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OCT 04 2010

HOBBSON

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-015-00652
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Red Lake II Unit
8. Well Number 8
9. OGRID Number 240974
10. Pool name or Wildcat Redlake Queen, Grayburg, San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒ *Inj*

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location
Unit Letter E : 1650 feet from the North line and 330 feet West line
Section 36 Township 17S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3581' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Notify OCD 24 hrs. prior
to any work done.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Patrick Darden TITLE Senior Engineer DATE 09/30/2010

Type or print name D. Patrick Darden, P.E. E-mail address: PHONE: 432-689-5200

For State Use Only

APPROVED BY: D. Patrick Darden TITLE DATE 10/13/2010

Conditions of Approval (if any):

Approval Granted providing work
is complete by 10/13/2010

SOUTH RED LAKE II UNIT #8

Proposed P&A Procedure

ESTIMATED START DATE: 11/08/10

1. Pull test anchors prior to MI.
2. MI & RU WSU.
3. ND Larkin head and RU BOP.
4. RU WL and set CIBP @ +/-1595'. Spot 35' of cement on top of BP.
5. TIH w/ tbg and tag TOC.
6. Circ hole w/ 9.5# mud. TOH
7. Perforate 4 1/2" @ +/- 1382' (base of 7").
8. TIH to +/- 1250' and set pkr. Mix and pump 25 sx cement and squeeze away into holes. Displace TOC to 1330' (50' left in csg).
9. Release pkr and pull 3 stands. WOC 4 hrs.
10. TIH and tag cement. TOH
11. Perforate 4-1/2" @ +/- 943' (base of 8-5/8").
12. TIH to +/- 850' and set pkr. Mix and pump 25 sx cement and squeeze away into holes. Displace TOC to 890' (50' left in csg).
13. Release pkr and pull 3 stands. WOC 4 hrs.
14. TIH and tag cement. TOH.
15. Perforate @top of Yates formation (+/- 500')
16. TIH to +/- 400' & set pkr. Mix and pump 25 sx cement and squeeze away into holes. Displace TOC to 450' (50' left in csg).
17. Release pkr and pull 3 stands. WOC 4 hrs.
18. TIH and tag cement. TOH.
19. RU on 4-1/2 and pump 50 sx down csg and out hole @ 251'. Leave cement at surface. Top out if needed.
20. Install dry hole marker.
21. Clean and remediate location.

WELL COMPLETION SKETCH

DATE 3/9/2010

WELL	SRL II Unit #8	FIELD	South Redlake II Unit		Eddy County, NM.
	<input checked="" type="checkbox"/> PRESENT COMPLETION		<input type="checkbox"/> RECOMMENDED COMPLETION	API#	30-015-00625
PERMANENT WELL BORE DATA			DATA ON THIS COMPLETION		

1650' FNL & 330' FWL
Section 36, T17S, R27W, Unit Itr E

Spud: 8/15/47

Elevation: 3581' KB
' GL

Date	History:
15-Aug-47	Spud.
3-Sep-47	Ran 7", 20# Csg. Set @ 1382'.
Aug-65	Convert to WIW.
May-66	Clean out and ran 4-1/2", 9.5#, J55 csg. Set @ 1600'. Cmt w/ 50 sx. Set AD-1 pkr @ 1584' on 2-3/8" tbq. Resume injection.
May-97	Re-ran 2-3/8" tbq. Set AD-1 pkr @ 1577'. Successful MIT (5/15/97).
26-Jan-10	Failed MIT
17-Feb-10	Locate hole in 4-1/2" csg @ 251'. Cement w/ 180 sx Thixotropic and 100 sx Class "C" w/ 3% CaCL. Cement @ surface.
22-Feb-10	Drill out cement inside 4-1/2" csg. Test csg to 300# and leaked back to 0# in 3 minutes. P&A Candidate.

12-1/4" Hole

TOC @ ?

8-5/8" 40# csg set @ 943'
Cmt w/ 30 sx. (May 1947)

Hole in 4-1/2" csg @ 251'.
Squeezed w/ 280 sx cement.
(See History)

TOC @ ?

7" 20# csg set @ 1382'.
Cmt w/ 50 sx (May 1947)

TOC @ ?

4-1/2" 9.5# csg set @ 1600'.
Cmt w/ 50 sx. (May 1966)

Open-hole TD: 1638'