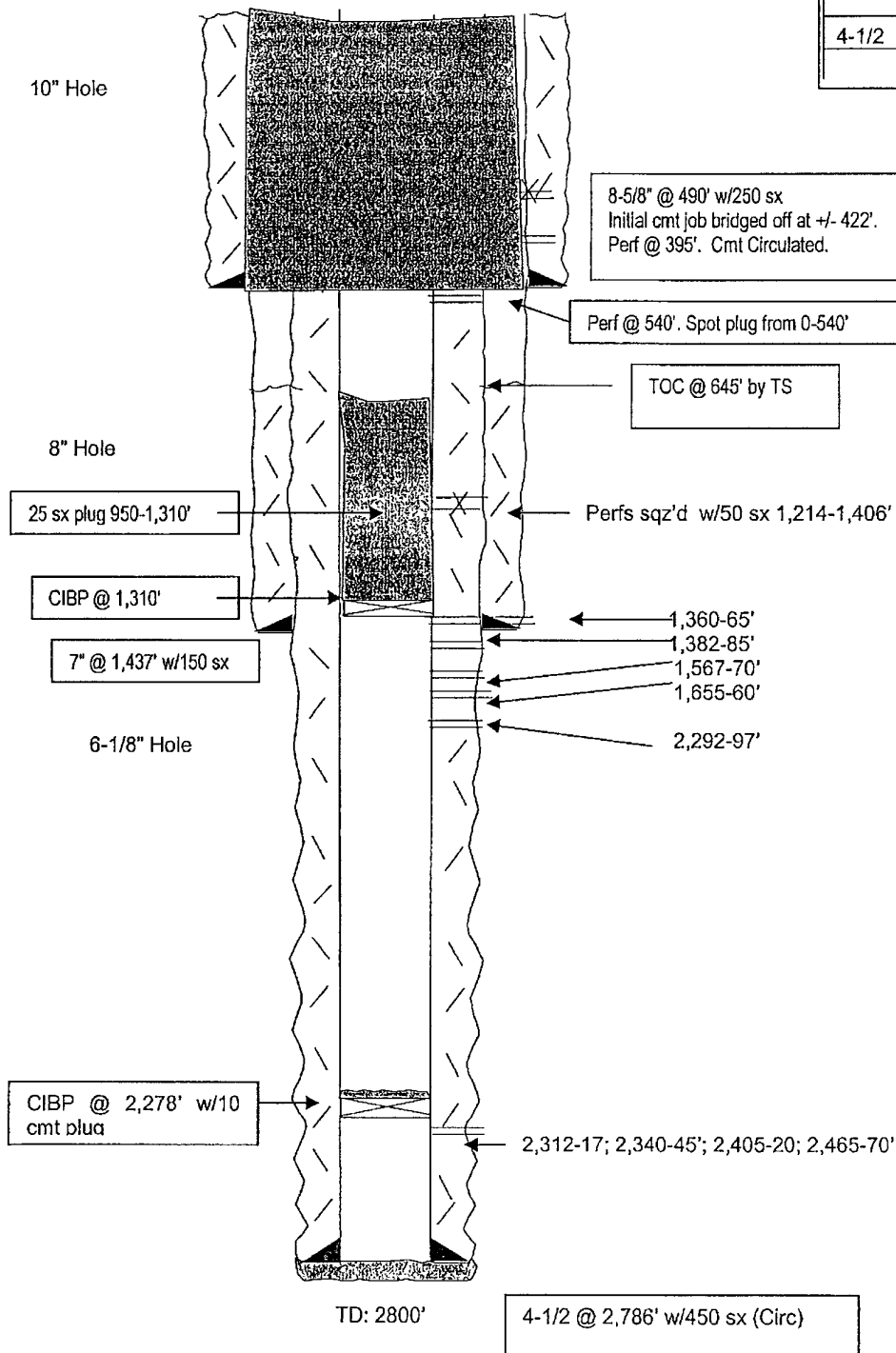
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