

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well ☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO, L. P.3a. Address  
P. O. BOX 2760 Midland TX 797053b. Phone No (include area code)  
(432)683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL I, 200' FEL & 1780' FSL, Sec. 36, T22S, R30E

5 Lease Serial No

NM-02953C

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
JAMES RANCH UNIT

8. Well Name and No

James Ranch Unit #27

9 API Well No

30-015-31033

10 Field and Pool, or Exploratory Area

LOS MEDANOS, SOUTH (WOLFCAMP)

11 County or Parish, State

Eddy  
New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

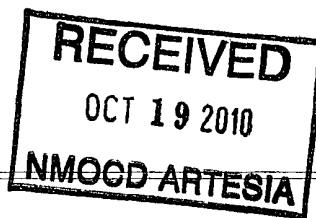
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	PD meter to
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Nuflow

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L. P. respectfully wishes to report that the Positive Displacement Meter on the subject well has been replaced with a Nuflow meter. Positive Displacement meters are no longer available new and parts cannot be found to repair the older ones. The Nuflow flowmeter was calibrated using the calibration factor provided from the manufacturer and has a code that prevents the calibration from being reset. The meter was tested by sending crude oil through the meter and into a test tank. The oil measured in the tank exactly matched the meter reading.

Crude oil from the JRU 27 will be tested on a monthly basis. Oil will be delivered to a common stock tank at the JRU #19 battery after being tested and metered.

Please find the attached data to support the accuracy of the Nuflow meter.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Ann Moore

Title Sr. Regulatory Clerk

Signature

Date 8/28/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

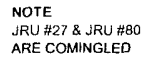
Office




I am knowingly and willfully making this statement to any department or agency of the United States within its jurisdiction.



No approval to commingle production. Remove well #27 from this battery or install separate tank and gas meter for well #27. Well #27 has approval to DHC only. Meters may be used to allocate production from wells in the same PA of a unit or wells in the same lease or CA.

JRU: #16, #19, #27, #29, #31, #32, #34,  
#37, #41, #66, #67, #71, #80, #91,  
#107H, #112H, #113H



Flowline	—————	
Oil	-----	
Gas	.....	
Water	- - - - -	
Valve		
Valve, Sealed		
Positive Displacement Meter		

- ① where is well Header
- ② NOT All piping is shown on Diagram
- ④ Diagram is NOT AS Required By onshore order #3

JAMES RANCH UNIT #19 BATTERY