

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5 Lease Serial No NM02884B
2 Name of Operator BOPCO, L.P.	6 If Indian, Allottee or Tribe Name
3a Address P.O. Box 2760 Midland TX 79702	7 If Unit or CA/Agreement, Name and/or No
3b Phone No (include area code) (432)683-2277	8 Well Name and No Hudson 1 Federal #10H
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) UL J, 2300' FSL & 1780' FEL, Sec 1, T23S, R30E UL M, 742' FSL, 364' FWL, Sec 2, T23S, R30E	9 API Well No 30-015-37309
	10 Field and Pool, or Exploratory Area Quahada Ridge (Delaware)
	11 County or Parish, State Eddy New Mexico

RECEIVED

SEP 21 2010

NMOCD-ARTESIA

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Initial completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the initial completion of the wellbore as follows:

05/28/10 Displaced hole w/ 390 bbls 2% KCl. Tag PBR @ 9,563'.

05/29-06/09/10 SD. Awaiting frac.

06/10/10 Stage 1 @ 16,214': Open P-sleeve. SLB frac down csg: 1134 gals 25# linear, 45,393 gals YF125ST w/ 79,934# 16/30 Ottawa. Flushed & dropped Stg 2 balls w/ 12,264 gals 25# linear gel. Opened Stg 2 sleeve.

Pressure increased w/ each sand stage. Pumping was resumed & then flushed. Job cut short of 174,500# design & no Propnet due to possible screenout condition during job's end. Stage 2 & 3 @ 15,915' & 15,660'. SLB frac down csg: 3402 gals 30# linear, 84,965 gals YF130ST w/ 127,976# 16/30 Ottawa. Flushed & dropped Stg 3 & 4 balls w/ 21,798 gals 30# linear gel. Stg 3 & 4 sleeves opened. Jobs cut short of 174,500# design, at the end of both stages, & no Propnet due to unexplained psi response. Pressure dropped. Sand was cut & well flushed. Balls were dropped & let fall to bottom.

See attachment for additional details.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Valerie Truax		Title Regulatory Clerk
Signature <i>Valerie Truax</i>		Date 08/24/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	ACCEPTED FOR RECORD <i>[Signature]</i> SEP 15 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

Accepted for record
NMOCDBUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Hudson 1 Federal #10H

06/10/10 cont'd Stage 4 @ 15,363' SLB frac down csg: 2226 gals 30# linear, 58,806 gals YF130ST w/ 169,539# 16/30 Ottawa. Flushed & dropped Stg 5 balls w/ 10,206 gals 30# linear gel. Opened Stg 5 sleeve. Stage 5 @ 15,105'. SLB frac down csg: 1344 gals 25# linear, 59,722 gals YF125ST w/ 172,490# 16/30 Ottawa. Flushed & dropped Stg 6 balls w/ 4630 gals 30# linear gel & 3192 gals YF125ST. Screened out w/ 40 bbls of flush remaining. Left +/- 9,965 # of sand in lateral.

06/11/10 RIH w/ wash nozzle. Tag sand @ 11,540'. Circulated. Heavy sand.

06/12/10 Recovered +/- 9,000# sand.

06/15-16/10 Frac down casing (slotted sleeves set @ 14,813', 14,561', 14,258', 14,008', 13,691', 13,446', 13,161', 12,866', 12,581', 12,338', 12,040', 11,747', 11,492', 11,191', 10,936', 10,636', 10,381', 10,081', 9,826'): 78,750 gals 25# linear, 1,051,793 gals YF125ST & YF130ST w/ 3,032,930# 16/30 Ottawa; 19 additional stages bringing the total stages to 24. Stg 7 (14,561') was never completed. Flushed w/ 55,650 gals 25# linear gel. Pumped a total of 219,596 gals of WF 25 & WR 30, 1,300,678 gals of YF125ST & YF130ST, and 3,582,869# of 16/30 Ottawa. Dropped 3 balls to open Stg 6 tool. Dropped Stg 8-23 balls and opened sleeves 9-23. Pumped 18,102 gals YF125ST into Stg 6 while trying to get ball 7 to land.

06/17/10 Perf 4-1/2" WS @ 6,837' (.28 hole) to see press bled off. RIH w/ BHA, consisting of mill, undergauge, mud motor, dual flapper BPV & X over on 212 jts 2-3/8" P-110 WS w/ EOT @ 6,693'.

06/18/10 Finished circ & rotate down to 1st seat @ 9,826'. Drilled out seats #1-#9 (9,826', 10,081', 10,381', 10,636', 10,936', 11,192', 11,492', 11,740', 12,040'). Drilled out seats #10-#19 (12,339', 12,581', 12,866', 13,161', 13,447', 13,691', 14,008', 14,260', 14,562', 14,813').

06/19/10 Drilled out seats #20-#23 (15,105', 15,303', 15,660', 15,914'). Continue RIH w/ CT to 16,220' (P sleeve @ 16,214'). Pumped 200 BFW down 7" csg circulating into 4-1/2" WS through perf hole @ 6,837'. Shut in 7" csg after pumping 200 BFW.

06/20/10 POOH LD 206 jts 2-3/8" PH6 WS & Baker equip. RIH w/ 150 jts 2-3/8" WS out of derrick. POOH LD 150 jts 2-3/8" WS. RIH w/ 150 jts 2-3/8" WS out of derrick SD. RD moved to Hudson #9H.

06/22/10 Released 264 jts rental WS-Pradon trucking picked up. 260 jts (8,220') was transferred to Hudson #9H.

06/24/10 RD off Hudson #10H. Moved to Hudson #9H to replace plugged 2-3/8" tbg sub. RD off #9H; moved back to #10H. Continued laying down 4-1/2" WS.

06/25/10 RIH w/ RBP on new 2-7/8" prod tbg, set RBP @ 3,000'. Ran CBL w/ 1500 psi applied to 7" = cmt top @ 910'.

06/26/10 Landed tbg w/ B1 flange. Tbg SI w/ TIW valve. RD. Moving to Hudson #9H.

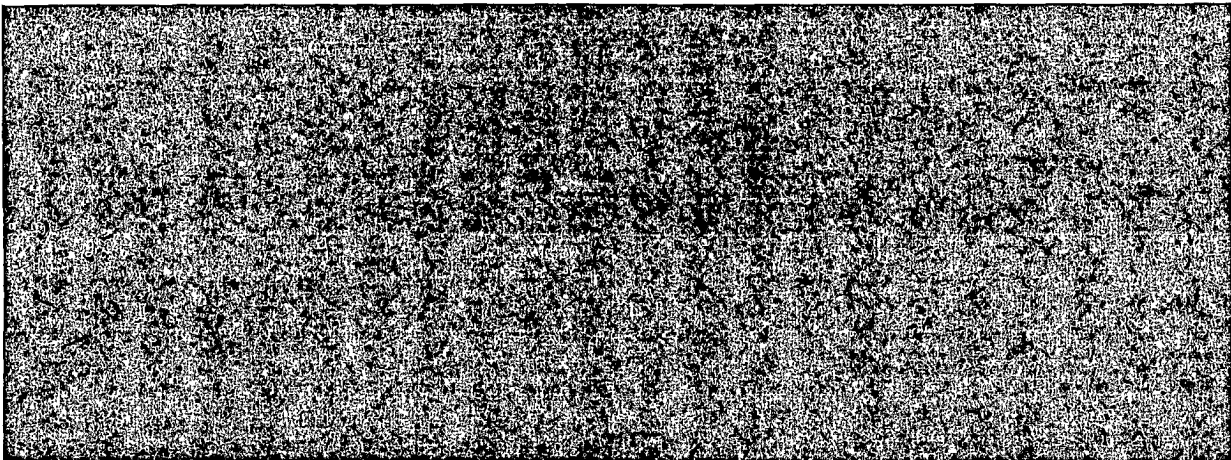
06/27-7/06/10 No activity.

07/08/10 Ran radial CBL + GR + CCL. Cmt top @ 910'.

07/09/10 RIH w/ retrieving head on 2-7/8" tbg. Released RBP @ 4,500' POOH w/ tbg & RBP w/ tbg SWL.

07/10/10 RD moved to Hudson 9H. Well SI pending hookup of gas lift gas supply.

07/11-13/10 Well SI. Waiting on BLM approval to lay gas line from JRU #10 to compressor.



07/14/10 Gang installed "gas lift" line from compressor to Hudson 10H and flowline from battery to 10H.

07/15/10 Installed meter run "gas lift" measurement.

07/16- 21/10 Preparing to install gas line from JRU #10 to gas lift compressor.

07/22-08/02/10 Installing gas lift line.

08/05/10 Well on production.

08/15/10 Best test to date: 497 BO, 2269 BW, 552 MC, TP 1200 psi, LP 70 psi, CP 250 psi on wide open choke.

