

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-15-06194

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

Rd-635

7. Lease Name or Unit Agreement Name:

8. Well No.

Leonard State #3

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Salt Dome Storage

2. Name of Operator

Loco Hills B-SF LTD

3. Address of Operator

1231 Old Anne HA Rd. Alamo, Texas 76008

4. Well Location

Unit Letter L : 197.5 feet from the South line and 560 feet from the West line

Section 22

Township 17S Range 29E

NMPM

County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attachment

Estimated start date ASAP approx. 10th Nov

RECEIVED

OCT 18 2010

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John B. Smith TITLE Terminal Operator DATE 10/18/10

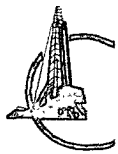
Type or print name John B. Smith

Telephone No. (505)-677-23

(This space for State use)

APPROVED BY RDade TITLE District Supervisor DATE 10/19/2010

Conditions of approval, if any:



Caruthers Consulting Inc.

CaruthersConsult.com

Well & Field Analysis
Drilling • Completion • Workover & Operating
Engineering • Design • Illustration
Oil, Gas & SWD Facility Construction & Automation

Leonard State #3
Smitty Propane Injection Well
Casing Repair Proposal

Completion Procedures are as follows:

- (.01) Move in rig up pulling unit.
- (.02) Blow down well nipple up BOP.
- (.03) Locate and spot 4" FJ and lift subs, clean and inspect threads dope and prepare to trip in hole.
- (.04) Pick up bottom hole assembly and prepare to trip in hole.
- (.05) BHA as follows:
 - (a) 1- full joint 4" FJ Casing open ended
 - (b) 1- 4" FJ x 3.5 8rd CO Swedge w/ Collars
 - (c) 1- 3.5 inflatable packer w 7" bladder
 - (d) 1- 3.5 BO Tool
 - (e) 1 profile nipple
 - (f) 1-3.5 DV Tool
 - (g) 1-3.5 FC & Profile Nipple
 - (h) (483') FJ Casing
- (.06) Trip in hole to measured depth @ 493' packer set depth. *As close to 500' as possible*
- (.07) Circulate hole w KCL to surface if will not circulate, drop plug for Packer set.
- (.08) Pressure set Plug and Pressure set Packer. Pressure test tubing to 1000 PSIG.
- (.09) Allow to set 20 minutes, test for pressure drop, if held prepare to open DV Tool.
- (.10) Drop plug to open DV Tool. Nipple Down BOP. NU KOA Valve in 4" FJ.
- (.11) Nipple up Pump Truck establish circulation to surface until clean water circulates.
- (.12) Move in Rising Star Cementers and Nipple Up to 4" FJ.

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817-781-8999 ph

Mailing
PO Box 121608
Fort Worth, TX 76121-1608

Headquarters
FORT WORTH,
TEXAS