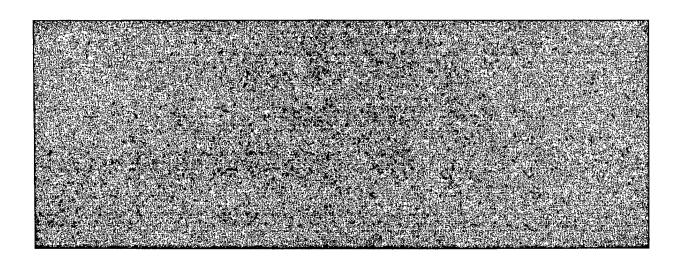
BOPCO, L.P. 9 API Well No	Form 3160-5 April2004) DEPARTMENT OF THE INTERIOR		CD-ARTESIA	FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 [APD] for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7 If Unit or CA/Agreemers, Name and/or No 1 Type of Well Gas Well Other 2 NameofOperator BOPCO, L.P. 3 Address API Well No 4 Agriculture API Well No 5 API Well N				i e e e e e e e e e e e e e e e e e e e		
Type CLEAN ON Well Gas Well Other	Do not use this form for proposals to drill or to re-enter an					
2. Name of Operator BOPCO, L.P. BOPCO, L.P. 3. Address 3b Phone No (include area code) 4. Acaton of Well (Flootage, Ser. T. R. M. or Survey Description) UL J., 2300' FSL & 1780' FEL, Sec 1, T23S, R30E UL M, 742' FSL, 364' FWL, Sec 2, T23S, R30E UL M, 742' FSL, 364' FWL, Sec 2, T23S, R30E UL M, 742' FSL, 364' FWL, Sec 2, T23S, R30E UL M, 742' FSL, 364' FWL, Sec 2, T23S, R30E 1. Centro or Partsh, Sec EPCRT, OR OTHER L TYPEOF SUBMISSION 1. Change Plans 1. Acadoze 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF SUBMISSION 1. Acadoze 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF SUBMISSION 1. Acadoze 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF SUBMISSION 1. Acadoze 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF SUBMISSION 1. Acadoze 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. Acadoze 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF SUBMISSION 1. Acadoze 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF SUBMISSION 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. Acadoze 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. County or Partsh, Sec EPCRT, OR OTHER L TYPEOF ACTION 1. County or Partsh, Sec EPCRT, OR OTHER L 1. County or Partsh, Sec EPCRT, OR OTHER L 1. County or Partsh, Sec EPCRT, OR OTHER L 1. County or Partsh, Sec EPCRT, OR OTHER L 1. County or Partsh, Sec EPCRT, OR OTHER L 1. County				7 If Unit or CA/Agreement, Name and/or No		
BOPCO_L.P. 3 Address 3 Address 4 Location of Well (Flootage, Sec. T. R. M. or Survey Description) 10. Field and Prod., or Exploratory Area Quahada Ridge Chapter Performed prices 11. Country of Partish, Sec. 2, T23S, R30E 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER IT TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER IT TYPE OF SUBMISSION 13. Description Aciduze Deepen Production (Start/Resume) Water Shut-Off Well lisegrary Aciduze Deepen Production (Start/Resume) Water Shut-Off Notice of lines Alter Clasing M. Fincture Treat Reclamation Well lisegrary Casing Repair New Construction Recomplete World Integrated Chapter Ping Back Water Disposal 13. Descript Proposed or Completed Operation (clerity) state all portunent defaults, including estimated stating date of any proposed work and approximate distration thereof (the proposal as to deepen directionally give submission recomplete proposal or complete proposal or provide the Bond No on file with BLAUGIJA Requared subrequent reports shall be filed visition in the proposal or provide the less of the proposal and provide provide the less of the proposal and the vest per shall be filed visition in the proposal proposa	1 Type of Well Gas Well Other			8 Well Name and No		
P.O. Box 2760 Midland TX 79702 4 Location of Well (Flootage, See, T. R. M. or Survey Description) 10 LJ, 2300 F.BEL & 4780 F.EL, Sec 1, T23S, R30E 11 Country or Parts, Steff F.EL, Sec 1, T23S, R30E 12 CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER LAW Mexico 13 CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER LAW Mexico 14 CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER LAW Mexico 15 Subsequent Report 16 Acridize 17 Acridize 17 Acridize 18 Subsequent Report 19 Acridize 19 Production (Simt/Resume) 10 Mexico Simple Proposed or Compiled Operation (clearly state all perturent details, including estimated starting date of any proposed work and approximate duration thereof I'ld epoposal is to deepen directionally or recomplete in Production (Simt/Resume) 10 Describe Proposed or Compileded Operations (clearly state all perturent details, including estimated starting date of any proposed work and approximate duration thereof I'ld epoposal is to deepen directionally or recomplete in Production (Simt/Resume) 10 Describe Proposed or Compileder Operations (clearly state all perturent details, including estimated starting date of any proposed work and approximate duration thereof I'ld epoposal is to deepen directionally or recomplete or provide the Beach of some directions and measured and true vertical deptin of all perturent details, including estimated starting date of any proposed work and approximate duration thereof I'ld epoposal is to deepen directionally or recomplete or provide the Beach of some directions and measured and true vertical deptin of all perturent details, including estimated starting date of any proposed work and approximate duration theorem I'ld end within 30 days fallowing completion of the movived operations I'ld evention and acrea data for including estimated starting date of any proposed work and approximate duration theorem in the south of any proposed work and approximate duration theorem in the south of any	2 NameofOperator BOPCO, L.P.					
4 Location of Well (Foolage, Sec., T. R. M., or Survey Description) UL J., 2300 * FSL & 1780 * FEL., Sec 1, 1723, R30E UL M, 742 * FSL, 364 * FWL, Sec 2, 7238, R30E 12 CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER LANGED ARTESI. TYPEOF SUBMISSION TYPEOF ACTION Acidize						
UL J. 2300* FSL & 1780 FEL, Sec 2, T23S, R30E Country or Parsh, Save TECETYED			303-2211			
TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Shut-Off	UL J, 2300' FSL & 1780	FEL, Sec 1, T23S, R30E	11 County or Parish, S Eddy	*** HECEIVED		
TYPEOF SUBMISSION TYPEOF ACTION Notice of Intent Acritize Acri	12 CHECK A	PPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, RE		ATA	
Noticeof Intent	TYPE OF SUBMISSION		TYPEOF ACTION		NMOCD ARTESI	
Final Abandomment Notice	Noticeof Intent			Well In	tegrity	
Final Abandomment Notice Convent to Injection Pring Back Water Disposal	Subsequent Report					
If the proposal is to deepen directionally or recomplete horizons and measured and time wertical depths of all portment markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation recisis in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, uncluding reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, L.P. respectfully wishes to report the initial completion of the wellbore as follows: 05/28/10 Displaced hole w/ 390 bbls 2% KCI. Tag PBR @ 9,563'. 05/28/10 Displaced hole w/ 390 bbls 2% KCI. Tag PBR @ 9,563'. 05/28/10 Displaced hole w/ 390 bbls 2% KCI. Tag PBR @ 9,563'. 05/28/10 Displaced hole w/ 390 bbls 2% KCI. Tag PBR @ 9,563'. 05/28/10 Displaced hole w/ 390 bbls 2% KCI. Tag PBR @ 9,563'. 05/28/10 Displaced hole w/ 390 bbls 2% KCI. Tag PBR @ 9,563'. 05/28/10 Displaced hole w/ 390 bbls 2% KCI. Tag PBR @ 9,563'. 05/28/10 Displaced hole w/ 390 bbls 2% KCI. Tag PBR @ 9,563'. 05/28/10 Displaced hole w/ 390 bbls 2% KCI. Tag PBR @ 9,563'. 05/28/10 Displaced hole w/ 390 bbls 2% KCI. Tag PBR @ 9,563'. 05/28/10 Displaced hole w/ 390 bbls 2% KCI. Tag PBR @ 9,563'. 05/28/10 Displaced hole w/ 390 bbls 2% KCI. Tag PBR @ 9,563'. 05/28/10 Displaced hole w/ 390 bbls 2% KCI. Tag PBR @ 9,563'. 06/10/10 Stage 1 @ 16,214': Open P-sleeve. SLB frac down csg: 1134 gals 25# linear gel. Opened Stg 2 sleeve. Pressure increased w/ each sand stage. Pumping was resumed & then flushed. Job cut short of 174,500# design, 35,915' & 15,660'. SLB frac down csg: 3402 gals 30# linear, 84,965 gals YF130ST w/ 127,976# 16/30 Ottawa. Flushed & dropped Stg 2 sk 4 balls w/ 21,798 gals 30# linear, 84,965 gals YF130ST w/ 127,976# 16/30 Ottawa. Flushed & dr	Final Abandonment Notice					
Valerie Truax Signature Millum Stude Title Regulatory Clerk Date 08/24/2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 US C Section 1001 and Title 43 US C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction BUREAU OF LAND MANAGEMENT	testing has been completed in determined that the site is read BOPCO, L.P. respectfor 05/28/10 Displaced ho 05/29-06/09/10 SD. Aw 06/10/10 Stage 1 @ 16 79,934# 16/30 Ottaw. Pressure increased widesign & no Propnet of SLB frac down csg: 34 Stg 3 & 4 balls w/ 21,7 the end of both stages flushed. Balls were dr. See attachment for ad	nal Abandonment Notices shall be filed only after by for final hispection) ully wishes to report the initial cle w/ 390 bbls 2% KCI. Tag PBR aiting frac. ,214': Open P-sleeve. SLB frac classes and stage. Pumping was fue to possible screenout conditates and stage. Pumping was fue to possible screenout conditates and stage. Stages 30# linear gel. Stages 3 & 4 s, & no Prophet due to unexplain opped & let fall to bottom. ditional details.	all requirements, including recland ompletion of the welling 9,563'. Iown csg: 1134 gals 2 s w/ 12,264 gals 25# I resumed & then flus tion during job's end. (F130ST w/ 127,976# sleeves opened. Jobs	5# linear, 45,393 ginear gel. Opened hed. Job cut shor Stage 2 & 3 @ 15 16/30 Ottawa. Flus cut short of 174,	gals YF125ST w/ Stg 2 sloeve. t of 174,500# ,915' & 15,660'. shed & dropped 500# design, at	
Signature Approved by This space for federal or state office use Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction BUREAU OF LAND MANAGEMENT		egoing is true and correct	l			
Approved by Approved by Tritle ACCEPTED FOR RECORD Tritle ACCEPTED FOR RECORD Tritle ACCEPTED FOR RECORD Tritle ACCEPTED FOR RECORD Tritle Office Office SEP 1.5 2017 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction BUREAU OF LAND MANAGEMENT	- See	, -0	Tille Regulatory Cle	erk		
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BUREAU OF LAND MANAGEMENT	Title 18 U.S.C. Section 1001 and T	itle 43 USC Section 1212, make it a crime for a	ny person knowingly and willfully			
				BUREAU OF CARLSE	LAND MANAGEMENT BAD FIELD OFFICE	

Accepted for record NMOCD®



Hudson 1 Federal #10H

06/10/10 cont'd Stage 4 @ 15,363' SLB frac down csg: 2226 gals 30# linear, 58,806 gals YF130ST w/ 169,539# 16/30 Ottawa. Flushed & dropped Stg 5 balls w/ 10,206 gals 30# linear gel. Opened Stg 5 sleeve. Stage 5 @ 15,105'. SLB frac down csg: 1344 gals 25# linear, 59,722 gals YF125ST w/ 172,490# 16/30 Ottawa. Flushed & dropped Stg 6 balls w/ 4630 gals 30# linear gel & 3192 gals YF125ST. Screened out w/ 40 bbls of flush remaining. Left +/- 9,965 # of sand in lateral.

06/11/10 RIH w/ wash nozzle. Tag sand @ 11,540°. Circulated. Heavy sand. 06/12/10 Recovered +/- 9,000# sand.

06/15-16/10 Frac down casing (slotted sleeves set @ 14,813', 14,561', 14,258', 14,008', 13,691', 13,446', 13,161', 12,866', 12,581', 12,338', 12,040', 11,747', 11,492', 11,191', 10,936', 10,636', 10,381', 10,081', 9,826'): 78,750 gals 25# linear, 1,051,793 gals YF125ST & YF130ST w/ 3,032,930# 16/30 Ottawa; 19 additional stages bringing the total stages to 24. Stg 7 (14,561') was never completed. Flushed w/ 55,650 gals 25# linear gel. Pumped a total of 219,596 gals of WF 25 & WR 30, 1,300,678 gals of YF125ST & YF130ST, and 3,582,869# of 16/30 Ottawa. Dropped 3 balls to open Stg 6 tool. Dropped Stg 8-23 balls and opened sleeves 9-23. Pumped 18,102 gals YF125ST into Stg 6 while trying to get ball 7 to land.

06/17/10 Perf 4-1/2" WS @ 6,837' (.28 hole) to see press bled off. RIH w/ BHA, consisting of mill, andergauge, mud motor, dual flapper BPV & X over on 212 jts 2-3/8" P-110 WS w/ EOT @ 6,693'.

06/18/10 Finished circ & rotate down to 1st seat @ 9,826'. Drilled out seats #1-#9 (9,826', 10,081', 10,381', 10,636', 10,936', 11,192', 11,492', 11,740', 12,040'). Drilled out seats #10-#19 (12,339', 12,581', 12,866', 13,161', 13,447', 13,691', 14,008', 14,260', 14,562', 14,813').

06/19/10 Drilled out seats #20-#23 (15,105', 15,303', 15,660', 15,914'). Continue RIH w/ CT to 16,220' (P sleeve @ 16,214'). Pumped 200 BFW down 7" csg circulating into 4-1/2" WS through perf hole @ 6,837'. Shut in 7" csg after pumping 200 BFW.
06/20/10 POOH LD 206 jts 2-3/8" PH6 WS & Baker equip. RIH w/ 150 jts 2-3/8" WS out of derrick. POOH LD 150 jts 2-3/8" WS. RIH w/ 150 jts 2-3/8" WS out of derrick

06/22/10 Released 264 jts rental WS-Pradon trucking picked up. 260 jts (8,220') was transferred to Hudson #9H.

06/24/10 RD off Hudson #10H. Moved to Hudson #9H to replace plugged 2-3/8" tbg sub. RD off #9H; moved back to #10H. Continued laying down 4-1/2" WS.

06/25/10 RIH w/ RBP on new 2-7/8" prod tbg, set RBP @ 3,000'. Ran CBL w/ 1500 psi applied to 7" = cmt top @ 910'.

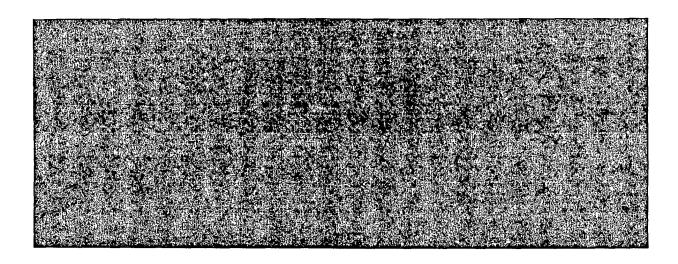
06/26/10 Landed tbg w/ B1 flange. Tbg SI w/ TIW valve. RD. Moving to Hudson #9H. 06/27-7/06/10 No activity.

07/08/10 Ran radial CBL + GR + CCL. Cmt top @ 910'.

SD. RD moved to Hudson #9H.

07/09/10 RIH w/ retrieving head on 2-7/8" tbg. Released RBP @ 4,500' POOH w/ tbg & RBP w/ tbg SWI.

07/10/10 RD moved to Hudson 9H. Well SI pending hookup of gas lift gas supply. 07/11-13/10 Well SI. Waiting on BLM approval to lay gas line from JRU #10 to compressor.



07/14/10 Gang installed "gas lift" line from compressor to Hudson 10H and flowline from battery to 10H.

07/15/10 Installed meter run "gas lift" measurement.

07/16-21/10 Preparing to install gas line from JRU #10 to gas lift compressor. 07/22-08/02/10 Installing gas lift line. 08/05/10 Well on production.

08/15/10 Best test to date: 497 BO, 2269 BW, 552 MC, TP 1200 psi, LP 70 psi, CP 250 psi on wide open choke.

