Form 3160-5 (November 1994)

(Instructions on reverse)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

F	ORM A	PPROVED
0	MB No.	1004-0135

Expires July 31, 1996

Lease Serial No.

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6 If Indian, Allottee or Tribe Name

7.	If Unit or CA/Agreement,	Name	and/or	No
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SUBMIT IN TRIPLICATE - Other instruction	ns on reverse side		7. II OIII.	or owngreement, Name and/or No			
1. Type of Well X Oil Well Gas Well Other				8. Well Name and No.			
2. Name of Operator			Crescent	Hale 1 Federal Com No. 1			
Cimarex Energy Co. of Colorado			9. API W	Vell No.	_		
3a Address	3b Phone No (includ	e area code)	30-015-37652				
600 N. Marienfeld St., Ste. 600; Midland, TX 79701	432-571-7800		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec , T., R., M , or Survey Description)			Undesignated Bone Spring				
SHL 330 FNL & 330 FWL 1-19S-30E			11 County or Parish, State				
BHL 330 FSL & 660 FWL			Eddy County, NM				
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NAT	JRE OF NOTICE	E, REPOR	T, OR OTHER DATA	_		
TYPE OF SUBMISSION		PE OF ACTION			_		
Notice of Intent	Deepen	Production (Start/F	(esume)	Water Shut-Off			
Alter Casing	Fracture Treat	Reclamation		Well Integrity			
X Subsequent Report Casing Repair	New Construction	Recomplete		X Other set surface and	_		
Change Plans	Plug and Abandon	Temporarily Abanc	lon	intermediate casing	_		
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal					
following completion of the involved operations of the operation results in a mustesting has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.) 07.30.10 Spudded 17½" hole. 07.31.10 Ran 13¾" 48# H-40 STC casing to 553.¹ 08.01.10 Cemented with Lead 300 sx Extendacem CZ + 4¾ 14.8, yld 1.35). Circulated 130 sx to surface. WC 08.02.10 Pressure-tested casing to 500 psi for 30 minutes. 08.09.10 In 12¼" hole, ran 9¾" 40# K-55 LTC casing to 33 1.85) and Tail 215 sx Halcem + 1% CaCl₂ (wt 14.8, 08.10.10 TS TOC 220.¹ One-inched to 220' with 200 sx Pre 08.11.10 Pressure-tested casing to 500 psi for 30 minutes.	er all requirements, includ % Bentonite + 2% Ca OC 40.5 hours. 304.' Cemented with , yld 1.34). No ceme imium Plus (wt 14.8).	ng reclamation, have be Cl_2 (wt 13.5, yld 1.7 Lead 1100 sx Econnt to surface.	een completed, 75) and Tail 7	and the operator has 220 sx Halcem C + 2% CaCl₂ (wt Salt + 5# Gilsonite (wt 12.9, yld			
14. I hereby certify that the foregoing is true and correct				NLULIVLU	=		
Name (Printed/Typed)	Title			SEP 29 2010			
Natalie Krueger	Regulatory			NMOCD ARTESIA			
Signature	Date	Date		TED FOR DECOR	<u>-</u> -		
Vatali Thur.	August 26, 2010		ACCE	TED FOR RECORD	J		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		Ī ^{††}		=			
Approved by		Title		Date 0.0 0010	=		
Conditions of Approval, if any, are attached Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ct lease	Office	9	SEP 2 6 2010	_		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will fraudulent statements or representations as to any matter within its jurisdiction	llfully to make to any dep	artment or agency of the	e United State	es any false, fictitious or FICE	_		